

DNR HEARING - HENNING MGMT. VS CHEVRON DAY 4

STATE OF LOUISIANA

DIVISION OF ADMINISTRATIVE LAW

DEPARTMENT OF NATURAL
RESOURCES

NO. 2022-6003-DNR-OOC

IN THE MATTER OF

HENNING MANAGEMENT, LLC
V. CHEVRON U.S.A., INC.

PUBLIC HEARING
BEFORE THE HONORABLE CHARLES PERRAULT

Taken on Thursday, February 9, 2023
DAY 4
(pages 792 through 1024)

Held at the DIVISION OF ADMINISTRATIVE LAW
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Baton Rouge, Louisiana

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1 APPEARANCES (Continued):

2 PANELISTS:

3 STEPHEN OLIVIER

4 JESSICA LITTLETON

5 GAVIN BROUSSARD

6 CHRISTOPHER DELMAR

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1 (PROCEEDINGS COMMENCING AT 9:05 A.M.)

2 JUDGE PERRAULT: We're on the record.
3 Today's date is February 9th, 2023. It's now
4 9:05. We're in Baton Rouge, Louisiana, at
5 the Office of the Division of Administrative
6 Law conducting a case for the Department of
7 Natural Resources, Office of Conservation.
8 The case before us is Docket No. 2022-6003 in
9 the matter of Henning Management, LLC, versus
10 Chevron USA, Incorporated. This is our
11 fourth day of hearings.

12 And today we're starting with the --
13 Henning presenting their plan of remediation.
14 And I'd like the parties present to make
15 their appearance on the record and we'll
16 start with Chevron.

17 MR. GREGOIRE: Morning, Your Honor, panel
18 members. Victor Gregoire, Chevron USA.

19 MR. GROSSMAN: Good morning. Louis Grossman,
20 Chevron USA.

21 MR. CARTER: Johnny Carter for Chevron USA.

22 JUDGE PERRAULT: For Henning?

23 MR. CARMOUCHE: Good morning. John Carmouche
24 on behalf of Henning Management.

25 JUDGE PERRAULT: And, panel, please make your

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1 appearance on the record.

2 PANELIST LITTLETON: Jessica Littleton,
3 Department of Natural Resources, Office of
4 Conservation.

5 PANELIST DELMAR: Christopher Delmar,
6 Department of Natural Resources, Office of
7 Conservation.

8 PANELIST OLIVIER: Stephen Olivier,
9 Department of Natural Resources, Office of
10 Conservation.

11 PANELIST BROUSSARD: Gavin Broussard,
12 Department of Natural Resources, Office of
13 Conservation.

14 JUDGE PERRAULT: All right. And call your
15 first witness.

16 MR. CARMOUCHE: Your Honor, we call Mr. Greg
17 Miller.

18 JUDGE PERRAULT: Please state your name for
19 the record, sir.

20 THE WITNESS: Gregory Wayne Miller.

21 GREG MILLER,
22 having been first duly sworn, was examined and
23 testified as follows:

24 DIRECT EXAMINATION

25 BY MR. CARMOUCHE:

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1 Q. Good morning, panel.

2 Mr. Miller, why don't you tell the panel
3 where you're from.

4 A. I'm from Mamou and went to school at USL
5 in Lafayette back when it was still USL.

6 Q. And why don't you tell the panel a
7 little bit about your professional history.

8 A. I graduated from USL in 1982. Prior to
9 graduating and after graduating, I worked with
10 White Wing Oil Properties doing lease evaluation
11 and prospect evaluation for worker interest
12 investment.

13 Then went to work -- after graduation
14 and while working on my master's, which I never
15 completed -- for Core Laboratories, and I got
16 trained as a core and a log analyst. So I did
17 that up until 1986 when the oil field crashed in
18 the mid-'80s, moved up to the Northeast to Vermont
19 and began getting trained and working in the
20 environmental industry.

21 I did various, you know, contamination
22 assessment-type activities up there, permitting,
23 doing a lot of work with groundwater and surface
24 water interactions. Worked with Dr. Johnson and
25 Dr. John Cherry from Waterloo, Canada, on several

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1 projects, had a child, moved back down to
2 Louisiana in, I'd say, 1990, '91. Went to work
3 for a company called ECT here in Baton Rouge,
4 headquartered out of Florida and pretty much
5 managed the environmental division over here. And
6 we specialized in the underground storage tank
7 assessment and remediation work as well as other
8 contamination assessment-type activities.

9 In 1994, I started ICON Environmental
10 Services. And I'm the president; I'm the owner.
11 I had a co-owner up until about four or five years
12 ago. And so we have, throughout our existence,
13 done projects, such as permitting. We do a lot of
14 work with solid waste landfills, various different
15 open permits and contamination investigation. We
16 did -- we held -- held a patent, still do I guess,
17 in a sampling device that Dow Chemical here in
18 Plaquemine used to complete their deep groundwater
19 assessment, chasing vinyl chloride in the MRVA.

20 We do and still do geophysical logging.
21 We have a logging unit. We have all of our own
22 sampling equipment, probes, multiple probes. For
23 many years, had mud rotary drilling rig that I no
24 longer use because it's a pain.

25 And we're involved with -- we're still

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1 involved with landfill work, a lot of
2 contamination investigation, a lot of this type of
3 assessment in oil fields. I looked at oil fields
4 all throughout the state.

5 We recently completed a permit for a
6 Class 1, Class 2 injection well where the Baton
7 Rouge fault was a critical concern. So it was a
8 permitting complication that we -- we ended up
9 solving by including and modeling the use of an
10 observation well for pressure-monitoring to
11 monitor the wastefront before it hits the Baton
12 Rouge fault plane. So it was a pretty complicated
13 procedure, working with Steve Lee on that.

14 Q. Have you worked for -- you mentioned Dow
15 Chemical. Has your company worked for the
16 industry?

17 A. Yes.

18 Q. Why don't you tell us a little bit about
19 that.

20 A. Well, we've done contamination
21 assessment, remediation, RECAP evaluations. We
22 did a big MO-2 RECAP evaluation for Pennzoil up in
23 a Shreveport refinery. Recently did some
24 remediation right outside of Lafayette for a
25 pipeline release of hydrocarbons that had sprayed

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1 onto an adjacent farm. We're a response action
2 contractor. So we're still doing a lot of
3 underground storage tank assessment and
4 remediation. We've done groundwater remediation
5 since the company started. At any point in time,
6 we have three or four groundwater remediation
7 projects that are in progress. So I think right
8 now, we've got four that are ongoing.

9 Q. And so over the years, Greg, how many
10 groundwater remediations have you done?

11 A. I really don't know. I mean, it's --

12 Q. A lot?

13 A. Lots, yes, yes.

14 Q. In Louisiana?

15 A. Yes. We've -- we've done probably the
16 deepest groundwater remediation that's ever been
17 done, for Dynamic Exploration. They had an
18 injection well that -- that stopped receiving
19 water efficiently and, instead of reworking the
20 well, they got a stronger pump and saltwater
21 breached at the ground surface. So we went in and
22 converted the former injection well into a
23 recovery well and did deep assessment work. We
24 went in and set 4-inch casing down to 3,000 feet,
25 several assessment wells and used bridge plugs and

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1 perforating equipment as well as J-baskets with
2 filter sand to pump and recover groundwater. So
3 we went in and assessed, I think it was a
4 2,000-foot-deep sand, and then we ended up
5 remediating a 1700-foot-deep sand in the seventh
6 Evangeline aquifer and that was right outside of
7 Basile.

8 That project lasted about ten years. We
9 ended up converting one of the assessment wells
10 into recovery. Constituents of concern there were
11 the -- the drivers was benzene, barium and
12 chlorides. And background was the standard, the
13 remedial standard that we were shooting for and
14 had achieved up until I was no longer associated
15 with the project. That's probably five, six years
16 ago.

17 Q. Okay. And what is your experience in
18 dealing with the regulatory standards in
19 Louisiana, specifically 29-B under RECAP?

20 A. I've been working with projects as per
21 Statewide Order 29-B for years now.

22 We did compliance work for the old
23 Reliable commercial treatment facility in Livonia,
24 and I was part of the team that closed that
25 commercial facility. So we terminated -- it was a

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1 groundwater recovery project that we operated and
2 we ended up terminating the groundwater recovery
3 project and closed all of the residual untreated
4 material into four big treatment cells, which
5 I'll, you know, talk about later.

6 And then we used 29-B on all of our oil
7 field assessment work, which has been ongoing for
8 years.

9 Q. So you would say over ten years, you've
10 been dealing with the Office of Conservation not
11 only -- for the industry outside litigation and
12 litigation with the Office of Conservation
13 applying 29-B?

14 A. I'd say well over ten years. Carroll
15 Waskom was still there. I was still doing
16 projects when he was in control.

17 Q. Don't show your age.

18 A. Just look at me, man.

19 Q. Let's talk about RECAP.

20 A. Okay.

21 Q. What's your experience with RECAP?

22 A. RECAP is a part of all of our
23 underground storage tank assessment work. So it
24 drives it. It drives it, and we use RECAP for
25 pretty much every environmental investigation

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1 project that is regulated by the DEQ. Even the
2 landfills that we do, the subtitle D landfills,
3 which are non-hazardous, typically their permits
4 are driven by the permit language, and we design
5 and monitor groundwater monitoring networks at the
6 landfills, detection monitoring, and sample those
7 and run statistical analysis on the data to make
8 sure that there's not a statistically significant
9 increase in any parameter. And if there is, it
10 could kick in assessment monitoring. But in doing
11 so, you'd have to develop a site-specific, you
12 know, groundwater remedial standard. So all of
13 that is done under the framework of the RECAP
14 document. So it's just RECAP kind of drives all
15 of the work.

16 Q. And have you dealt with and how many
17 years have you dealt with DEQ regarding
18 classifying aquifers in Louisiana, shallow and
19 deep?

20 A. I mean, it's -- it's been since RECAP
21 was promulgated, you know, 1998 and before.
22 Before RECAP was promulgated, we were doing
23 groundwater assessment and remedial activities
24 that had Department-approved benchmark standards
25 back at the time. But it was before the RECAP,

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1 you know, got developed. In '98, there was a '98
2 version and a 2000 version where there were a lot
3 of changes that occurred between those two and
4 then more upgrades to the 2003 version, which is
5 the current one that is used.

6 Q. In all of the years that you talked
7 about and dealt with DEQ regarding classification
8 of aquifers, have they accepted your methodology
9 in determining the classification of aquifers?

10 A. Yes. I mean, it's been a long history.
11 Every site is different. We've had -- actually --

12 Let me correct that. Not in every
13 instance. We've actually had sites that the data
14 supported for instance, a GW-1 groundwater
15 classification for an underground storage tank
16 site. And quite honestly, you know, for monetary
17 management of the trust fund, we were directed to
18 use a GW-2 in place of the GW-1 to put less
19 pressure on just the money situation of the trust
20 fund.

21 So in those cases, we left our
22 recommendations on the record in the reports but
23 just basically said that we were directed as per
24 the DEQ to use a GW-2 instead of a GW-1. And then
25 at another time, we had a site where we classified

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1 the aquifer as a GW-3 and the landowner challenged
2 us that it was a GW-2. So that required a work
3 plan and a pumping test to verify groundwater
4 classification. But other than that, it's --
5 yeah, they're typically approved.

6 Q. And the methodology, the slug tests --

7 A. Correct.

8 Q. -- the sustainability, that's normal
9 everyday things that you do and work with DEQ and
10 they -- that's things that they have accepted
11 to -- might disagree on maybe the classifications,
12 but those are the methodologies that are accepted
13 and used by the DEQ?

14 A. That's correct.

15 Q. And Mr. Miller, you have qualified in
16 court, in the courts in Louisiana, as an expert in
17 geology, hydrogeology, environmental site
18 assessment, regulatory compliance of 29-B and
19 RECAP?

20 A. Yes.

21 Q. And you've also qualified in those areas
22 in front of the Office of Conservation during most
23 feasible plans?

24 A. Yes.

25 MR. CARMOUCHE: At this time, Your Honor, I'd

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1 like to offer Mr. Miller as an expert in
2 geology, hydrogeology, environmental site
3 assessment, regulatory compliance and 29-B
4 and RECAP.

5 JUDGE PERRAULT: Does Chevron have any cross?

6 MR. GREGOIRE: We have no objection as to
7 this matter in this proceeding.

8 JUDGE PERRAULT: All right. Mr. Miller shall
9 be admitted as an expert in the areas that
10 were just cited. You may proceed.

11 MR. CARMOUCHE: Okay.

12 BY MR. CARMOUCHE:

13 Q. First, Mr. Miller, before we dive into
14 your PowerPoint, I want the panel to -- I want to
15 show this --

16 MR. CARMOUCHE: Can you show this slide,
17 please, Mr. Angle's slide?

18 BY MR. CARMOUCHE:

19 Q. You've been involved in most of these
20 most feasible plan hearings; correct? Not all of
21 them?

22 A. I wouldn't say most, but I've been
23 involved in some.

24 Q. Okay. Let's go down to the bottom.
25 It's my understanding that Hero Lands, LA

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1 Wetlands, Jeanerette Lumber and Neumin Production
2 were all limited admissions.

3 You're aware of the new changes that
4 occurred and how, if an oil company -- you're
5 aware of the changes?

6 A. Yes.

7 Q. Okay. And you were involved in Hero
8 Lands, LA Wetlands and Jeanerette Lumber?

9 A. That's correct.

10 Q. So in all of the admissions that have
11 been done after the change, are you -- is it your
12 understanding that in Hero Lands, LA Wetlands,
13 Jeanerette Lumber and Neumin, that the landowners
14 chose not to participate in the hearing and submit
15 a most feasible plan?

16 A. Yes.

17 Q. I wasn't part of any of those cases with
18 you?

19 A. That's correct.

20 Q. So this is the first time that I've
21 hired you to participate in a most feasible plan
22 of a limited admission?

23 A. That's correct.

24 Q. And the landowners in this case have
25 chosen to submit a most feasible plan to the

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1 Office of Conservation?

2 A. That's correct.

3 Q. Okay. Let's talk about your assessment
4 methods and kind of take the panel through what
5 you do and have done to assess the property.

6 A. Okay. We take this approach on pretty
7 much every project. We -- we get a property
8 description, which, believe it or not, sometimes
9 that's the last thing to get finalized on these
10 things because there's oftentimes, you know,
11 issues with the property boundaries. But we'll
12 get to that.

13 We'll obtain historical aerial
14 photography and then go to SONRIS and try to
15 download and properly locate all of the, you know,
16 the old well locations. We'll also use SONRIS to
17 plot more well data all into an AutoCAD database
18 and kind of, at that point, develop targets.
19 Because our charge is to assess for potential
20 contamination from historical oil and gas
21 operational activities.

22 Once we develop these targets, which can
23 be represented by pit features, old production
24 facilities, scarring on the surface of some of
25 these old historical imagery, we'll then go out

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1 and perform surface geophysics. In the early
2 days, we used a Geonics EM-31 terrain conductivity
3 meter and replaced that with -- called a Geophex
4 EM instrument, which we call a GEM-2 unit. It's a
5 little different from the EM-31. The EM-31 is --
6 its depth of investigation is dictated by the
7 electrode spacing. And that's why those old
8 instruments was a box with these two long poles,
9 and that was your electrode space.

10 This instrument, it has a fixed
11 electrode spacing and, instead, utilizes a
12 variable frequency to vary the depth of
13 investigation. We'll typically run three
14 frequencies. The high frequencies don't penetrate
15 as deep as the deeper frequencies. It's not an
16 easy method to be able to sit here and tell you
17 how deep the instrument is seeing, but typically
18 what we'll do is we'll compare the data from the
19 shallow to the deep investigation at the lower
20 frequencies. And a lot of times we can, from
21 that, determine whether most of the salt
22 signatures are shallow in the subsurface or
23 deeper. But the surface geophysics then give us a
24 good idea as to, you know, the potential masses of
25 produced water impacts in the subsurface that we

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1 might be dealing with.

2 Then we go out into the field and begin
3 our intrusive assessment, and that's done with
4 soil sampling and coring and soil conductivity
5 logging. So we use a geoprobe conductivity log
6 and that -- let's see. I think I've -- let's just
7 go through here. It's historical aerial
8 photographs. Here's one of this site.

9 Q. What does this information tell you,
10 Mr. Miller?

11 A. It shows where -- the wells that we
12 plotted according to the permit locations relative
13 to section lines, which can differ a little bit
14 from where SONRIS shows them.

15 And this shows some of the old features.
16 This is a '71 image. So there's production
17 facilities, production pits, reserve pits,
18 probably a burn pit, a flare pit and then the
19 sinkhole associated with the Calcasieu National
20 Bank No. 1 blowout well.

21 Q. So there was a blowout. What year was
22 the blowout?

23 A. 1941.

24 Q. Okay. And there's some history about
25 the blowout; correct, that you were able to

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1 discover? Descriptions of the blowout, I guess?

2 A. Yeah, I did a search and found an old
3 case -- legal case history, I guess, is what it
4 is -- of a lawsuit that was filed after the
5 blowout for compensation for a loss of crop
6 damages and I guess property impacts like --
7 not -- not subsurface property but like rusting
8 metals on barns and fences and whatnot.

9 Q. Okay. What did you find?

10 A. That --

11 Q. Go to the next slide.

12 A. Yeah. Here.

13 This is the best summary out of that
14 whole document that I was able to -- the best
15 description of what was going on. The well --
16 just a little preface here -- they had three
17 strings of casing and when they ran the smallest
18 string of casing down -- I think it was to the
19 Camerina zone that they were intent on producing,
20 they perforated the base of the casing right above
21 the shoe to try to pump and squeeze cement into
22 it -- you know, in the preparation of making a
23 well. When they perforated it, they were unable
24 to control the pressure, and they fought that for
25 a few days before it actually blew out.

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1 So it blew from July 20th through
2 August 13th and eventually killed itself with
3 sand. But during the eruption, as you can see, it
4 was erupting large volumes of saltwater and sand,
5 mixed with distillate and other substances.

6 Shooting several feet into the air. About half of
7 that time frame, the well caught on fire. And as
8 they say, the atmosphere appeared foggy by spray
9 from the well and was carried by wind and air
10 currents over an area of about 6 miles from the
11 well, where it settled like dew on farms,
12 buildings, and equipment in that section. After
13 drying, it left a precipitate of brownish-gray
14 sediment that killed rice and cotton crops as well
15 as other vegetation and trees and corroded and
16 rusted metal equipment, roofing, fencing,
17 guttering, screen wire, et cetera.

18 The heat dried the crops in the area,
19 and the plaintiffs that were filing this lawsuit
20 had some crop damage. And they're describing a
21 great deal of salt and other mineral substances
22 covered the fields, buildings and equipment in
23 varying quantities, according to the wind
24 direction and its velocity. And it seriously
25 damaged the rice crop and watermelons and

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1 substantially damaged pasturelands, metal
2 equipment, barbed-wire fencing, roofing,
3 guttering, screen wire, et cetera. So it's a
4 pretty significant blowout that occurred out here.

5 Q. Are you aware, did they ever plug the
6 well?

7 A. There's no records that it was ever
8 plugged. You know, they're saying the sand -- the
9 sand bridged it. And then the Calcasieu National
10 Bank No. 2 well file, there's descriptions that --
11 that that well was actually being drilled as a
12 relief well, and then this well bridged over with
13 sand. And so they just went ahead and completed
14 the No. 2 as an oil well.

15 Q. Okay. And we'll get to your opinions
16 about that.

17 A. But there's no record of No. 1 being
18 plugged, and there's still a flooded crater. So
19 there's really no physical way to get on it, to
20 have anyone have gotten on it to kill it and set,
21 you know, plugs and -- to plug the well.

22 Q. Okay. And then, so let's -- you talked
23 earlier about surface geophysics and the
24 instruments you used. Why don't you take us
25 through that.

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1 A. There's a photo of the GEM-2. It's
2 smaller than an EM-31 and lighter, which my
3 employees really appreciated that change over to
4 EM-31. And it really -- the benefits of it is you
5 can run multiple frequencies concurrently. So we
6 can go out and gather multiple frequencies all in
7 the same pass of a transect. So it's much more
8 efficient and then -- and it's logging -- it
9 actually logs -- I think it's ten or 15 data
10 points. And data loggers averages those points
11 into a single value that is logged with the
12 geographic location from the GPS on either a 1 or
13 a 2-second frequency. So it does that to kind of
14 provide a sense of a very small-scale average
15 without resulting in such a huge data set that's
16 difficult to manage. So it's a really good
17 equipment.

18 Q. And you did it on this property and can
19 show the results?

20 A. Yeah, this next figure on figure 15
21 shows where the operator walked with the
22 instrument. Those are our transects. And we
23 find, you know, there's a -- if you can see, it
24 somewhat simulates a cross-hatch type walking
25 pattern. Usually, you know, provides the best

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1 data for contouring, which the next figure shows
2 how we then import that data into Surfer, and we
3 use a Kriging method to evaluate all of the
4 individual data points and provide a contour map.

5 Generally, we have, all through these
6 years, kept the scale, which is milli-siemens per
7 meter, consistent in all of our reports because
8 we've done so much of this, people get accustomed
9 to the color scale.

10 So when we start getting into the greens
11 and yellows, reds and magentas, you know, at that
12 point, you're usually looking at indications of
13 either salt -- subsurface saltwater impacts from
14 historical discharges. But the instrument, it's
15 an electromagnetic instrument, so it will always
16 pick up any conductive material, such as buried
17 pipe. So if you look at Area 5, you'll see like a
18 long linear feature that's extending southeast
19 from the limited admission area, that's likely
20 some buried metal that it's responding to.

21 Q. You've got to point to this screen,
22 Greg.

23 A. No, here it is. This feature right here
24 is probably some buried metal, whereas the feature
25 within the AOI is a typical signature of produced

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1 water impact.

2 Q. And this is -- this is something you do
3 preliminarily to tell you what you generally can
4 find out there and then you want to go out and do
5 more work to verify this information; is that
6 fair?

7 A. In these types of cases, yes. We've
8 also used this to map like -- we recently mapped
9 an unauthorized landfill to map the extent of
10 waste. So it can be used for those matters as
11 well.

12 Q. Okay. Okay.

13 A. As well as we've located buried drums
14 with it and looked for buried wellheads because
15 there's a magnetic susceptibility setting that can
16 be run in the instrument to try to intentionally
17 find metal.

18 Q. Then you talked earlier about soil
19 conductivity logs. Can you take us through that
20 and the appropriate purpose?

21 A. Yeah. This is an instrument that -- we
22 used two things. The conductivity log is a
23 workhorse. It's a solid piece of pipe with a
24 Wenner array electrode system on the end of the
25 pipe. So it's one -- it's little button-looking

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1 things that sends an electrical signal and three
2 receiving buttons. And it is simply sending out
3 an electrical signal as you advance this probe and
4 it is monitoring the resistance of electrical flow
5 from the sending node to the receiving nodes.

6 And it logs as you drive it, and it's --
7 you actually use a wire. I've got a picture of
8 that. And you measure the soil conductivity with
9 depth, and it gives you a continuous profile that
10 shows up in the field on a computer.

11 And the second tool that we use is an
12 HPT tool, which is a hydraulic profiling tool,
13 which was developed by a co-worker of mine Seth
14 Pitkin up in the Northeast and John Cherry at
15 Waterloo, and they sold the system to Geoprobe.
16 And that's a system where it's a little bit more
17 finicky, but what you're doing with that probe is
18 you've actually got a pump and a water reservoir
19 at ground surface, and you're continuously pumping
20 water into these ports on the probe as you're
21 attaching the probe. And it's monitoring the flow
22 rate as well as the back pressure, the resistance
23 to flowing. And from those two things, you can
24 get a sense of what the lithology is that you're
25 in or the permeability, the relative permeability.

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1 So it's a good tool for, for instance, showing if
2 the clays that you're in are a good, impermeable
3 fat clay or whether the clays are more brittle and
4 leaky and quite permeable.

5 Q. Okay.

6 A. Next photo, that's a picture of the
7 conductivity probe. As you can see, there's just
8 a physical wire that hooks up to a computer. So
9 you've got to prestring it. You pretty much
10 predetermine the depth of investigation by the
11 amount of pipe that is strung up. And it's a
12 matter of having the Geoprobe hammer the pipe as
13 you advance it into the subsurface and record the
14 response.

15 This next slide is H-12, and this is a
16 good typical log, conductivity log, and we try to
17 keep a consistent scale from zero to 2,000
18 millisiemen per meter. That's just based on years
19 and years of experience of assessing oil fields
20 generally in uncontaminated areas. And this tool
21 was developed really for lithological
22 characterization. And typically when you're in an
23 uncontaminated environment -- and that means like
24 no salt contamination or any other conductive
25 contamination -- the instrument will typically

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1 register anywhere from about 150 to 350, like in
2 this area, to be indicative of a clay. And below
3 that, it is clay-deficient. So that could be
4 anything from silt, sand, peat will show up as a
5 low reading on the conductivity log.

6 By the time you get above 450, 400, over
7 500, that's usually indicative of a conductive
8 contaminated soil. So in this instance, we have a
9 little bit of contamination, for instance, from
10 about 2 1/2 down to 16 feet, 17 feet. It's
11 low-level contamination and then it slowly
12 increases and really spikes high up around between
13 50 and 65. It's going off scale here, but we do
14 have values beyond that. So we could shrink the
15 scale and plot all of the data, but that is a
16 screaming hot response for a conductivity log.

17 Q. "Screaming hot," meaning?

18 A. I mean it's indicative of high levels of
19 contamination.

20 Q. High levels of contamination?

21 And you've been using this instrument
22 and this is the type of instrument and information
23 that you have relied upon and submitted to the
24 Office of Conservation before?

25 A. Yes. And what's good about it, it's --

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1 it's a continuous log and it's not subjective; in
2 other words, it's a measurement.

3 It's -- like I said, this is a workhorse
4 piece of equipment. You know, we test the probe
5 heads before use, and there's a block that we use
6 to test the isolation as well as the response of
7 each of the nodes.

8 Really good tool. HPT, we've been
9 using -- let's see. This, we've gotten within the
10 last few years, two, three, maybe four years. And
11 it is an excellent tool as well. But it's a bit
12 finicky because of those ports that we're pumping
13 water through, occasionally when we're in -- the
14 profile is predominantly clay-rich. Sometimes
15 those clay ports will plug on us and not respond
16 like they should. And then when we're working,
17 you know, basically can't work in freezing
18 conditions because the water freezes. But other
19 than that --

20 Q. What does this show you, Greg?

21 A. This is a plot of an HPT log at H-19.
22 The HPT also runs conductivity concurrently with
23 the monitoring of the pressure as well as the
24 flow. So generally when you're just -- kind of a
25 nonquantitative method to look at these logs is,

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1 is when your flow drops to a low point and your
2 pressure's high, that is usually indicative of a
3 good fat clay that is relatively impermeable.
4 When you start getting lower pressures like this,
5 that means that -- as you can see, the core
6 descriptions here show damp silt lenses throughout
7 this clay section here, and that's reflected in
8 the EC data, as well as a decrease in pressure and
9 a slight increase in flow. So it's just
10 responding to the fact that there's permeability
11 within the silt lenses that have a little bit of
12 elevated conductivity in this. So you can really
13 infer a lot of data from a continuous plot of this
14 data in conjunction with the core samples.

15 Q. And then you have H-21?

16 A. This will be the third type of log
17 you'll see in our report. And this log doesn't
18 run either the conductivity probe or the HPT
19 because we were at a location that was -- had
20 access issues. So this was a Geoprobe mounted on
21 a Marsh Master, which has more of a limited depth
22 capacity. So in that instance, we just use a
23 field pen to log the EC, the soil EC. Similar to
24 what Dave Angle was describing yesterday. That's
25 the protocol that they use as well, to provide,

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1 again, a plot of field EC versus depth.

2 Q. And is it fair to say that all the
3 instruments that you went through is -- not only
4 determined the contamination but also determines
5 the lithology of the site?

6 A. Correct. All --

7 Q. And why is that important?

8 A. Well, lithology is -- it's in -- it has
9 everything to do with fate and transport, and then
10 the tools provide a vertical profile of produced
11 water impacts in the subsurface.

12 Q. Okay.

13 A. So between -- we've done this a number
14 of times too. Between the surface geophysics, the
15 GEM data and the conductivity probe data, it
16 provides a three-dimensional picture of a
17 potential mass of salt that might exist. And
18 there's some sites we go to, it's pretty much all
19 we're hired to do is go out and do a GEM survey
20 and some conductivity probes to get a feel for
21 where the potential contamination is.

22 Q. And to verify these instruments, do you
23 actually go out and take samples?

24 A. Correct. Like I said, we've got
25 Geoprobes, there's -- here's an AMS. We've also

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1 got Geoprobes. This probe is still in operation.
2 These probes are capable of driving standard
3 Geoprobe tooling as well as a hollow-stem auger
4 head on it, so we can set wells with it. So we
5 use these to set, for instance, monitoring wells
6 at a lot of our underground storage tank sites.

7 Here's an example of a core sample in an
8 acetate liner. Generally you cut those in half.
9 This is the block with razorblades in it that you
10 use to slide it along the acetate liner and slice
11 it longitudinally and expose a core sample of
12 that. Field measurements can then be taken on the
13 outside of the core sample. And typically, you
14 skin the smear layer off of it and then that is a
15 source for soil samples for the laboratory.

16 Q. And that's also to verify that your
17 instruments were operating correctly? Do you also
18 do a visual lithology?

19 A. Yeah, we define lithology as well as
20 collect core samples for analysis.

21 Q. Okay. Next? You set wells?

22 A. Yeah. That's standard small-diameter
23 wells with a Geoprobe. We typically use a
24 three-quarter-inch factory-slotted and put a
25 filter pack with a bentonite seal above that and

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1 then route it to ground surface with a surface
2 completion.

3 Q. All methods accepted by Office of
4 Conservation and DEQ?

5 A. Yes.

6 Q. Let's go to geology and the groundwater
7 conditions at this site.

8 A. Okay. This map shows site-wide boring
9 locations where we set monitoring wells. As was
10 mentioned yesterday, we had targeted a series of
11 wells on the east side of the property to try to
12 get some distance away from the historical
13 operational activities, recognizing the -- we knew
14 from the get-go that it was going to be hard to
15 find a location from background at this site
16 because of the description of the blowout in that
17 first well that was drilled out here because it
18 had such a large fallout area. So it's -- it's
19 always difficult to try to predict where you could
20 locate a monitoring well that's going to be
21 representative of background conditions that
22 hadn't been influenced by site activities or by
23 any other potential anthropogenic source. But
24 that's where we chose and... let's see.

25 Q. Next?

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1 A. Yeah, next slide.

2 Pointer's not operating. There we go.
3 This is a close-up of the boring location. So the
4 blue labels are where monitoring wells were
5 installed, and then the black labels are where
6 soil borings of various different depths were
7 occurring.

8 Q. Mr. Miller, let me stop you there. And
9 we'll get into it a little later, a little deeper,
10 but the extensive -- this is extensive sampling in
11 these areas?

12 A. Yes.

13 Q. And these areas that you sampled are
14 where Chevron admitted that there was
15 contamination; correct?

16 A. That's correct.

17 Q. Okay. All right. Let's go to -- you
18 created some cross-sections?

19 A. Yes. Next slide. This pointer's no
20 longer working.

21 Pointer works but the advance doesn't.

22 This is Profile A, A prime. And at the
23 get-go, we were -- for this aspect of this case,
24 with the limited admission, we were charged with
25 developing a most feasible plan to address the

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1 remediation Chevron admitted in this case. So in
2 looking at all of the data, we evaluated it with
3 the thought in mind to create the most feasible
4 plan to address both the soil as well as the
5 groundwater remediation.

6 So this is a profile, as I said, from A,
7 A prime to kind of -- runs right through where the
8 sinkhole location is and through Areas 2 and 4.

9 THE WITNESS: Let's see, Scott. Can you zoom
10 in, say, about right in here?

11 A. On these cross-sections, we've got these
12 little brown numbers which represent laboratory
13 results of EC measured in the core samples.

14 And for instance, at H-10, we've got, in
15 red, the conductivity log response and in blue,
16 the HPT pressure. So the core data is standard
17 hatch patterns where clay and silty clays are
18 hatched diagonally dark, and silts have the
19 unified code of vertical blue bars, and then, if
20 there's sand, it will be hatched as well.

21 So what you can see in this HPT log is
22 this clay here at H-10, according to the HPT log,
23 has quite a few zones of relatively high
24 permeability. We were able to pump water at
25 relatively low flow. So it's indicative of a

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1 leaky clay. As I think John showed yesterday,
2 there's a shell hash layer we were able to
3 correlate through a number of borings. These
4 shell hash layers can be pretty important in a
5 contaminant fate and transport evaluation because
6 they're permeable and they typically are only
7 inches thick, but sometimes they are associated
8 with little silt lenses and it's an area where
9 contaminants can spread laterally in the
10 subsurface. And they also conduct water in the
11 case of excavating. That would be something you'd
12 want to know, that you dig into the shell hash and
13 it will dewater it and it will flow into an
14 excavation.

15 I've got what's called a possible
16 disturbed zone around the blowout. This is really
17 not based on any kind of core data or log response
18 or anything of the sort. This is drawn based on
19 my experience with evaluating blowouts, and I've
20 done a number of them that, when you have a
21 blowout of this magnitude and violence, there's
22 typically a disturbed zone around the casing of
23 the original well that blows out. And it's, a lot
24 of times, comprised of a mix of sand and cement
25 and just kind of what was originally probably a

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1 slushy material while the well was blowing out
2 that then settled in time.

3 And sometimes that disturbed zone can be
4 transmissive; sometimes it's not. Kind of
5 site-specific. Also on this cross-section, I've
6 got where -- in red, these boxes, is where the
7 soil EC, the extent, the vertical extent, in this
8 case, exceeds the 29-B standard. And then I've
9 got in a blue box where soil samples exceeded the
10 29-B leachate chloride test. And I'll get into
11 how we evaluated that in a bit.

12 Also, on this cross-section is water
13 well profiles. In this instance, Well 6649 Z, I
14 think, is an old rig supply. And so we put the
15 data from the driller's logs onto the log to get a
16 sense of where they're calling the top of the
17 Chicot Aquifer.

18 Q. And in looking at this crater area --
19 and I'm not asking you as an engineer but as a
20 geologist and a hydrogeologist. In looking at the
21 contamination, they talked about top-down,
22 bottom-up. Take us through what your concerns are
23 and what do you feel about that.

24 A. I think what we're seeing at H-12 is
25 that a high spike that we're seeing at like the

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1 chlorides of 39,000 and ECs that spike up above
2 50, is probably a result of bottom-up, in my
3 opinion, particularly in light of the description
4 of the blowout as was described in that case
5 history.

6 This went for a while. So we know that
7 the Camerina zone, the 12,000 feet, flowed up
8 along the -- it blew out. They lost control of it
9 and it blew on the outside of the surface pipe.
10 So at some point, it exited the casing and began
11 flowing on the outside of the pipe, which went
12 through the Chicot, through the confining unit,
13 and up onto the ground surface. So that migration
14 path had to have occurred. So that's No. 1, the
15 main thing, in my mind.

16 And I think that, as the well was
17 blowing out, as was described, fluids and sand
18 deposited throughout the vicinity of what turned
19 into a crater. And that's evident on some of the
20 historical aerial imagery. And that material was
21 then available to leach into the subsurface
22 profile. And I think that slight elevation in the
23 H-12 conductivity probe is reflective of that type
24 of top-down migration pathway. So there's really
25 both going on, but without a doubt in my mind,

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1 what we're seeing down at 50 to 60 feet is -- it's
2 one of two things. It's either a residual from
3 the bottom up or there may be a continuous slight
4 leak that's occurring, but I have no direct
5 evidence that that's still going on.

6 MR. GREGOIRE: John, hold on.

7 Judge, so Mr. Miller has been tendered
8 and accepted in certain areas as an expert
9 witness. None of them include expertise in
10 well design, completion operations. He's not
11 a petroleum engineer. So I think it's
12 important for you to caution the panel or to
13 instruct the panel that he's giving his
14 opinion testimony. This is not expert
15 testimony. It falls outside of the areas for
16 which he's been tendered and accepted as an
17 expert.

18 MR. CARMOUCHE: First of all, I started the
19 question by saying "you're not an engineer
20 but as a hydrogeologist and a geologist."
21 This is stuff he does on a regular basis for
22 blowouts to determine if the contamination
23 and what -- how's the water flowing. I mean,
24 that's what he does for a living. I'm not
25 asking him about why the well failed or...

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1 I'm not asking him that.

2 JUDGE PERRAULT: All right. I think y'all
3 understand the limits of his expertise in
4 this area. He's not a petroleum -- a
5 petroleum engineer.

6 MR. GREGOIRE: Petroleum engineer.

7 JUDGE PERRAULT: He's a geologist and a
8 hydrogeologist. So take his opinion based on
9 his geology and hydrogeology background. All
10 right.

11 BY MR. CARMOUCHE:

12 Q. And Mr. Miller, looking at the
13 contamination and to determine if the groundwater
14 flow -- still communication, not anything about
15 the engineering of the well. But what would you
16 suggest that this panel require to determine if
17 it's still coming up?

18 A. A couple of things here. One, we're
19 seeing pretty high residual salt impacts remaining
20 at that 50- to 65-foot interval. And as I said,
21 there's no good way to put a date as to when that
22 got there, but the fact that we're getting benzene
23 at -- in that H-12 monitoring well 80 years later
24 demonstrates that in 80 years the benzene has not
25 biodegraded to nondetect. So that's a little

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1 unusual, given that long time frame. That kind of
2 makes me think that there might be a potential
3 leak.

4 What I typically look for when I come to
5 that conclusion is I go to the potentiometric maps
6 to see if I can see a hydraulic mound that might
7 exist around the crater, positive mound. But I
8 really still don't know what the hydraulic
9 pressure that could be contributing flow to the
10 surface at any point in the profile of the
11 original blowout well; I don't know what that is.
12 So I really don't have the data to do that sort of
13 a pressure analysis.

14 So what we did is, in our feasible plan,
15 is we proposed to install three deep monitoring
16 wells that penetrate the Chicot Aquifer
17 triangulated around the sinkhole just to see -- we
18 don't know what potential impacts might be at the
19 top of the Chicot Aquifer. So that's part of what
20 we're including in the plan for additional
21 assessment.

22 Q. And so there was doubt as to bottom-up,
23 whatever. But you found that -- we have a 1953
24 aerial that was after the blowout that would show
25 the condition.

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1 MR. CARMOUCHE: '53. Can you zoom in?

2 A. Yeah, so this is 12 years after the
3 blowout and there's still, you know, extensive
4 salt-scarring around the crater. There's no
5 record anywhere of any continued gassing like I've
6 seen in some other sites that I've worked on.
7 There's just no record of it. Sometimes you'll
8 see -- for instance, I'm working one in Westlake
9 Verret where the gassing was documented to occur
10 field-wide for like a ten- or 15-year period.

11 And that was -- and that particular
12 blowout, the vent was a quarter of a mile from the
13 well location. So that's an example of how some
14 of these blowouts can, at some point, deviate from
15 vertically upward and go at an angle to surface of
16 the ground surface. But in this instance, there's
17 just a single crater but no -- nothing in the
18 historical record that describes continued gas.

19 BY MR. CARMOUCHE:

20 Q. Let's go to your B cross-section, unless
21 you have anything else on that one?

22 A. I don't think so. B is on -- across
23 Area 5, and I think that's maybe Area 6 or 8. I
24 forget what it's labeled.

25 But if we can just zoom in here. What I

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1 recognized in evaluating all of the core data
2 is -- and on all of these sites, I attempt to do a
3 proper geologic model of how these sediments were
4 deposited because that's critical to a fate and
5 transport analysis on every site that I work on.

6 For landfills, it's critical because
7 we're actually mapping the old historical
8 depositional environment. So it matters here.

9 We -- what I've -- was obvious to me is
10 the aquifer, which is a single hydrologic unit,
11 it's a single aquifer, but it is comprised
12 predominantly of two permeable beds, which I
13 denoted bed A and bed B. This is bed A, coming in
14 at about 35 to 40 feet, and then bed B, overall,
15 had a little bit more larger grain size, a little
16 bit of greater thickness in some areas, and both
17 of those beds -- if you could zoom out --

18 Both of those beds, as you go towards
19 the east, increased in thickness. And what's not
20 shown on here are H-23, H-24, and maybe H-21.
21 Those three that are on the easternmost side of
22 the site had like almost a 30- or 40-foot
23 thickness of sand and silt.

24 So this is all in the Beaumont Holo
25 formation, the Prairie Age. From having worked

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1 throughout this area of Louisiana, historically,
2 when sea levels were lower, the Beaumont had been
3 incised into some channels due to just surficial
4 drainage at the time. And then when the sea
5 levels rose, these channels filled with fluvial
6 deposits. So what I did is then took all of the
7 data and mapped it into isopach maps. So I
8 focused on looking strictly at the data within the
9 A bed and the B bed, recognizing that there's
10 permeability between the two, but those would give
11 me a sense of an environment of deposition.

12 So the next.

13 Q. So this type of channel, or an aquifer,
14 I think as you described, you have seen before,
15 this is not something unusual?

16 A. No. It's -- it's less prevalent right
17 here. It becomes really prevalent further to the
18 west, extremely prevalent around Lafayette, Bosco,
19 in those areas where the confining unit of the
20 Chicot is absolutely dissected with these filled
21 channel sands just to the point where drillers,
22 you know -- and a driller installing a water well
23 is logging their data from -- it's mud rotary. I
24 guess you guys have logged behind a mud rotary
25 rig. It can be difficult. Unless you have what's

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1 called a mud puppet, it vibrates the cuttings to
2 allow the driller to better log what he's looking
3 at.

4 So generally they log it based on the
5 bulk of the returns coming into the mud pan. So
6 it's still hard for me to do it at my age if you
7 don't have that type of equipment.

8 Q. C cross-section.

9 A. Yeah. Again, this one is a north-south
10 that, again, shows -- it shows the A bed and then
11 the B bed and the shell hash layer and then,
12 again, there's another shallower silt that turns
13 up right in this area (indicating).

14 Again, HPT is showing permeability
15 within the clay. The pressure here, you'll see at
16 H-15, there's a diagonal slope overall, which is
17 reflective of the increasing pressure due to
18 the -- you know, the higher and higher column of
19 water. It's the hydraulic pressure with depth.
20 So as you go deeper, the hydraulic pressure
21 increases. So that's a typical profile on a
22 pressure curve.

23 Q. So you took all of this information,
24 Mr. Miller, and you were able, with all of the
25 data you have and competence, to correlate the

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1 single varying aquifer under this site?

2 A. Yes. And I'm recognizing that these two
3 permeable beds are affecting contaminant
4 migration. If you look at H-18, you'll see how
5 there's a really high spike of, you know, response
6 from 10 to 20 feet. Still elevated here and then
7 it starts dropping down, and then right at the
8 base of the B zone, the B bed of the aquifer, you
9 get a little spike here and you get a spike here.
10 That's something I typically see a lot, and that's
11 a remnant of salt-migration through this lens and
12 as -- and that was a historical thing that then
13 seeped into the underlying confining unit. That's
14 a profile we see a lot that's indicative of
15 lateral migration of salts. Because, you know, it
16 really kind of depends on the source of the salt;
17 but with produced water pits, it can be pretty
18 dense and you end up with a density flow as it
19 migrates into the subsurface. So the saltwater
20 will migrate vertically downward, get into a
21 permeable zone, spread out a bit and then seep
22 down. So that's a typical profile of --
23 reflecting that former migration pathway.

24 Q. Okay. All right. You also did some
25 isopach mapping?

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1 A. Yes.

2 Q. What's the relevance of that?

3 A. Again, it's to determine the lateral
4 continuity of the most permeable portion of the
5 shallow aquifer as well as to get a handle on
6 environment of deposition. And as you'll see,
7 here's what I mentioned, those three wells off to
8 the east. H-32 had a 29-foot thickness of
9 permeable material and that was of just silt with
10 the sand on the bottom. So obviously, this was an
11 axis of deposition historically at that -- you
12 know, it could be like a distributary or fluvial
13 sand that was deposited in a channel that was
14 probably incised through an old back-swamp
15 deposit. And so isopach shows lines of equal
16 thickness interpolated between the data.

17 THE WITNESS: If we zoom into this area to
18 this area, Scott; right in there
19 (indicating).

20 A. It's hard to see on this, but on a paper
21 copy, the data that was used is in these little
22 boxes. And it's going to be a range in depth.
23 And then below the line is the cumulative
24 thickness of the silt, clay silts, sands, silty
25 sands that exist within that range. And that

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1 provided the data that the contour map was made.
2 So if we zoom out a bit.

3 THE WITNESS: Go back -- yeah, like that.

4 A. And again, that's described in the
5 legend here. And in the boxes, what I've included
6 is the theoretical yield from the slug test data
7 that -- for all of the wells that were slug-tested
8 and the box of the data and the well labels above
9 the box. So you can see this is the A bed of the
10 shallow aquifer. You can see a yield of over a
11 thousand gallons per day in the east. We didn't
12 test this real thick section, just because it was
13 so far from the limited admission section and so
14 far from historical activities. It would have --
15 likely have yielded way higher than anything else
16 we've tested.

17 MW-3 was 1400 and then we have low --
18 wells with really low yield, like MW-5 was 27,
19 MW-11 is 47.

20 So that kind of gives, in one picture, a
21 view of the relative thickness of the strata, the
22 water-bearing strata, as well as its estimated
23 hydraulic conductivity based on the slug test
24 data, which again, I'll throw this out at this
25 point: In my opinion, the slug test data always

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1 under-predicts hydraulic conductivity as compared
2 to a pumping test. I've got publications I'll be
3 glad to share that show generally slug test data
4 is about four times lower as compared to a pump
5 test data in the same well.

6 So that -- those types of studies kind
7 of eliminate the bias that might be caused by the
8 installation method. But the installation method,
9 again, can also reduce hydraulic conductivity
10 because it's a direct push that compresses the
11 soil around the borehole. And sometimes you get
12 smearing, which is very common, which you try to
13 remove in the development of the well, but it's
14 hard to develop a small-diameter well. You can
15 try to surge it.

16 Typically, a surge block is what is used
17 to break that skin up, which is more common in a
18 2-inch to a 4-inch well.

19 For our recovery wells that we put in
20 for remediation sites, we'll always see a
21 noticeable change in yield after surging. So the
22 surge block is effective at breaking up that skin.
23 But none of these wells have had that kind of work
24 done on them. So I always look at the slug test
25 data as getting you within a ballpark range, but I

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1 think it's always underestimated. I personally
2 have done pumping tests adjacent to or in the same
3 well that was slug-tested throughout my career,
4 and I've always gotten higher hydraulic
5 conductivities in a pump test compared to what the
6 slug test data will show you.

7 PANELIST OLIVIER: If I may, this is Stephen
8 Olivier. Based on hearing you talk about
9 slug tests underestimating and the pump test
10 being four times higher, in this case, for
11 this site, would that make you maybe -- would
12 you recommend a pump test to verify
13 groundwater yield in these wells?

14 THE WITNESS: It could be used to verify it,
15 but as I'll show you on the next slide, our
16 slug test data is so high in the B bed
17 throughout this limited admission area,
18 there's no doubt in my mind that what we're
19 dealing with here exceeds 800 gallons a day.

20 A pump test, sure, we could go out and
21 do one. You'd probably get way higher than
22 any of these wells are -- these slug tests
23 are predicting.

24 PANELIST OLIVIER: But the pump test would --
25 in your opinion, it would verify any

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1 information that you have?

2 THE WITNESS: Pumping test data is always
3 better than slug test data because a slug
4 test is an instantaneous change and it only
5 extends probably inches away from the screen
6 because there's not enough hydraulic stress
7 to propagate further than that. Whereas in a
8 pumping test, you've got an observation well,
9 and I usually put them about 8 to 10 feet
10 away. So you're actually testing the
11 hydraulic conductivity between the pumping
12 well and the observation well. And that's
13 how all of the methods for -- for pumping
14 test analysis rely on the data from the
15 observation well and the distance away. So
16 you're getting a measurement of a much larger
17 slice of the aquifer with a pumping test and
18 a longer duration, which is good too.

19 PANELIST DELMAR: This is Chris Delmar. For
20 the slug test, are you doing a slug in or a
21 slug out?

22 THE WITNESS: These are all confined, but all
23 of ours are falling head tests.

24 PANELIST DELMAR: So slug out?

25 THE WITNESS: Actually, let's see, it's --

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1 yeah, they're falling head tests.

2 PANELIST DELMAR: So you're removing water to
3 test it?

4 THE WITNESS: Or adding a slug of water in
5 some of these.

6 PANELIST DELMAR: Adding a slug. There you
7 go.

8 THE WITNESS: Whereas, I think ERM used --
9 it's a shoe probe tool that actually pumps a
10 slug of air pressure to displace the water or
11 a suction to do the opposite.

12 PANELIST DELMAR: Okay. So sort of simulates
13 the addition or removal of water in that
14 case?

15 THE WITNESS: Correct. But in
16 high-permeability formations, it can create
17 oscillation effects, but there's methods to
18 deal with the oscillation as well. It's a
19 different analytical procedure.

20 PANELIST DELMAR: Thank you.

21 BY MR. CARMOUCHE:

22 Q. Mr. Miller, following up on those
23 questions, and we'll go through your opinion about
24 the slug tests, which has been an acceptable
25 methodology as to both Office of Conservation and

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1 DEQ. As I gather your opinion, there's -- we
2 could do a pump test but there's -- your opinion
3 is there's no need to because we've got so much
4 water by the results of the slug tests and all of
5 the other data that we have, it's already -- a
6 pump test would be if you're close to an
7 800-gallon per day, a pump test might indicate
8 it's higher, but you're confident that the slug
9 test data definitely makes this a Class 2 aquifer?

10 A. Yes. And on the next slide, I'll show
11 you why. But if one were -- if we were just -- if
12 this was all of the aquifer that we had, this
13 isopach of the A bed with the data that you see
14 here, the fact that we've got a range of 2,000
15 gallons per day down to some of these that are
16 like 27, 47, this would be a good candidate to
17 recommend a pumping test to confirm aquifer
18 classification if this were the only bed that was
19 out here. Because I look at the data and I see:
20 Man, we're close to that threshold of 800 GPD;
21 that pump test would be a prudent thing to do to
22 confirm it. But if we look at the next bed, the B
23 bed -- can we...

24 Q. Go ahead.

25 THE WITNESS: Yeah. And kind of get us

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1 zoomed in right here (indicating). Yes.

2 A. Look at the results we've got. 5,700,
3 3,124, 1972, 3127, 1720, 1118, and then a 674.

4 None of these are -- except for MW-1, is
5 even close to the 800 GPD threshold. And knowing
6 slug tests are going to under-predict a bit,
7 looking at this bed in isolation, it's a slam-dunk
8 that it's a GW-2. It could even be more, but in
9 my experience, there's no doubt this is a GW-2.

10 And then, in order to be fair, we -- I
11 pooled this 33 GPD from H-27 into the Cooper-Jacob
12 approximation equation that is included within
13 RECAP to come up with a yield, I think, that is in
14 excess of a thousand gallons a day just for the B
15 bed. So without a doubt, in my opinion, the B bed
16 meets the GW-2. So on top of the yield of the
17 B bed, you add the yield of the A bed and it will
18 be additive. So it's -- because it's a single
19 aquifer. These are two beds within a single
20 hydraulic aquifer, and I heard Mr. Angle agree
21 with that yesterday. So that's the water-bearing
22 zone we're dealing with.

23 BY MR. CARMOUCHE:

24 Q. Let me throw this out, Mr. Miller.
25 You've been involved in these plans and you've

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1 plotted data, hundreds of thousands of dollars
2 have been spent, and then sometimes the plaintiff
3 will come back and say a pump test or not enough
4 information.

5 And how long would it take to do a pump
6 test?

7 A. By the time you get a work plan
8 approved, depending on where you're going to do
9 it, you've got to install a pumping well, a
10 4-inch-diameter pumping well and a number of
11 observation wells, several months. I mean, we've
12 got one that we're proposing at the New 90 site to
13 confirm classification, and we got opposed to it
14 by Chevron. And it's still -- that's been pending
15 for many, many months.

16 Q. If this panel rushed your plan through,
17 how long would it take you to go out to the site,
18 you got a plan, how long does it take to do a pump
19 test?

20 A. All of the time is in the work plan
21 approval. And if we've got to get, you know, a
22 coastal use permit, then --

23 Q. Do we need --

24 A. -- which I don't think we could get out
25 of that area and pump-test this. We're talking

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1 probably within a couple of months, I would say.

2 Q. Okay.

3 A. And typically, pumping tests, you know,
4 are test-specific as to when you can terminate it.
5 Generally you can see, when you reach a
6 steady-state condition in an observation well, the
7 draw-down stops. And you can continue it for a
8 while and then maybe ascertain like boundary
9 conditions. Or if the cone of depression might be
10 growing to a point where it encounters the edge of
11 the channel. And it's a negative flow boundary,
12 so the cone of depression actually gets steeper on
13 one side and then -- so you'll see, in the
14 observation well, you've got a constant head for
15 three or four hours, you hit a negative boundary
16 and then it will start dropping again. There's
17 actually methods to calculate the distance of the
18 negative boundary from the observation well. So
19 there's -- I've been involved in pumping tests my
20 whole career, so there's pretty cool equations
21 that you can do.

22 Q. Mr. Miller, I've heard several times
23 from this panel about maybe a pump test. And we
24 received plans and we can't come back. Okay?

25 So are you willing, before this panel

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1 rules, to go out and do a pump test to prove to
2 them that not only the slug test, we'll do a pump
3 test to prove that it is a Class 2 aquifer?

4 MR. GREGOIRE: Object to the question, Your
5 Honor. There's a specific procedure set
6 forth in Act 312. This panel needs to first
7 arrive at a most feasible plan before any
8 work occurs on this property, by statute.
9 And so that is -- that is defined in the
10 regulations 30:29. So after the testimony
11 closes at this hearing, there is a certain
12 period of time by which this panel has to
13 deliberate, arrive at a most feasible plan;
14 and even before that, it has to provide its
15 proposed plan to other agencies for review
16 and comment.

17 MR. CARMOUCHE: I disagree. So before they
18 rule -- I don't know if Mr. Rice is here, but
19 he can issue a compliance order.

20 This panel should not -- if they feel
21 and if it seems this way that this is not
22 enough, we're going to put them in -- he
23 wants to put them in a situation where they
24 don't have the information and then we can't
25 come back. If they disagree and they want to

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1 pump test, they should have done it.

2 There's nothing in the statute that says
3 we should withhold data from a panel. I
4 mean, that, to me, that shows that they're
5 afraid. Let's go do it. We're that
6 confident. And they're not? Why would we
7 hold this from this panel? Then we're
8 forcing them -- they ought to rule it's a
9 Groundwater 2 just because of that.

10 MR. GREGOIRE: Your Honor, it's not a matter
11 of whether Chevron or any party prefers to do
12 anything at this property. There is a
13 procedure that the Louisiana legislature has
14 established.

15 JUDGE PERRAULT: Which section of 30:29 are
16 you talking about?

17 MR. CARMOUCHE: Your Honor, I would ask I
18 move on and we file briefs after this hearing
19 to you so you can make a decision. Is that
20 fair?

21 JUDGE PERRAULT: I think that's a great idea.
22 I just want to get the section.

23 MR. GREGOIRE: Mr. Carmouche can keep going.
24 I'll pull it up.

25 BY MR. CARMOUCHE:

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1 Q. Mr. Miller, are you finished with this?

2 A. No.

3 Q. Go ahead.

4 A. Also on this diagram is this hatched
5 area that I've got is where all of the borings
6 within this area were terminated before
7 penetrating the B bed if, indeed, the B bed even
8 exists in this area. But we've got, as part of
9 our plan, provisions to do deeper investigation to
10 determine if, you know, the B bed exists here and
11 to characterize it. It's just a function of the
12 borings in this area to not penetrate deep enough
13 to penetrate the horizon where that B bed exists.

14 Q. Okay. Next slide. What does this show,
15 Mr. Miller?

16 A. This is a potentiometric map using depth
17 of water measurements that are corrected for
18 salinity effects. And we do that because the -- a
19 well with denser fluid will exhibit a lower
20 physically measured height of the water column as
21 compared to a less dense fluid. And so you -- the
22 proper way to evaluate groundwater flow is to make
23 those density corrections. So that's what this
24 map reflects. So we're seeing an overall flow,
25 undulated flow to the north with this anomalous

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1 low head at the area of H-10. And this was done
2 on May 21.

3 The next map includes a bit more well --
4 a few more wells in the data set. This is
5 December of 2021. And overall, we're still seeing
6 a flow to the north, but site-wide, there appears
7 to be a bit of somewhat of a mounded shape on the
8 east side of the property, which somewhat mimics
9 topography. Because in our plan, we've got a
10 LiDAR map that shows contours based on LiDAR data.
11 And the highest elevations at the site are right
12 in the vicinity of these two lower limited
13 admission areas and then around the sinkhole. And
14 then surface drainage, the lower elevations go up
15 to the northeast and to the east. So that's where
16 surface drainage ends up. And so the
17 potentiometric flow somewhat mimics surface
18 topography, which is a typical thing you see when
19 surface infiltration is contributing some recharge
20 to a shallow groundwater system.

21 Q. And Mr. Miller, on that point, I might
22 go to something Mr. Delmar asked in the beginning.
23 The H-10, I think we talked about, is almost 7 or
24 8 feet lower than MW-6. Why is that?

25 A. Let's zoom in here (indicating).

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1 I can comment on it, but I can't answer
2 it. I know, in the paired wells, the data
3 indicates a vertically downward gradient at the
4 site. The data shows that.

5 You can only see this whirlpool-type
6 effect within a potentiometric surface. And
7 again, this kind of pot map is a 2-D
8 representation of a 3-D flow phenomenon. So
9 you're looking at a slice. But in the vicinity of
10 H-10, there's going to be a strong downward
11 gradient. The gradient is indicative of
12 conservation of mass and energy. So the water is
13 going down, downward at that location through some
14 geologic media. What that is, I'm not sure. I've
15 looked at the boring log of H-10 and if you look
16 at the conductivity log response, it's possible
17 we've got another permeable bed that exists around
18 between 60 and 70 feet. You might want to take a
19 look at that. And if that lower bed -- it would
20 have to be of lower hydraulic head for the shallow
21 aquifer to be draining downward. Our
22 potentiometric surface here is generally within
23 5 feet below ground surface. The Chicot's down
24 around 45 to 50. So we know the Chicot has a much
25 lower head. We know parent wells are going down.

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1 So something in this vicinity is transmitting
2 water vertically downward, some geologic feature.
3 I don't know what it is. It could be maybe
4 connected to the sinkhole at depth. We don't
5 know.

6 But it's a phenomenon that I can't --
7 that's the only explanation for it. On the other
8 hand, we've got, on this event, a little bit of a
9 hydraulic mound here, but that was not seen in the
10 previous event. Those are typically observed
11 through localized infiltration, for instance, in a
12 flooded ditch or a flooded area, is something you
13 typically see.

14 Q. Okay. And so maybe some more evaluation
15 to determine what that phenomenon is and is it
16 migrating deeper and more sampling needs to be
17 done in the deeper zones?

18 A. I think it would be really prudent to
19 take additional potentiometric readings in the
20 existing monitoring well network and kind of get a
21 temporal aspect as to what's going on. But
22 there's something squirrely going on in that area
23 which could have a potential effect on fate and
24 transport.

25 Q. Okay. Before we leave groundwater, you

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1 mentioned something earlier and I think it's
2 important.

3 You worked on LA Wetlands; correct? And
4 that's on Mr. Angle's chart.

5 A. Yes. I think that's -- I think that
6 might be what we called the Entergen site.

7 Q. Right. Is that the site that you
8 testified in the most feasible plan?

9 A. No. No.

10 Q. What's the site you testified in the
11 most -- you testified or worked and they said go
12 do -- you had the slug test data and they said go
13 do a pump test?

14 A. That was -- I testified in a hearing to
15 adopt the feasible plan in that case.

16 Q. In what case?

17 A. In that Entergen case.

18 Q. Okay.

19 A. And there was another dispute about
20 groundwater classification, which -- another kind
21 of real similar situation where the slug test
22 data, there's no doubt in my mind it was
23 supporting a GW-2 classification. So I proposed a
24 pumping test and we got opposed by Chevron, so we
25 had to go in front of the judge to get approval to

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1 do it. So we went through the process and the
2 judge says, "Yeah, you can do it on your own
3 nickel, but you've got to get an approved plan."
4 So the plan is apparently pending in the
5 Department of Natural Resources.

6 Q. Thank you.

7 Okay. Let's turn to soil source
8 leaching evaluation.

9 A. So we run the 29-B leachate chloride
10 standard, unlike Chevron's consultants who don't
11 do this. They go straight to an SPLP chloride
12 test.

13 We use the leachate chloride because,
14 first and foremost, number one, in my scientific
15 opinion, it's incredibly accurate. Number two,
16 it's required as a 29-B constituent to run them in
17 accordance with the laboratory procedures manual.

18 Q. And that's what I showed Mr. Angle
19 yesterday?

20 A. That's correct.

21 Q. That's -- to submit a plan, you -- it
22 says you have to comply with Chapter 6, which is
23 the laboratory procedures, which is what you
24 talked about?

25 A. Correct.

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1 Q. Not only does the rules require it,
2 you're going to go through why it's -- DNR, Office
3 of Conservation's, that's in their regulation,
4 SPLP is in DEQ, and you're going to go through why
5 the Office of Conservation's regulation is the
6 most accurate?

7 A. Yes.

8 Q. Okay. Go ahead.

9 A. So I mentioned previously that I was
10 part of the team that closed this Reliable
11 treatment facility. There was an awful lot of
12 untreated waste at this site, so we ended up with
13 three or four 20-foot-tall mounds of reused
14 material that got blended with -- that was brought
15 into the site and mounded up. But we had been
16 monitoring this commercial facility for many, many
17 years before the closure. So the plot on the
18 bottom shows the chloride concentrations in
19 Well 18, which happen to be adjacent to, I think,
20 Unit 6 cell, which was constructed right next to
21 the well.

22 And so we had -- we were looking at --
23 at chloride concentrations of about 25 milligrams
24 per liter for many years and then the construction
25 of a pile occurred between '97 and '98.

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1 Characteristics of that pile, the soil, the
2 blended soil, had a maximum EC of a 7.5 and a
3 leachate chloride standard, or the highest
4 leachate chloride predicted leaching concentration
5 was 311 milligrams per liter. Of course, the
6 standard's 500. So you add the predicted 311 to
7 the existing 25-milligram per liter, you would
8 expect a concentration of 336 milligrams per
9 liter. So we continued monitoring groundwater
10 adjacent to this unit for many, many years. And
11 as you can see on the plot, it spiked up to about
12 550, as the unit -- it had water percolating
13 through it and it eventually compacted and settled
14 in a little bit, and groundwater appeared to
15 approach a steady state of about 325. Well, 325
16 compared to 336 is incredible accuracy.

17 Here's the geology of the site. We had
18 a clayey silt with a large mass of salts above it.
19 And I have studied leaching phenomenon, and I can
20 get into that in a bit. But I don't know if
21 Dr. Lloyd Duell came up with this test or what,
22 but this is incredible accuracy. I like the, you
23 know, 29-B test because of this. It's not often
24 you get an actual field study of this type that
25 lasts over this duration under these kinds of

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1 circumstances to prove the validity of a method.
2 This is huge validation. And it's required in
3 Chapter 6.

4 Q. You mentioned Lloyd Duell. He published
5 something on this?

6 A. No. Lloyd Duell was involved with
7 the -- he was one of the principal authors of the
8 laboratory procedures manual.

9 Q. Which has the leachate test in it?

10 A. It does, yes.

11 Q. Okay.

12 A. I met Dr. Duell several times, but Jerry
13 Landry was also on there. I worked closely with
14 Jerry Landry for years, back when he went at James
15 Labs and then went to Sherry Labs and now they're
16 Element. So I've worked with Jerry for years and
17 years. Technically, we'd have a lot of
18 discussions about these aspects.

19 Q. And the next slide, you're still SPLP?

20 A. So the SPLP chloride test --

21 Q. What was it adopted for?

22 A. Well, I can tell you both tests. The
23 29-B leachate was originally for the type of
24 facility that I was just describing, for testing
25 the leachability of reused material and closed

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1 treating material at a commercial facility. SPLP
2 is a test that was designed to simulate leaching
3 at a -- at a landfill. An SPLP utilizes a more
4 acidic reagent east of the Mississippi as compared
5 to the west. So it's designed to simulate
6 leaching from a landfill.

7 Both tests -- like ERM applies the SPLP
8 to soils, which is not waste material. And I'm
9 applying the 29-B leachate chloride test to soils
10 because it was really designed to test the
11 leaching potential for a constituent, salt, which
12 has one of the lowest KDs in nature. It's salt.
13 Chlorides are not only extremely soluble; they're
14 nonreactive. I've used them as the tracers
15 because they do not react with the aquifer matrix.
16 They're ideal for that. So the potential for
17 salts to leach is much greater than almost any
18 other constituent that's out there.

19 Q. And for years and years, it's fortunate,
20 not fortunate, you've been able to compare the two
21 actually in the field?

22 A. Yes.

23 Q. Okay. Let's go through this slide and
24 the next slides to talk about your experience.

25 A. So chloride is highly soluble. The

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1 Statewide Order 29-B test is a 1-to-4 dilution.
2 So you essentially have a four-fold solution
3 ratio. It's agitated for seven days to extract it
4 to simulate what leaches out of it.

5 SPLP uses a 20-to-1 ratio. So that's a
6 much higher dilution as compared to the Statewide
7 Order 29-B, which in itself is not that -- it's --
8 it provides a lower result but it's an acceptable
9 procedure. It's how that data is then implemented
10 is where the problem comes in. What they're doing
11 is they're taking the chlorides secondary drinking
12 water standard, 250, and multiplying it times an
13 assumed dilution and attenuation factor of 20, and
14 that comes from the Summers leaching equation,
15 which was based on a half acre in size. It was a
16 study done by EPA to try to arrive at a dilution
17 that would occur through a simulated source that's
18 less than a half acre in size to reach the
19 groundwater.

20 So that results in a comparative
21 standard of 5,000. Well, the sample's already
22 been diluted 20 times, so you would need --
23 because chloride is so soluble, you would need a
24 starting value of 100,000 milligrams per liter to
25 even begin to exceed a leachate chloride standard.

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1 Well, guess what? Produced water is typically
2 less than 70,000 milligrams per liter, which
3 explains why I've never seen their application of
4 the SPLP for chloride ever fail, ever, in
5 hundreds, if not thousands, of samples. It just
6 never does. As a matter of fact, Wisconsin's DNR
7 guidance, which many other states have followed,
8 makes the statement: "It should be noted SPLP
9 test inherently has a 21 dilution factor. It's
10 the only dilution factor that should be used,
11 unless a much more extensive analysis indicates
12 otherwise."

13 Q. Next slide.

14 A. I guess so. So I had an opportunity to
15 do a worst-case test of the SPLP test and apply
16 it, as ERM has done. In Napoleonville, there's a
17 Texas Brine brine storage pit. Texas Brine is in
18 the business of solution mining the salt domes so
19 that they can sell chloride to Dow Chemical, split
20 it up and they use the chlorine to make
21 chlorinated hydrocarbons and solvents and stuff.

22 So they had a brine pit that had a
23 fiberglass liner under 3 feet of clay. Fiberglass
24 liner leaked every year. I've got a documentation
25 record -- if you're interested, I can provide

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1 it -- that every year they had to drain the pond
2 and repair the liners because they were leaking.
3 The underdrain of the liner had chlorides of
4 213,000 milligrams per liter chloride. Soil
5 surrounding the pit had ECs of anywhere from 154
6 to 241. That's insanely high. I remember this
7 site. We would extract the cores, put them on the
8 tailgate of the bed, and in less than a minute,
9 the cores turned like white from the salt crystals
10 crystallizing on the outside of the core surface.

11 MR. CARMOUCHE: Got a hot mic.

12 JUDGE PERRAULT: Hold on.

13 A. So chlorides in the groundwater had a
14 high concentration of almost 150 milligrams,
15 150,000 milligrams per liter. And that was a well
16 that was adjacent to the pit. It wasn't
17 representative of what was directly beneath the
18 pit. SPLP data came back compared to the
19 comparative standard of 5,000. It all passed.
20 This is worst-case scenario, actively leaking
21 brine pit of solution-mined brine, which is way
22 more potent than produced water. 29-B leachate
23 chloride clearly showed a leaching potential.

24 BY MR. CARMOUCHE:

25 Q. So applying SPLP with 213,000 milligrams

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1 per liter in a shallow soil --

2 A. That was in the underdrain water.

3 Q. Underdrain water.

4 -- it passed SPLP?

5 A. Correct. And I've never seen a failure.

6 I mean, have you? You guys look at data all the
7 time. You can't fail that test.

8 Q. Okay.

9 A. Which is, in my opinion, why defendants
10 want to run it so badly: Because it eliminates
11 the truth of a potential leaching condition that
12 exists in nature.

13 Q. And then we have a letter from DEQ and
14 it's on the bottom. And basically DEQ's advising
15 under, I think, the MOU, advising the Office of
16 Conservation that "The plan includes SPLP analysis
17 for several soil samples. Due to exceedances of
18 salt parameters, LDNR may want to clarify the SPLP
19 is according to the EPA method, which is used for
20 RECAP, or if a DNR procedure is more appropriate."

21 A. Yes. This 1312 is the extraction method
22 for the SPLP, the 20-to-1 dilution. I presented
23 this presentation in a white paper, and I think it
24 was the 2016 proposed RECAP changes. So I went
25 and presented that data to the DEQ. And I

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1 think -- I don't know if that influenced their
2 comments, but they're implying here that the DNR
3 procedure's probably more appropriate for a salt
4 constituent just because of the high solubility.
5 The whole leaching phenomenon is -- it's a
6 balancing act.

7 I've worked cases in North Louisiana,
8 South Louisiana. You are going to have the
9 highest groundwater concentrations where you have
10 a relatively thick mass of salt-contaminated soils
11 and a receiving groundwater that has a limited
12 thickness, SD. It's all geometry because it's a
13 mass of chloride that is leaching down into a
14 groundwater zone.

15 In North Louisiana, the MRVA has a
16 relatively thin confining unit. Contaminated
17 soils provide a smaller mass that leaches into a
18 much larger volume of groundwater that's available
19 to dilute it. And as the hydraulic gradient
20 carries that groundwater, the contaminated
21 groundwater receiving the leachate, away from the
22 mass, the higher the gradient, the faster the mass
23 is removed. It's a balancing act. A site with a
24 low gradient can't move the mass of salts in the
25 groundwater as quickly as that with a high

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1 gradient.

2 So really, South Louisiana sites that
3 have, you know, 20, 30 feet of salt-saturated
4 clays where the sodium will hang up because it
5 reacts with the potassium silicate clays, the
6 sodium replaces the potassium, which is why you go
7 to treat SAR and ESP with a calcium amendment to
8 free the sodium from the soil structure and the
9 sodium leaches down into the groundwater. That's
10 pretty much how amending SAR works.

11 So it's a balancing act. The less thick
12 the groundwater zone is beneath a mass of salt,
13 the higher the groundwater chloride concentrations
14 are going to be. It's -- I've done calculating
15 methods that are within the appendixes of RECAP to
16 demonstrate how little of a dilution is offered
17 when you have a large source size and a very
18 limited groundwater SD variable.

19 Q. Mr. Miller, before we get to our
20 classification slug tests -- and we'll hit that in
21 a little bit, but we both sat through this whole
22 week. You've read their most feasible plan,
23 Chevron's most feasible plan and comments.
24 Because you can read their comments.

25 You've read and you've heard this week

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1 how unreasonable your protection and your most
2 feasible plan is, you heard that?

3 A. Yes.

4 Q. How crazy of an idea it is; correct?

5 A. There's just --

6 Q. I don't know if they used the word
7 "crazy."

8 A. It's just a whole lot of effort in
9 opposition to our proposed soil remediation that
10 we proposed in response to the limited admission.

11 Q. So I want to show you a map. And
12 Mr. Sills is going to get into the details of the
13 costs and what needs to be done with the soil.

14 But show this one. This (indicating).

15 So for you, for your purpose, the area
16 that -- to protect a drinking water aquifer in
17 Louisiana, you're proposing what needs to be done
18 to excavate to protect it is .17 of an acre; is
19 that correct, Mr. Miller?

20 A. The blue box represents where we're
21 proposing to address the leachable soils that we
22 identified with Statewide Order 29-B leachate
23 chloride method. So there's a pocket of soils
24 that represent a leaching potential, and that is
25 our estimated extent of what we're going to do to

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1 address it.

2 Q. Let's recap.

3 So you've got a Class 2 aquifer. I
4 think, almost, Mr. Angle agreed yesterday, it's
5 hydrologically connected to aquifers. You have
6 undoubtable contamination because they admitted
7 contamination. You had to come up with a feasible
8 plan to protect the aquifers of Louisiana, and
9 your feasible plan to protect the aquifer that
10 they call unreasonable, unnecessary, destroy the
11 ecology is .17 of an acre?

12 A. Correct.

13 Q. Okay. Let's move on.

14 PANELIST OLIVIER: I do have one question.
15 This is Stephen Olivier.

16 So I know that SPLP and leachate were
17 both conducted on data sets by different
18 parties. And just for my reference, could
19 you point me or could you just -- do you
20 remember the sample location where the
21 leachate test exceeded criteria?

22 THE WITNESS: It's -- if you look at our
23 table 1, soil data summary, we've got a
24 header in there that has the 29 leachate
25 chloride standard of 500. And we'll have

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1 shading wherever an exceedance was noted.

2 PANELIST OLIVIER: Do you remember which data
3 point the leachate exceeded?

4 THE WITNESS: If we can go back to
5 cross-section A, A prime.

6 Let's see if I can go back to it, if
7 Scott will let me do this.

8 Scott, can you get cross-section A, A
9 prime?

10 PANELIST OLIVIER: You might have pointed it
11 out earlier. Was it H-16?

12 THE WITNESS: I think so.

13 PANELIST OLIVIER: That was it.

14 THE WITNESS: That's where I had those soils
15 delineated, I think, in a blue polygon.

16 H-16. And if you look, while we're on
17 this slide, you can see the conductivity log
18 response, how elevated it is where we have
19 those source soils in between the 10 and
20 18 feet -- 12 and 18 feet. So the lab data
21 and the conductivity log are in agreement --

22 PANELIST OLIVIER: Okay. And --

23 THE WITNESS: And we've got
24 11,900-milligram-per-liter chlorides in the
25 underlying groundwater.

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1 PANELIST OLIVIER: And, notice, now that
2 we're back on this same diagram, earlier, I
3 know you mentioned that y'all were going to
4 propose three different deep monitoring
5 wells, I think, at H-12.

6 THE WITNESS: Around the crater; correct.

7 PANELIST OLIVIER: Okay. Is there currently
8 any existing -- or do you recall any existing
9 data exceedances below this area here where
10 it's shown as 39,200 chloride levels?

11 THE WITNESS: There are soil samples that
12 show, as does the conductivity log,
13 decreasing soil EC -- and I think EC is all
14 that was run on those -- to below what would
15 represent a leaching standard. But it goes
16 down, then it bumps up a little bit and drops
17 back down. So at least between a depth of, I
18 think, 70 and 76 feet maybe, with the
19 chloride profile decreases.

20 PANELIST OLIVIER: Okay. So it shows a
21 decrease around 75 feet of ECs?

22 THE WITNESS: Generally. Yes. We don't know
23 what happens deeper. Because we're seeing a
24 similar drop at the top of H-12 between 20
25 and 30 feet.

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1 PANELIST OLIVIER: Okay.

2 PANELIST BROUSSARD: Gavin Broussard. Along
3 those lines, then, I guess can you point me
4 to what data you are using to come up with
5 the theory that it may be bottom-up?

6 THE WITNESS: It's the lack of residual
7 elevated chlorides above this permeable zone.
8 So when you see concentrations approaching
9 40,000 milligrams per liter 80 years later,
10 this is just based on my experience, and it
11 comes from a surficial source, there's going
12 to be a pretty strong residual contaminated
13 profile above that water-bearing zone. But
14 then again, a crater flooded with freshwater
15 is probably inducing some flushing at the
16 same time, which could have an effect.

17 The presence of benzene in that zone
18 that's still here after 80 years is troubling
19 because benzene is subject to biodegradation.
20 And the fact that we're still getting it 80
21 years later in a well at that depth, it's
22 troubling because it should be gone by now
23 unless there's a continuous feed-in.

24 PANELIST BROUSSARD: To understand the bigger
25 picture of that particular spot, have we

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1 found any or have you come across any record
2 or indication that, one, during the blowout,
3 that intermediate casing -- now, I understand
4 you're not an engineer, but the intermediate
5 casing was compromised and, if so, did that
6 surface casing see the pressure of the
7 Kincaid before the blowout?

8 Because -- I'll let you answer. Go
9 ahead.

10 THE WITNESS: I did see more engineering
11 descriptions of what was occurring during the
12 early stages of the blowout in the Watkins
13 versus Gulf case history, which I've got a
14 copy I'll be glad to leave with you so that
15 you could take a look at it. And it's got
16 more of the engineering aspects of what they
17 were fighting in the early days of the
18 blowout.

19 PANELIST BROUSSARD: Sure.

20 THE WITNESS: I can give that to you right
21 now, if you'd like.

22 JUDGE PERRAULT: Wait, what have you handed
23 him? Let counsel for Chevron see what you're
24 handing him.

25 MR. GREGOIRE: He's handing him a case and so

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1 it's a reported case. I know what it is.

2 JUDGE PERRAULT: Okay.

3 MR. GREGOIRE: It certainly does not have an
4 official engineering analysis. The panel
5 should understand that. It's a cited case
6 from at least 50, 60 years ago.

7 JUDGE PERRAULT: Okay.

8 Are you going to offer it as an exhibit?

9 MR. CARMOUCHE: I will, Your Honor. We'll
10 offer it as Exhibit -- we'll offer it as
11 VVVV, four Vs.

12 JUDGE PERRAULT: Four Vs? Vs as in victory?

13 MR. CARMOUCHE: Hopefully.

14 JUDGE PERRAULT: No objection to
15 Exhibit VVVV?

16 MR. GREGOIRE: No objection.

17 JUDGE PERRAULT: No objection. It shall be
18 admitted.

19 PANELIST BROUSSARD: I think -- I think
20 you've answered the questions I have. Yep.

21 THE WITNESS: It's an interesting read.

22 PANELIST BROUSSARD: Thank you.

23 BY MR. CARMOUCHE:

24 Q. We're going to run through quick. I
25 don't want to spend a lot of time on barium, dry

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1 and wet weight. Just run through the information
2 you gathered and why it exists that your bariums
3 are a little higher than Ms. Levert's or Angle's.

4 A. I don't want to spend a lot of time on
5 this either. This Lloyd Duell paper -- if Scott
6 could bring it up -- is probably one of the best
7 synopsis of what you guys deal with with the
8 barium issues. 29-B was promulgated in '86.
9 Between '86 and 1990, there was no true total
10 barium test. It was SW-846, just total barium
11 that was run. And the whole subject matter of
12 this paper is that Bill Freeman with Shell had
13 noted, as well as other operators, that when they
14 would go to do an on-site closure of pits, that
15 oftentimes, after they would bring in dirt and mix
16 it for on-site closure, that some of the barium
17 results would increase after mixing, and it was
18 driving them nuts trying to figure out what was
19 going on. And that's even with -- as shown down
20 here, that they were using, at the time, drying
21 and grinding operations, which are consistent with
22 the dry-weight barium that we run today at the lab
23 because it represents a more representative
24 subsample and it's easier to extract.

25 Even with that, he recognized there were

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1 issues going on so he tried to -- he did a study
2 and correlated the barium -- the results they were
3 getting to things like pH, chloride, redox
4 potentials. And what he determined is that the
5 one criteria in a statistical evaluation that made
6 the most difference was the total mass of barium
7 that's present in a soil because that barium, he
8 was concerned about becoming available in a more
9 soluble form under reducing conditions. And so he
10 developed -- he suggested in this paper the true
11 total barium test, although he suggested a higher
12 criteria but it's not one that -- 29-B ultimately
13 went with a different criteria, but this was sort
14 of the basis behind the true total barium test.

15 THE WITNESS: If we can go a few pages down.

16 A. This is what I just wanted to kind of
17 focus on because I've heard all this discussion on
18 barium. As you'll see, he's showing that the
19 barium is getting concentrated in ferromanganese
20 nodules. These are commonly what we'd call
21 siderite nodules that are prevalent in core
22 samples that we find all the time. Sort of a
23 tannish-white-looking nodule that's an iron
24 carbonate that he's saying the barium is
25 concentrated in those hundreds of orders of

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1 magnitude higher than in the surrounding soil.

2 Well, part of the method of preparing
3 soil samples excludes these nodules, so even with
4 all of the arguments going on about the barium
5 results, which I don't want to get into, I just
6 wanted to point out, even the analyses that we're
7 getting out of the labs exclude that mass of
8 barium that remains in the subsurface because the
9 method excludes it by a screening process.

10 BY MR. CARMOUCHE:

11 Q. So is it your opinion that both yours
12 and Ms. Levert's is a conservative reading of the
13 barium?

14 A. It's -- it's -- it's an underestimation
15 of the total mass of barium that exists in nature
16 in the subsurface. I mean, as far as the accuracy
17 of what they're measuring in the matrix itself. I
18 mean, the main issue we like to run dry weight is
19 because it eliminates the bias caused by variable
20 moisture concentrations. Because if a sample has
21 50 percent moisture, its concentrations are half
22 of what a dry weight sample would produce. So it
23 removes random bias, which is why I like to do
24 that.

25 But even in correcting the solubility,

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1 there's differences in how much you can extract
2 from a dry sample versus a wet sample, which the
3 method clearly states, as I think the next slide
4 might allude to.

5 This is method 3050B, which both ERM and
6 ICON, their laboratories both utilized this to
7 prep in the analysis and the metals analysis, and
8 they're clearly stating the method is not a total
9 digestion for most samples. It's a good one. It
10 gets most of the bioavailable, but it's not total.
11 So it introduces a degree of randomness to it.
12 This method also discusses the method of screening
13 out larger particles, such as these nodules, so
14 you eliminate that. And then let's see.

15 And this is in the method. It can be
16 difficult to obtain a representative sample with
17 wet or damp materials. They recommend that they
18 could be dried, crushed or ground to reduce
19 subsample variability. This is the same thing
20 that Dr. Lloyd Duell was discussing in his paper.
21 It's just, in the prep method, you get a more
22 representative sample if you dry it and crush it.
23 And Ms. Levert's right, it increases the surface
24 area to extract more barium, but then you've got
25 to ask yourself: Which one is most representative

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1 of what's out there? You're already eliminating
2 the nodules. And I'm just saying from -- at my
3 old age, from doing environmental assessment all
4 my life in these -- in Louisiana, that arsenic and
5 barium are confounded by redox conditions.

6 Reducing environments change totally the
7 species available for both arsenic and iron --
8 arsenic and barium. And iron as well in a
9 reducing environment. It makes it difficult.

10 MR. CARMOUCHE: Judge, before -- we're going
11 to -- if we could take a ten-minute break, I
12 might be able to run through this faster.

13 JUDGE PERRAULT: Let's see. It's 11:00
14 o'clock -- so it's 11:01, so we will take a
15 break till 11:11.

16 And we are off the record.

17 (Recess taken at 11:01 a.m. Back on
18 record at 11:22 a.m.)

19 JUDGE PERRAULT: We are back on the record.
20 It's February 9th. It's now 11:22, and
21 counsel for Henning is continuing his direct.
22 Please proceed.

23 BY MR. CARMOUCHE:

24 Q. Mr. Miller, you filed a most feasible
25 plan; correct? ICON filed a most feasible plan?

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1 A. Yes. Well, we followed what the
2 regulations require in the feasible plan.

3 Q. Right, but you submitted a most feasible
4 plan?

5 A. Yes.

6 Q. Okay. And to do that, you had to comply
7 with Chapter 6, 6-11.

8 A. Yes.

9 Q. Can you show that?

10 It states: "Commissioner shall consider
11 only those plans filed in a timely manner" --
12 which you did; correct?

13 A. Yes.

14 Q. -- "in accordance with the rules" --
15 which you did; correct?

16 A. Yes.

17 Q. -- "and orders of the court"; correct?

18 A. Yes.

19 Q. So as per the provision in Chapter 6
20 that you have to follow to submit plans, you have
21 to follow, according to this, orders of the court?

22 A. Yes.

23 Q. Okay. So I -- you've seen the order of
24 the court; correct?

25 A. I have.

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1 Q. Okay.

2 So let's go to the order that you have
3 to follow. First, let's go to this.

4 "Contamination," that is also in a
5 definition that you have to follow because Chapter
6 6, it says it has to be in accordance with 30:29;
7 correct?

8 A. Yes.

9 Q. Is the word and the definition of
10 "contamination" confusing to you?

11 A. No.

12 Q. And the definition says:
13 "Contamination" -- which they've admitted --
14 "shall mean the introduction or presence of
15 substances or contaminants into a useable
16 groundwater aquifer"; is that correct?

17 A. Yes.

18 Q. We have a useable groundwater aquifer
19 here, in your opinion?

20 A. Yes. Supported by -- particularly by
21 the slug test data in the B bed, which is only the
22 lower part of the aquifer.

23 Q. Or soils -- which that's going to be
24 Mr. --

25 A. Sills.

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1 Q. -- Sills.

2 A. Yes.

3 Q. And it's your opinion that the
4 groundwater is not suitable for its intended
5 purposes?

6 A. Yes.

7 Q. Okay. That's your opinion. Okay.
8 Now, let's go to the judge's order,
9 which you have to comply with as a scientist.
10 "LDNR shall approve or structure a feasible plan
11 incorporated in the court's filing that, as a
12 result of Chevron's limited admission, Hennings'
13 property contains contamination and it is not
14 suitable for its intended use." That is the order
15 that you have to follow; is that true? And that's
16 what Chapter 6 says; correct?

17 A. Yes.

18 Q. "Ultimately, based on the court's
19 finding of contamination, the public hearing and
20 the parties' submitting plans, LDNR shall, within
21 the time frame permitted under Act 312, submit to
22 a court a feasible plan to remediate
23 contamination."

24 A. Yes.

25 Q. So the court's order that you have to

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1 follow says that your plan and other plans have to
2 remediate a usable aquifer that can't be used for
3 its intended use? Did I read that correctly?

4 A. Yes. I've been a bit confused all week.
5 I thought that's the whole purpose of this hearing
6 is to pick a remediation plan because Chevron
7 admitted environmental damage.

8 Q. But that's the court order. You're
9 following not only your opinion under Chapter 6
10 but you're also following a court order from a
11 federal judge?

12 A. That's correct.

13 Q. Which is required by Chapter 6?

14 A. Yes.

15 Q. Okay. All right. Let's go to
16 classification and yield. Take us through your
17 slug testing and your RECAP classification,
18 please.

19 A. Okay. So this page here, what I did is
20 I separated data from the A bed of the aquifer
21 from the B bed of the aquifer to facilitate the
22 most feasible plan to remediate groundwater
23 because had I not done that -- I was concerned
24 about tailing effects. And so the intent here is
25 to -- is to be most efficient in extraction of the

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1 chlorides, which is not a difficult thing to do in
2 a groundwater remediation because they're --
3 chlorides are unreactive. You just have to
4 properly design and pump a remediation system.

5 But if you didn't pay attention to the
6 geology or what it is, the whole conceptual site
7 model, you would end up with potentially putting a
8 well through the A bed and the B bed where they
9 both concurrently exist; and in such a recovery
10 well, it would take -- it would get most of its
11 water from the most permeable bed in the aquifer,
12 which would be the B bed because it's obvious the
13 B bed has a much higher conductivity as compared
14 to the A bed. If that were to happen, then the
15 well would decrease in concentration and then
16 flatline because it's going to take a longer time
17 for a lower-permeability A bed to bleed its
18 chlorides into the recovery well. They call it a
19 tailing effect. So if you don't really isolate
20 that, it makes it much more difficult to
21 efficiently extract and hit the target
22 contaminant.

23 So I segregated the data from the A bed
24 to the B bed to facilitate the design of the
25 extraction system. And so it kind of -- our plan

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1 is based on 29-B without exception; so in other
2 words, we're not proposing to use a RECAP standard
3 because my background data is elevated, even
4 though I think it's more elevated than what
5 naturally exists out there because we've got five
6 wells around the AOIs that are less than 250. So
7 I think my background area is reflecting some
8 effects from the -- probably the blowout fall-out
9 because that just went on for such a long time
10 over a large area. Nonetheless, I stuck with it
11 to provide a basis for the pore volume flushing
12 estimates.

13 But the data clearly shows A bed is less
14 permeable. The B bed, taken by itself, clearly
15 meets the RECAP definition of a GW-2. And you've
16 got to focus on the GW-2 definition. It's an
17 aquifer that yields water to a well. Nowhere in
18 RECAP does it say you take an average of yields in
19 an aquifer. Because then you start getting into,
20 know, statistical manipulation. Like I easily
21 could have tested the well with 40 feet of sand to
22 bump up my mean of the yield at the site. It
23 creates a situation where you can start picking
24 and choosing data to get a result that you want.

25 And I think RECAP, when they wrote it,

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1 you know, Steve Chustz was the primary author, and
2 he's a friend of mine. I think he had the
3 foresight to see the problems that would get --
4 get you into. So the definition clearly states
5 "the yield to a well," which is important.

6 There's some aquifers around Pineville that are --
7 they're fluvial and they pinch out when you get to
8 the Red River Holocene sediment. So the aquifers
9 are long and lenticular. They're not laterally
10 continuous, but they are in parallel to the Red
11 River.

12 And you can then start trying to play
13 statistics by picking wells where the aquifer is
14 really thin at this point of being pinched out and
15 manipulate statistics any way you want to. On the
16 other hand, it's important to look at more than
17 just one slug test data. You've got to have
18 enough so you can predict the sustainability of a
19 yield. Because that's part of the definition, is
20 maximum sustainable yield to a well. So if you
21 can prove that, that forms the basis for
22 groundwater classification.

23 Q. And can you prove that?

24 A. Yeah, I looked at, again, back to --
25 here's -- on this page here, again, RECAP says:

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1 "When averaging a number of hydraulic conductivity
2 results, use a geometric mean." The geometric
3 mean, I did one for the B bed and one for the A
4 bed. You then take that geometric mean and use
5 that as a basis for all of the calculations that
6 we did. In this particular cleanup plan, we
7 actually used the Theis Nonequilibrium
8 Spreadsheet. So it's -- RECAP has the
9 Cooper-Jacob approximation to the Theis
10 Nonequilibrium Equation, where it makes some
11 assumptions. Part of those assumptions is you're
12 limited to 75 percent of the confining head. If
13 you look at the footnotes in RECAP, it will say
14 you're limited to .7 or .75 of the confining head,
15 which leaves a lot of available confining head
16 that you could stress a well harder and get a
17 higher yield.

18 So for our recovery system, we actually
19 went to the Theis Nonequilibrium Equation where
20 your -- the duration of pumping and the rate of
21 pumping all go into predicting a draw-down in a
22 given well, which is the foundation of a predicted
23 yield to the radial flow to a well.

24 So a geometric mean, in this instance,
25 when you're looking at -- let's use this to -- to

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1 classify an aquifer. All of the geometric mean
2 data for the B bed gives me a yield of 2.3 feet
3 per day. I take the average thickness in all of
4 the wells comprising the data set and an average
5 confining head, run it through the Cooper-Jacob
6 Approximation Equation, which is in RECAP but
7 you're not limited to those equations in RECAP.
8 Nonetheless, I used it. And I come out with a
9 yield of 1,131.

10 In these tables up here, what you see on
11 the right-hand side are individually calculated
12 yields and then a number of summary statistics
13 that I'm throwing out there of evaluating the
14 yields. Because nowhere in RECAP does it say to
15 take the geometric mean of the yield. It says to
16 take the geometric mean of the hydraulic
17 conductivity. And there's a big difference there.
18 Hydraulic conductivity can vary by seven orders of
19 magnitude. It's log-normally distributed
20 sometimes, but it's a much larger range than a
21 range in years.

22 So following the protocol within RECAP
23 using the slug test data, I come out with 1,131.
24 When you look at the summary statistics on the
25 second half of the summary table up here,

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1 individually calculated yields exhibited a
2 geometric mean of 948, an average of 1,893 and a
3 median of 1846. I went through USGS literature
4 nationwide looking to see if they ever described a
5 geometric mean of a yield of an aquifer and never
6 could find it. It's just that's not a term of art
7 that is used in our industry to describe an
8 aquifer.

9 Most of the published cases discuss a
10 range in yields that can be available. Doug
11 Bradford has a bunch of publications on the MRVA
12 for North Louisiana. He discusses a range
13 in-yield. That's different from RECAP groundwater
14 classification. So I'm confident that the B bed
15 alone meets the definition of a GW-2.

16 Q. That's what I was about to say. So you
17 combine -- which everybody agrees, the A bed that
18 is hydraulically connected, you get more water?

19 A. That's correct.

20 PANELIST OLIVIER: I do have one question.
21 Stephen Olivier. I thought I heard you
22 mention that in the court orders for RECAP --
23 and correct me if I misheard you -- for
24 groundwater classification, it's a
25 sustainable yield that it has to meet.

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1 THE WITNESS: That's correct.

2 PANELIST OLIVIER: So does RECAP define
3 "sustainable yield"? Does it give a
4 definition of how you calculate the
5 sustainability to show that it meets those
6 requirements?

7 THE WITNESS: Not specifically. It can be
8 done -- I'll tell you, the way I did it with
9 this data set, is --

10 BY MR. CARMOUCHE:

11 Q. Let me -- can I just lay that
12 foundation?

13 Is what you did and the methodology you
14 use, has that been accepted by DEQ? I mean, the
15 sustainability?

16 A. I mean, in the sense that the -- the
17 point that I made earlier is that they want to see
18 multiple slug tests so that they can get a feel
19 for the range of the values. So in that instance,
20 yeah. That's a pretty standard thing.

21 Q. Have they approved even one well to
22 classify?

23 A. Yeah, I mean, I gave Mr. Gregoire a
24 whole folder of various projects over the last 20
25 years we submitted to DEQ, and there's a wide

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1 variety of what went down to get these sites
2 classified. This is not litigation-related. This
3 is just our normal day-to-day stuff.

4 More often than not, it's based on a
5 single slug test value. Sometimes we've done
6 multiple slug tests. I remember an instance where
7 we looked at the highest result of those slug
8 tests. Couple of sites, we didn't even test the
9 site at all; we just used data from a nearby site.

10 A lot of those instance are where we're
11 not at a threshold criteria. So like right
12 around, you know, between a GW-2 and a GW-1 or a
13 GW-3 and a GW-2. Normally, if your yield comes
14 out a solid 1500, 2,000, it's a 2. Hell, we've
15 got a bunch of those at the B bed of this aquifer.
16 If your yields come out, again, like the A bed
17 where some of them are a couple of thousands, some
18 of them are really low, that's when you've got to
19 start taking a hard look at how representative the
20 well installation is, how -- what the -- you know,
21 what's an accurate yield? Which gets back to your
22 method of saying maybe a pumping test in those
23 situations would be warranted.

24 PANELIST OLIVIER: Well, I guess, based on
25 your experience, have you -- or can you

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1 recall a situation where DEQ maybe has made a
2 decision on a groundwater classification
3 based on sustainability of a yield?

4 THE WITNESS: Not that I recall in one of my
5 projects. I remember one instance where we
6 were looking at the potential influence of a
7 surface water body influencing the results of
8 a pumping test, where they say that could
9 affect the classification as well, which
10 it's -- I've got my own opinions about that.
11 Basically if pumping a well induces
12 infiltration of surface water, that's a part
13 of the natural recharge of the aquifer and
14 should be considered. But I can't remember
15 specifically, you know, that -- it -- really,
16 it's kind of a practical thing. If you get a
17 very high predicted yield surrounded by a
18 bunch of very low predicted yields, that is
19 indicative of probably a condition where you
20 couldn't sustain a long-term yield. And,
21 that's what I did in this case, is I looked
22 at the distribution of yields, the predicted
23 yields, in the B bed; and as we saw earlier,
24 they were all very, very high throughout the
25 B bed and one, we had 600 GPD range. Other

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1 than that, they were all in the thousands.
2 Some of them were 5,000. Some of them were
3 meeting GW-1 yields, which gave me the
4 confidence that we have lateral hydraulic
5 conductivity sufficient to provide recharge
6 to a pumping well. That goes to the
7 sustainability of a pumping well in that
8 zone.

9 PANELIST OLIVIER: So from what I understand,
10 based on your slug test, because you had
11 such, I guess, a higher number of individual
12 wells, with that higher, you know, gallons
13 per day pumping rate, that gives you
14 confidence that the sustainability will be
15 there just because of all the surrounding
16 wells you have?

17 THE WITNESS: That's correct. And the
18 knowledge from an isopach map that we're
19 dealing with a channel-filled deposit that
20 really gets thick, you know, towards the
21 bayou, which is probably a source of recharge
22 to some degree, although our natural
23 groundwater flow in that area was towards the
24 bayou. So those are considerations. But
25 under a public well scenario, it would induce

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1 groundwater flow. So yeah, hydraulic
2 conductivity is laterally continuous enough
3 to sustain that type of a yield, in my
4 opinion.

5 BY MR. CARMOUCHE:

6 Q. What did you do in Hero Lands,
7 Mr. Miller?

8 A. Hero was a bit different. That was --
9 we had two aquifers out there, one of which had
10 been heavily regulated by the DEQ and had been
11 classified by the DEQ as a GW-2.

12 Q. And --

13 A. So I relied on DEQ's regulatory history
14 on that site of that particular shallow aquifer
15 for its groundwater classification.

16 Q. But yet what happened in the most
17 feasible plan? Did you have to do a pump test?

18 A. There were comments submitted to the DNR
19 panel, as I recall, from DEQ that gave their
20 opinion that the B zone, is what they called it,
21 was a GW-2. For whatever reason, the panel chose
22 not to incorporate those comments.

23 Q. Let's move on.

24 So Mr. Angle decided to -- when he
25 opined that it was a Groundwater 3, what did he

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1 do?

2 A. Well, he didn't develop a geologic
3 model. He just kind of threw all of the data
4 together and did in one statistical pool.

5 So, as he said yesterday, he just pooled
6 all of his arithmetic means for the individual
7 wells into a geometric mean calculation.

8 Q. Okay. So he took a geometric mean of
9 the estimated yield of each well? Did I get that
10 right?

11 A. Yeah. Irrespective of the geometry of
12 the groundwater system. So it's just -- it's sort
13 of a blind application of data thrown into a
14 statistical pool that doesn't really describe
15 reality.

16 I mean, if you really look at what the
17 shallow aquifer is primarily comprised of, it's
18 got two sinuous, permeable channel fills that
19 that's where most of the permeability is, but the
20 HPT logs clearly show that the interstitial clays
21 between those also have permeability because the
22 logs indicate we were able to pump water into
23 them. And so if you put a fully penetrative wall,
24 there's going to be a little bit of contribution
25 of the water from those as well.

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1 But when you look at just the real
2 distribution of the predicted yields that really
3 describe the hydrostratigraphic units that are out
4 there, there's no doubt the B zone of the aquifer
5 is exhibiting much higher yield that easily meets
6 a GW-2. And to that, you add additional yield of
7 the A bed and the clays will get your yield even
8 higher. So again, you've got to be careful,
9 playing with statistics, that it's describing what
10 you're trying to describe with the statistics.

11 Q. All right. Let's go to more evidence of
12 the classification. The guidelines.

13 A. Yeah. Scott and I are competing.

14 There we go. You guys are probably
15 overly familiar with this, but this is the 1986
16 EPA guidelines. Because back in those days, back
17 when RCRA and CERCLA was fairly new regulations
18 and there were questions about at what point do
19 you regulate an aquifer. So the EPA had to come
20 out with guidance. That's what this document
21 does. This is the summary of it in the back, that
22 they selected 150 gallons per day as what should
23 be determined an aquifer of value to protect with
24 the regulations.

25 It's this -- these guidelines have

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1 permeated every state's groundwater classification
2 scale. State of Texas, TCEQ, 150 is what they use
3 for a usable aquifer. Louisiana said that our 800
4 GPD is the median of what is presented in this
5 document, as the next page shows. You look down,
6 Number 3. "The 800 is the median yield for a USDW
7 as defined by EPA," and they refer to groundwater
8 protection standards.

9 So I use that EPA document quite a bit
10 when we have sites that are not under regulatory
11 oversight for whatever reason, there's not a
12 regulated facility or activity going on on the
13 site. And I've got to defend why I might consider
14 that a potential source worthy of being used.
15 Well, I rely on that 150 as a national standard
16 that has been chosen to select at what point do we
17 protect a groundwater resource?

18 And I know it sounds hokey right now
19 because we're a water-rich state, but when you get
20 to states that are not water-rich, it is a very
21 heated argument that it's going to -- that whole
22 argument is going to touch Louisiana probably
23 sooner than we think.

24 Q. Greg, so we can move on, with all of the
25 analysis you've done, is it still your opinion

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1 that the groundwater, shallow groundwater,
2 continuous hydrologic water-bearing zone is a
3 Class 2?

4 A. Yes. And it's absurd, but it confirms
5 Chevron's limited admission.

6 Q. Okay. Let's go to the background of
7 chlorides. We'll skip over that -- yeah, let's
8 go --

9 A. So as I said earlier, our plan is
10 relying on background. So I used this pool of
11 wells in the background data set. We got elevated
12 results with a mean-plus-1 standard deviation, you
13 know, with normally distributed data for about a
14 90 percent confidence interval. And we have
15 elevated chlorides, I believe higher than what is
16 truly existing normally out there absent
17 historical E&P activities. And I say that because
18 we have five wells around the AOIs that were less
19 than 250. All of these wells were in the lower
20 elevation eastern portion of the property where
21 site runoff accumulates.

22 I can't sit here and tell you why or
23 where those elevated chlorides are coming from in
24 that area other than the blowout fallout is --
25 really confounds trying to locate a suitable

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1 location for background. And we do have -- part
2 of our plan is to go out and try to do another
3 background determination. But nonetheless, we
4 used this target here as a target for pore volume
5 flushing estimates, which Jason will cover.

6 Q. But go to the next slide.

7 And you -- you're looking at 400
8 something. Let's look at the data. I think you
9 talked about it already. You have pockets of
10 contamination that have migrated, but also you
11 have areas in the area that already indicate that
12 the shallow groundwater's below 250?

13 A. Yes. And it's like on the upgradient
14 side of this groundwater chloride plume on figure
15 18, the upgradient wells are like 57, 62, 22.
16 That -- or 221, excuse me, 156. These are all
17 hydraulically upgradient.

18 We don't have delineation to 250
19 down-gradient, although we do have delineation to
20 our calculated 428. Don't have delineation
21 northwest of MW-4.

22 Q. Which means the contamination could be
23 larger than what you've indicated to remediate?

24 A. It could be, yes. And that's the
25 down-gradient direction. And on this particular

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1 figure, if you'll notice the red spots, the wells
2 with the red spots are the ones that are screened
3 in the B bed of the aquifer. Those with no red
4 spots are screened in the A bed.

5 And again, we're mixing and matching the
6 wells in both of the beds because this is
7 considered a single aquifer. But there could be
8 differences in contaminant migration in the two
9 respective beds.

10 Q. And within your 80-acre remediation
11 we'll run through, you've drawn plume maps of
12 other constituents that will be included in the
13 remediation?

14 A. Yes. There's like barium, which is
15 around -- you know, the crater, cadmium. Cadmium
16 is a metal that doesn't naturally occur. When you
17 find cadmium, there's usually an industrial
18 anthropogenic source. Strontium co-occurs with
19 chlorides oftentimes. Radium often co-occurs with
20 barium. Radium co-occurs with salinity. Total
21 petroleum hydrocarbons, which we used the mixtures
22 because you can use mixtures to -- qualitatively,
23 whereas fraction data are compared just for
24 risk-based purposes and don't provide you with a
25 chromatograph to evaluate the potential source of

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1 the hydrocarbons.

2 Benzene was present around the crater.

3 So...

4 Q. And this is your proposal?

5 A. What this is -- this is my involvement
6 in the remediation portion of our plan. What I
7 did is I looked at -- I looked at the whole
8 contaminant plume as my plume maps are drawn,
9 figured out which ones are in the A bed, which
10 ones are in the B bed. I overlaid it with my
11 isopach maps to get a thickness, so each polygon
12 represents a certain average thickness. It
13 represents the constituents of concern that we
14 need to address and whether it's an A bed or a B
15 bed, the geometric mean of the hydraulic
16 conductivity is what was used for that given
17 polygon in the pore volume flushing estimates. So
18 it gave us a way to model a groundwater recovery
19 efficiently and to account for variations in
20 beginning contaminant concentrations, potential
21 yield and the mass that we had to treat.

22 So we put this together. We've got
23 about 85 acres of surface area. Jason will get
24 into how we went about running through the Theis
25 Nonequilibrium Equation sheets, and I think we've

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1 got roughly 400 wells in this 85-acre area, which
2 is about five wells per acre.

3 So just to give you a little comparative
4 analysis, our typical corner gas station sites are
5 about a half-acre, typically. And we typically
6 have anywhere from six to 12 recovery wells on
7 that half acre. And our budgets from the state --
8 you know, UST trust funds run generally between a
9 million and a million and a half to complete
10 remediation of those half-acre facilities.

11 So you know, our five well per acre
12 is -- compares favorably well and pretty efficient
13 as compared to a gas station site, where we have
14 anywhere from six to 12 wells for half an acre.
15 So it's in that same realistic ballpark. I was
16 surprised to see ERM's hypothetical plan where I
17 think they've got one well per 3 acres, which
18 is -- that, I can see why it's not feasible.
19 There's no way you could recover anything with one
20 well in a 3-acre area. We would never do that in
21 a recovery project.

22 Q. That's part of the difference in the
23 cost. The other is they were injecting the
24 recovery water, the recovery water directly into
25 the soil?

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1 A. Correct. And you know, I've been
2 involved in -- like I said, we did that pump and
3 treat for Dynamic. We recovered, I think, maybe
4 3 million gallons and blended it with produced
5 water to make it compatible with the injection
6 formation. We did groundwater recovery at the
7 Tensas landfill to address chloride and sulfate
8 with a target of background, and that recovered
9 water was blended in their oxidation pond to meet
10 their discharge requirements.

11 The Reliable facility, we inherited that
12 facility with an ongoing chloride groundwater
13 recovery project.

14 Q. For chloride?

15 A. For chlorides. With another background
16 remedial standard. And that water was blended
17 with it. Because it was a commercial facility, so
18 they were receiving large quantities of produced
19 water that they could blend and keep it
20 compatible.

21 Q. So we're about to end.

22 The Dynamic site, you said that was,
23 what, 3,000 feet?

24 A. No.

25 Q. Where was the aquifer?

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1 A. It was at about a depth of 1700 feet.
2 So our assessment wells had a TD of a little over
3 2,000.

4 Q. Were there aquifers above that aquifer
5 that were usable?

6 A. Yes. Probably ten or 12, somewhere in
7 there.

8 Q. Ten or 12 useable aquifers that a
9 landowner could use above the 1700-foot layer, and
10 the Office of Conservation made you clean that
11 aquifer, even though there were other aquifers,
12 made you clean it to background?

13 A. Yes. And we were able to achieve
14 chloride. And that was a convoluted recovery
15 project because we converted the injection well
16 into a recovery well, but one of the assessment
17 wells was also contaminated, and we converted it
18 to a recovery well. But we were able to achieve
19 background chlorides before we were able to
20 achieve background benzene. Benzene was
21 lingering. I lost involvement with the project,
22 like I said, about five years ago. But Steve Lee
23 said it was still plugging along.

24 Q. Mr. Miller, you reviewed the -- I'm just
25 going to run through some things you relied upon.

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1 We looked at, earlier, the court's ruling on our
2 motion, you saw the order. You saw the Chevron
3 and relied upon the Chevron admission?

4 A. Yes.

5 Q. You relied upon and you were part of
6 and -- the Hennings' most feasible plan that was
7 submitted?

8 A. Yes.

9 Q. You also developed, with others, ICON
10 comments to Chevron's most feasible plan?

11 A. Yes.

12 Q. You relied upon -- to give your opinion,
13 you relied upon the 2007 Hawaii BTLM guidance
14 that's in the binder?

15 A. Yes. That had to do with the leaching
16 in SPLP, correct.

17 Q. You relied upon SLP Nevada for the
18 evaluation of soil leaching?

19 A. Yes.

20 Q. That's not the sole thing but --

21 A. No, that's correct. I looked at many
22 states.

23 Q. And you relied upon or considered, in
24 giving your opinion, the specific impact to
25 groundwater remediation standards?

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1 A. Yes.

2 MR. CARMOUCHE: Okay. At this time, Your
3 Honor, I would offer, file and introduce into
4 evidence Plaintiff's Exhibit B as in boy, C,
5 E, G, BB, GG, and HH.

6 JUDGE PERRAULT: E, we already have in
7 evidence.

8 MR. CARMOUCHE: Okay.

9 JUDGE PERRAULT: So Henning is offering
10 Exhibits B, C, G, BB, GG and HH.

11 Does Chevron have any objection to
12 Exhibit B?

13 MR. GREGOIRE: No.

14 JUDGE PERRAULT: No objection. So ordered.
15 To Exhibit C?

16 MR. GREGOIRE: No objection.

17 JUDGE PERRAULT: No objection, so ordered.
18 To Exhibit G?

19 MR. GREGOIRE: No objection.

20 JUDGE PERRAULT: No objection, so ordered. It
21 Shall be admitted.

22 To Exhibit BB?

23 MR. GREGOIRE: No objection.

24 JUDGE PERRAULT: No objection, so ordered.
25 It shall be admitted.

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1 To Exhibit GG?

2 MR. GREGOIRE: No objection.

3 JUDGE PERRAULT: No objection. So ordered.

4 It shall be admitted.

5 And Exhibit HH?

6 MR. GREGOIRE: No objection.

7 JUDGE PERRAULT: No objection. So ordered.

8 Shall be admitted.

9 MR. CARMOUCHE: I'm finished.

10 JUDGE PERRAULT: You're finished with this
11 witness? It's 12:01. Do y'all want to have
12 a lunch break and come back at 1:01?

13 MR. CARMOUCHE: That's good, Your Honor.

14 JUDGE PERRAULT: All right. We're in recess.

15 (Lunch recess taken at 12:01 p.m. Back on
16 record at 1:02 p.m.)

17 JUDGE PERRAULT: All right. We're back on
18 the record. It's now 1:02 on February 9th,
19 2023. We've just had our break for lunch in
20 the Henning case, and we're going to start
21 the cross-examination of Mr. Miller.

22 Please proceed for Chevron.

23 CROSS-EXAMINATION

24 BY MR. GREGOIRE:

25 Q. Yes. Victor Gregoire for Chevron USA.

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1 Good afternoon, Mr. Miller.

2 A. Good afternoon.

3 Q. We've met before, haven't we?

4 A. Yes, we have.

5 Q. I want to first start today by talking
6 about some things that you do not know, okay, and
7 that you have not done, and then we'll proceed
8 from there.

9 You never spoke with the landowner; that
10 is, Mr. Tom Henning, before you produced your
11 proposed most feasible plan?

12 A. That's correct.

13 Q. And when I say "your," I mean ICON's; is
14 that right?

15 A. That's correct.

16 Q. And I deposed you right after
17 Thanksgiving of last year, November 2022, and you
18 still hadn't talked to Mr. Henning at all about
19 your plan or about this property; is that right?

20 A. That's correct.

21 Q. So you haven't talked to him at least up
22 until the time I took your deposition about this
23 property and about any of the reports and plans
24 that you have produced in this litigation; is that
25 right?

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1 A. At that time, that's correct.

2 Q. You have not spoken with anyone who has
3 performed any type of activity or currently
4 performs any type of activity at the property,
5 including farming, raising of cattle, hunting or
6 any kind of other recreational activity; is that
7 right?

8 A. Not to my knowledge, that's correct.

9 Q. You did not have any prohibition against
10 doing that, had you wanted to do it; is that
11 right?

12 A. I have no idea.

13 Q. No one stopped you from going into the
14 property or asking Mr. Henning: Can I talk to
15 some folks who may perform some recreational and
16 agricultural activities on this property?

17 A. I didn't ask for such access, so I
18 wasn't denied.

19 Q. You would agree that rice is the only
20 crop that currently is grown or harvested on this
21 property?

22 A. I really didn't make that evaluation. I
23 know that that's the predominant crop on the
24 property in this area, but I didn't evaluate it
25 for anything else. It was intentional.

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1 Q. You visited this property one time; is
2 that right?

3 A. In purposes of this case; correct. I've
4 driven through it numerous times. I used to duck
5 hunt down there, so...

6 Q. And when you visited this property in
7 connection with this litigation in this
8 proceeding, the only crop that you knew that was
9 grown on the property at that time was rice?

10 A. That's correct.

11 Q. You have no knowledge of any other crop
12 that has grown on this property for at least 50
13 years other than rice; is that right?

14 A. Other than what was described in the
15 Watkins case. They discussed cotton as well as
16 watermelons, truck crops, that type of stuff, but
17 that's the only other source that I've seen.

18 Q. You don't know whether cotton or
19 watermelon had been grown and harvested at this
20 property for the past 50 years; is that right?

21 A. I just don't know, that's correct.

22 Q. You're talking about the case that you
23 supplied Mr. Broussard earlier, the Watkins case;
24 is that correct?

25 A. That's right.

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1 Q. And that's the case that described the
2 1941 blowout; right?

3 A. Yes.

4 Q. So you're talking about the potential
5 growth of watermelon as a crop dating back to
6 1941, so we're talking 82 years ago?

7 A. That's correct.

8 Q. Okay. Neither you nor any of your other
9 colleagues at ICON -- I know we'll hear from
10 Mr. Sills and Mr. Prejean -- are qualified to
11 render any opinion in this case about the root
12 zone or effective root zone of any vegetation or
13 crop that currently grows or has grown on this
14 property?

15 A. That's correct.

16 Q. Similarly, you're not qualified as --

17 A. Well, let me qualify that. Other than
18 what is in the published literature, but not
19 specific to this property. We've consulted public
20 literature a lot on the rooting zone. And there's
21 a lot of it out there that applies to Louisiana
22 but not this property specifically.

23 Q. And when I took your deposition back in
24 November of '22, you admitted, if you recall, that
25 you're not qualified to render an opinion about

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1 the root zone or effective root zone of any
2 vegetation or crop that currently grows or has
3 grown on this property?

4 A. That's correct.

5 Q. Similarly, you're not qualified to
6 render an opinion in this matter about the root
7 zone or effective root zone of any vegetation that
8 may grow on this property in the future?

9 A. Other than the knowledge of the existing
10 root zone of plants that I'm familiar with that
11 get planted. But I can't predict, after you plant
12 them, how much larger the root ball will grow.
13 But I know that there was a photo that I took of
14 the oak tree that had a 4 1/2-foot-deep wooden
15 container. I personally purchased five trees from
16 Mr. Ducote, and it's a 4 1/2-foot-deep root ball
17 at the time of planting, which is bound. I can't
18 tell you how much larger it gets, but at the time
19 of planting, it goes down 4 feet.

20 Q. We can agree that you're not a soil
21 scientist; right?

22 A. That's correct.

23 Q. And we can also agree that you're not an
24 agronomist?

25 A. That's correct.

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1 Q. And we can also agree that you're not an
2 arborist?

3 A. Correct. I'm familiar with a chain saw
4 and I plant pecan trees, though. So I'm familiar
5 with those.

6 Q. You have not rendered an opinion in this
7 case that this property in its current condition
8 cannot be used for agriculture?

9 A. I didn't make that evaluation.

10 Q. You have not rendered an opinion in this
11 case that this property in its current condition
12 cannot be used for hunting?

13 A. I didn't make that evaluation.

14 Q. You haven't rendered an opinion in this
15 case that this property in its current condition
16 can be used for farming?

17 A. I have not made that evaluation.

18 Q. And you haven't rendered an opinion in
19 this case that this property in its current
20 condition cannot be used for residential use?

21 A. I have not made that evaluation, that's
22 correct.

23 Q. So let's move to your slide deck, or
24 your presentation that you testified about this
25 morning.

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1 MR. GREGOIRE: And if you can, Jonah, let's
2 move to Greg No. 7.

3 BY MR. GREGOIRE:

4 Q. So this figure -- which is figure 15
5 from your proposed most feasible plan; is that
6 right?

7 A. Yes.

8 Q. And that shows the GEM readings that you
9 and/or your colleagues at ICON took at the Henning
10 site; is that right?

11 A. More specifically, it shows the
12 transects that were walked.

13 Q. And the transects that were walked, does
14 it show any terrain conductivity readings on it?

15 A. It does, yes. I think it will be -- and
16 this is a very poor copy, and I'm not sure what
17 frequency is being shown. But it's probably the
18 1170 hertz frequency and the color codes of each
19 individual dot on the transects are the same color
20 code on the scale of the contours.

21 Q. I'm going to lead you to Area 2. Of
22 course, we know that's the area where the blowout
23 occurred; is that right?

24 A. Yes.

25 Q. And that's this area here (indicating)?

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1 A. Yes.

2 Q. We see no anomalies, at least in the
3 shallow frequency, in those transects; is that
4 correct?

5 A. I can't see the colors on it.

6 Q. It's your chart. It's your figure.

7 A. But it's a poor quality.

8 Q. Advance -- do you see or don't you see
9 any anomalies in that -- (indicating) the
10 shallower surface area of that blowout location?

11 A. I can't tell at this quality picture.
12 Sorry.

13 Q. Let's move to the next figure.

14 So the next figure brings us -- gives us
15 a little bit of a deeper frequency; is that right?

16 A. That's the 1170 hertz contours; correct.

17 Q. Let's go back to the blowout area.
18 Area 2; is that right?

19 A. Yes.

20 Q. And you said earlier you'd want to look
21 for the orange and red-type areas on your GEM
22 frequency; is that right?

23 A. That's the orange through yellow. Red
24 and magenta is when you're getting really high
25 signatures; correct.

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1 Q. So the signature that we're seeing in
2 the area around the blowout from a deeper
3 frequency are about 150?

4 A. Yes. That's an anomaly, in my opinion,
5 particularly with the green on the south side.
6 That's an anomaly. That's consistent with what
7 particularly the groundwater measurements, which
8 the ground -- in my experience, the groundwater
9 contamination, absent a lot of soil contamination,
10 won't respond as much as salt-saturated soils
11 because of the mass that the instrument is
12 detecting. So that's pretty consistent with the
13 data we've collected.

14 Q. Well, the GEM readings that you, ICON,
15 took in this Area 2 around the blowout reflect
16 readings from about 100 on the outer band of the
17 blowout area to about 150. I mean, that's your
18 GEM survey; is that right? And that's what the
19 data reflects?

20 A. Actually, up to about 250. If you
21 notice, there's a green, an area of green on the
22 south?

23 Q. Right here?

24 A. Yes.

25 Q. Okay. So 200?

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1 A. Between 200 and 250.

2 Q. I don't see yellow. I see green. Where
3 do you see yellow? Or maybe you don't --

4 A. I don't see yellow. I see green.

5 Q. And that's 200?

6 A. It's 200 to 250. Anything that is
7 within 200 and 250 will be plotted green.

8 Q. I don't see anything in that orange zone
9 that you mentioned earlier --

10 A. That's correct.

11 Q. -- that purple zone, 500, 750 and above?

12 A. That's correct.

13 Q. That's around the blowout location; is
14 that right?

15 A. That's correct.

16 Q. You visited this property once, as I
17 mentioned earlier?

18 A. In conjunction with this case, yes.

19 Q. Have you visited it again since I last
20 deposed you in November?

21 A. No.

22 Q. You didn't see any salt-scarring around
23 this blowout area?

24 A. I did not.

25 Q. In fact, you didn't see any

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1 salt-scarring anywhere at the property that you
2 visited that one time; is that right?

3 A. Other than at a location east of this
4 was a former pad area that had what appeared to be
5 some stressed vegetation or salt-tolerant
6 vegetation like baccharis.

7 Q. And you're aware of the fact that's not
8 a pad associated with any Gulf operation; correct?
9 Do you know that?

10 A. I do. But I'm answering your question.

11 Q. The pictures -- and let me just -- I
12 want to make sure I understand this.

13 MR. GREGOIRE: Let's move to Greg No. 11,
14 Jonah.

15 BY MR. GREGOIRE:

16 Q. This is -- this is not a picture of the
17 site itself or at least any of your equipment at
18 the Henning site; is that correct?

19 A. It's a picture of my equipment. I don't
20 know what site it is.

21 Q. Okay. Let's move to Greg 22.

22 So you have -- in Greg 92, this is your
23 cross-section A, A prime; is that right?

24 A. That's correct.

25 Q. And so here you identify a water well

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1 driller's log, 6649-Z?

2 A. That's correct.

3 Q. And it appears as though that water well
4 intersects what appears to be a shallow zone,
5 shallow stringer, somewhere about the 32- to
6 35-foot depth; is that right?

7 A. That's correct.

8 Q. I'm going to show you this water well
9 driller's log from the well P&A for that
10 particular well.

11 We're going to pull it up on the Elmo.
12 I'm going to refer you to page 2.

13 As you can see, I'm not technologically
14 inclined -- advanced at times. There you go. All
15 right. Here we go.

16 Okay. So this is the driller's log of
17 that well 6649. And it's part of the plug and
18 abandonment report; is that right?

19 A. That's correct.

20 Q. And so the log, it shows a lithology as
21 being clay from zero to 128 feet; is that right?

22 A. That's correct.

23 Q. And from 128 feet to 180 feet, fine
24 sand?

25 A. That's correct.

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1 Q. It does not identify any type of silt or
2 sandy areas within that zero to 128-foot zone; is
3 that right?

4 A. That's correct. And that's not
5 surprising.

6 Q. But this is the water well driller's
7 log, and you're referring to a shallower water
8 zone that this well penetrates; however, the water
9 well driller's log doesn't identify that.

10 A. That's correct. That's because it's
11 Lance Guichard's company. I'm familiar with those
12 guys. That's a mud rotary drilling. And again,
13 those holes are drilled with native -- probably
14 not much bentonite, but maybe a little bit. They
15 are only going -- not "they," but typically water
16 well drillers only log major changes in lithology
17 such that they would never even notice finer
18 grains, silts, and sandy silts that would be
19 coming up in the drilling mud because it's
20 incorporated into the fluid, the cuttings of the
21 clay and the water in the pan of the drilling rig
22 or --

23 Q. Are you -- go ahead. Keep going. I'm
24 sorry.

25 A. There's a USGS publication that was

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1 published about six or seven years ago, and I
2 mentioned it to you during my deposition where
3 they were identifying these large water-bearing
4 zones within the Chicot Aquifer confining unit. I
5 forget the exact name of it, but it's pretty much
6 the title is about something like that. And in
7 there, they have a discussion about that they were
8 relying on water wells driller's logs. And what
9 they said is that the absence of a description of
10 such shallower intervals does not mean they're not
11 there but they attribute that to lack of
12 consistency in logging the detail of the cuttings,
13 whereas they say some driller's logs are very
14 careful to log more carefully than other driller's
15 logs. So the absence of a description doesn't
16 mean that it's not there.

17 Q. So are you saying that Guichard
18 compromised its water well drilling --

19 A. Not at all.

20 Q. -- in its depiction of the lithology?
21 Is that what you're telling this panel?

22 A. Not at all. I'm saying Guichard is only
23 logging the major changes in bulk matrix that are
24 observed coming into a drilling pad.

25 Q. So what you depicted --

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1 A. Actually, Mr. Gregoire, this is a much
2 better done driller's log descriptions than many
3 that I've seen that discuss things like gumbo,
4 which is a description that's real common.

5 Q. So are you saying that your depiction of
6 a shallower zone at that depth of about 30 to
7 35 feet is not a major change in lithology for the
8 water well driller to identify?

9 A. It's a harder lithology for the water
10 well driller to identify, given the nature of the
11 drilling fluid. Again, they're not looking at
12 core samples. They're logging cuttings that are
13 coming up mixed with a bunch of clay cuttings and
14 water.

15 Q. Let's move to the next slide, Greg 24.
16 And you identify -- actually, let's move
17 back. I'm sorry. Let's move back.

18 MR. GREGOIRE: Let's go to Slide 23, Jonah.

19 BY MR. GREGOIRE:

20 Q. We'll take a look at No. 5420-Z.
21 Is that a well that you identify at that
22 particular part of the property between H-28 and
23 H-6?

24 A. Yes.

25 Q. I'm going to show you the water well

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1 abandonment and plugging form along with the
2 driller's log for that well.

3 A. Do you want me to hang onto this?

4 Q. I'll take it back from you.

5 Here you go.

6 So you identify, again, a stringer,
7 shallow water about the 30-foot depth that this
8 water well 5420-Z penetrates; is that right?

9 A. Yes.

10 Q. I want you to turn to page 3 of the plug
11 and abandonment form for that water well, which
12 has the driller's log description. And at 0100,
13 it includes a description of shale; is that right?

14 A. Correct.

15 Q. And then 100 to 110, sandy shale; is
16 that right?

17 A. That's correct.

18 Q. It does not, the driller's log does not
19 identify a water-bearing formation at or around
20 the 30-foot level, as you have depicted on your
21 cross-section B to B?

22 A. That's correct.

23 Q. So this water well driller, for this
24 particular well, did not identify a structure or
25 lithology major enough to identify it as a

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1 water-bearing zone; is that right?

2 A. Correct. As a matter of fact, he calls
3 the clay a shale, which is not technically correct
4 either, so...

5 It's -- again, that's just variabilities
6 in how the multiple drillers log their cuttings.

7 MR. GREGOIRE: I'm going to mark both of
8 these exhibits; that is, the water well, the
9 plug and abandonment report for 6649 and
10 5420-Z as Exhibits 154 and 155.

11 MR. CARMOUCHE: No objection.

12 JUDGE PERRAULT: No objection. So ordered.
13 Exhibit 154 and 155 are admitted.

14 (REPORTER'S NOTE: DEFENSE LATER RENAMED THE
15 EXHIBITS 158.1 AND 158.2)

16 MR. GREGOIRE: Jonah, let's move to SPEIADC
17 article. It has "Barium, True Total Barium"
18 paper at the top. It's not numbered.

19 BY MR. GREGOIRE:

20 Q. So you discussed this question earlier
21 in connection with questions from Mr. Carmouche
22 about sampling procedure for barium; is that
23 right?

24 A. Yes.

25 Q. This article addresses the dry and grind

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1 method as it relates to the method for determining
2 true total barium in comparison to the SW-846
3 protocol; is that right?

4 A. That's the subject matter of the
5 article, yes.

6 Q. It doesn't discuss the propriety of
7 whether to use dry and grind in connection with a
8 method for comparison or sampling of barium as
9 opposed to true total barium; is that right?

10 A. No, it does. What it does is it's
11 discussing a historical perspective of how they
12 were analyzing barium from '86 to '89, using
13 SW-846 methods, using the dry weight method, which
14 is the dry and grind. And as you'll see, if you
15 can move the article a little bit further up, and
16 the second paragraph below the abstract is talking
17 about "Three published revisions have been made
18 since the EPA concerning test methods for
19 evaluating solid wastes." And the differences had
20 to do with revised protocols, which is what is --
21 he is describing further in the highlighted
22 section I've written down -- or highlighted at the
23 bottom-right. And that latest revision, SW-846 in
24 that second paragraph refers to the 1986 revision.

25 So what he's describing is that from

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1 1986 to 1989, they were doing a drying and
2 grinding operation to obtain a more representative
3 sample. So he's laying the foundation of what
4 they were doing at the time that they were
5 observing these discrepancies in the barium
6 concentrations when they were closing on-site
7 pits.

8 Q. But this was particularly for true total
9 barium. If you read the next paragraph, does it
10 not read that "Experiments were designed and
11 conducted to provide a method for determining true
12 total barium for comparison to SWA-46 protocol"?

13 A. That's the whole purpose of the paper.
14 So the paper was to address the discrepancies
15 found by the protocol that was discussed on this
16 first page.

17 Q. So is it your opinion that this article
18 stands for the proposition that dry and grind
19 should be used for -- in connection with barium
20 samples and analysis of barium samples as opposed
21 to true total barium?

22 A. Well, it's my personal -- it's my
23 personal opinion as a scientist that the dry
24 weight is the appropriate protocol to use for all
25 metals and solids, and the dry weight prep method

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1 involves drying and grinding. As for what is most
2 representative, I'm going to leave that up to the
3 panel for all of the references that have been
4 discussed. They've heard a lot about barium this
5 week. I'm of the opinion that we are
6 under-measuring the total bulk barium in the
7 subsurface by both methods by eliminating the
8 nodules as per the method, and the nodules are
9 reportedly to contain much higher concentrations
10 of barium and iron and manganese.

11 Q. Let's go to where we can agree. You
12 used the dry and grind method for true total
13 barium. Did you do true total barium sampling in
14 this case at all?

15 A. We did.

16 Q. You did? You used the dry and grind
17 procedure; is that right?

18 A. We used the dry weight for SW-846
19 methodology. And true total barium also has a dry
20 prep method with it, but the extraction
21 procedure's a lot more involved to get more of the
22 total barium content out of the sample, which goes
23 with the higher regulatory limit associated with
24 true total barium.

25 Q. You do not dispute that ERM also used

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1 the dry and grind method in connection with its
2 sampling for true total barium?

3 A. No. That's what the method requires.

4 Q. And that's what -- that's what occurs;
5 is it correct? Or do you know? Because you
6 didn't include the ERM sampling in your plan. So
7 do you know that?

8 A. Oh, we looked at ERM's sampling. But
9 all the true total barium is done on a dry-weight
10 basis and that includes reporting as well as prep.
11 What they did not do is do a dry and grind prep
12 method for their SW-846 method of metals. They
13 did it on a wet weight, which is extracted from
14 wet material, which the prep method says can be
15 really hard to obtain a representative sample.

16 Q. There are no exceedances for true total
17 barium in the soil at this property; is that
18 right?

19 A. I really did not focus on soil.
20 Groundwater was my area. It would be a better
21 question for Mr. Sills.

22 Q. I didn't know you put up a -- you
23 testified about a slide earlier about the 18-foot
24 area where you, ICON, proposed to excavate?

25 A. That had to do with the SPL -- the 29-B

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1 leachate chloride exceedance, the leaching
2 exceedance. That was the blue box.

3 Q. We'll get to that.

4 Why did you include --

5 MR. GREGOIRE: Let's go to the last slide in
6 that deck -- or second-to-last slide, Jonah.
7 Second-to-last slide. It's predicting
8 attenuation of a salinized surface. Put this
9 on the Elmo.

10 BY MR. GREGOIRE:

11 Q. This was in the presentation you
12 provided us yesterday.

13 This is an article that is entitled,
14 "Predicting Attenuation of Salinized Surface in
15 Groundwater Resources."

16 MR. CARMOUCHE: I don't mind him answering,
17 but I'm going to object and ask that the
18 panel be instructed because I don't want them
19 to be confused. I had given Mr. Gregoire a
20 slide show yesterday before Mr. Angle
21 finished. And then this morning, I came and
22 I took out slides that we weren't using
23 because they weren't relevant, and I told him
24 that. So with that objection that he's
25 showing slides that I already told him were

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1 not relevant to Mr. -- he can question him on
2 it. But I want the panel to understand that
3 I didn't intentionally show this. I took it
4 out the slide show.

5 MR. GREGOIRE: I thought you meant the one
6 before.

7 BY MR. GREGOIRE:

8 Q. Are you not relying upon this article in
9 this case, are you or aren't you?

10 A. I haven't rendered opinions on natural
11 attenuation in this case. I prepared this with
12 the understanding that Mr. Angle was proposing to
13 do natural attenuation for chloride and benzene.
14 So this was to support my comments to what I
15 understood he was going to present.

16 JUDGE PERRAULT: So is there an objection?

17 MR. CARMOUCHE: There's an objection as to
18 that it's not relevant because Mr. Angle
19 didn't testify what we thought he was going
20 to testify to, so I didn't show it to him.
21 But he can ask.

22 MR. GREGOIRE: We'll move on.

23 JUDGE PERRAULT: If there's no objection.

24 BY MR. GREGOIRE:

25 Q. So Mr. Miller, you never included any of

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1 ERM's soil and groundwater sampling data in your
2 plan, in the ICON plan; is that right?

3 A. Yes. We didn't -- that's correct. What
4 we presented were the results of our splits of
5 their sampling. So that's what we -- that's
6 what's in our plan.

7 Q. But did you not include ERM's actual
8 samples of the soil and groundwater except for
9 your splits --

10 A. That's correct.

11 Q. -- at the same location?

12 A. That's correct.

13 Q. Do you know that ERM included ICON's
14 sampling data in its plan?

15 A. Yes.

16 Q. And evaluated it?

17 A. Yes.

18 Q. So why didn't you include ERM's data in
19 your plan?

20 A. Because ERM typically presents both sets
21 of data and I just didn't want to repeat that
22 work. That could be found in their table.

23 Q. Don't you think it would be helpful for
24 the panel to obtain your, ICON's analysis, of both
25 data sets and not ERM's analysis of both data

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1 sets?

2 A. Yes. And they had that in our tables.
3 They had all of the results of our data from the
4 split samples that we collected.

5 Q. So you defer to ERM's evaluation of both
6 data sets, your data set and their data set, since
7 it's the only analysis that sits before this
8 panel?

9 A. I'm not sure I understand what you're
10 saying, but it's as simple as this.

11 We -- in our report is a summary of the
12 results of our samples submitted to the
13 laboratory, of our sample locations and the split
14 samples that we collected while ERM was doing
15 their sampling. If you wanted to see a table to
16 compare their data with ours, I would refer you to
17 the ERM tables that include all of that data. But
18 I didn't want to be duplicative in making a
19 voluminous table that they could refer to in ERM's
20 because ERM does that as a matter of practice.

21 Q. You didn't data-validate your samples;
22 that is, ICON's samples; correct?

23 A. We didn't go through a formal
24 validation, but we always evaluate a laboratory
25 QA/QC. That is on the back of the laboratory

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1 reports. So they discuss the laboratory control,
2 the LCS, the matrix spike, matrix spike duplicate.
3 So we look at all of that to make sure that
4 everything meets a method protocol. And
5 importantly, we also compare our results to ERM's
6 results. We just didn't compile all of that to
7 another table. We also compare for groundwater.
8 We always look at the relationship between TDS,
9 chlorides and field-measured specific
10 conductivity. So those are all routine checks we
11 perform on every project.

12 Q. So your answer is no, you did not have
13 your samples, ICON's samples, validated by another
14 entity other than the entity that you sent the
15 samples to?

16 A. We -- well, there's -- we didn't have a
17 third-party validator come and do a validation
18 report. We did rely on the laboratory reporting
19 of their QA/QC, but the review of all that was
20 done with ICON personnel but not in the format of
21 a formal report. What we do with all of our work
22 is to make sure that the data that we're getting
23 is checking all the boxes on -- that the results
24 look accurate and representative.

25 Q. Let's talk about your 29-B plan, ICON's

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1 plan.

2 It's based on a remediation of soil to
3 depth of up to 32 feet; is that right?

4 A. All I know is that -- that's a Jason
5 question because, again, as you're aware, I didn't
6 do any of the soil evaluation. I'm aware of the
7 general areas that he is addressing. And I'm
8 aware of where we had the leaching exceedances.
9 But I can't answer specifics about anything about
10 the soil.

11 Q. ICON has not implemented a soil
12 remediation at an oil field site at a depth of 30
13 or more feet? Isn't that correct?

14 A. Other than the closure of the reliable
15 facility, which resulted in a -- in about a
16 25-foot-deep pond, which is now an excellent bass
17 pond. But we left the excavation open to be
18 flooded as a stormwater management pond, so yeah,
19 that was about a 25-foot-deep excavation.

20 Q. As far as the excavation of soil up to
21 32 feet for any property subject to the Office of
22 Conservation's jurisdiction within these Act 312
23 cases, you've never -- you, ICON, have never
24 performed that type of remediation; is that
25 correct?

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1 A. That's correct. That's correct.

2 Q. Your exception plan, as we understand
3 it, includes remediation of soil up to a depth of
4 12 feet and up to 18 feet where your chloride
5 leachate value exceeds a certain number; is that
6 correct?

7 A. I can answer on the leachate chloride,
8 for certain, is to a depth of 18 feet.

9 Q. That 18-foot depth excavation would
10 occur, at least you propose that it occur at H-16;
11 is that right?

12 A. That's correct.

13 Q. And it's part of what you -- this is a
14 part of what you testified about earlier; correct?
15 The one location where --

16 A. The blue box.

17 Q. Is that the one location where ICON
18 proposes to excavate the soil under its exception
19 plan? I thought that's what I heard you say
20 earlier.

21 A. That's the one location where we are
22 addressing leaching soils to a depth of 18 feet.

23 Q. So that's an area where ICON proposes to
24 excavate the soil to a depth of 18 feet, it's
25 going to be a trench, it would be a trench; is

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1 that right?

2 A. I don't know the details. I just --
3 what this is, is my familiarity with the general
4 locations and size of the areas where the proposed
5 soil remediation is, but I didn't work on any of
6 the aspects of the soil for the plan.

7 Q. ICON has never worked on a project where
8 it remediated soil up to a depth of 20 feet and
9 used it as a trench to flush the underlying soils,
10 which is what it proposes to do at this property;
11 is that right?

12 A. Actually, I've done that at the Tensas
13 Parish Police Jury tank farm, had a huge release,
14 and I personally excavated probably a 15-foot-deep
15 excavation that was left open for probably eight
16 or nine months to flood and facilitate flushing of
17 the subsurface. So yeah, I've done that for
18 petroleum hydrocarbons.

19 Q. Do you know whether ICON's even
20 performed an analysis of this flushing project
21 that it proposes to implement in this 18-foot
22 trench?

23 A. At this site?

24 Q. Yeah, at this site.

25 A. No.

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1 Q. Hadn't done that; right? Not that you
2 know of?

3 A. We haven't done a specific modeling of
4 like -- or predicting to quantify the effects of
5 leaching on this particular project.

6 Q. So ICON has not prepared any type of
7 evaluation to determine the amount of water that
8 it proposes to flush from without that -- that
9 18-foot trench; is that right?

10 A. We have not performed a model to predict
11 a leaching rate of flushing water, if that's what
12 you're asking.

13 Q. ICON hasn't performed any type of
14 evaluation or analysis to determine the length of
15 time that it proposes to flush the underlying
16 soils from that 18-foot trench; is that right?

17 A. We are removing leaching soils. The
18 flushing is to aid in recharge to the aquifer
19 during a groundwater remediation. So we're not
20 relying on flushing to address soil contamination.
21 We're removing the soil contamination.

22 Q. Okay. Well, let's ask that question,
23 then. ICON hasn't performed any analysis to
24 determine the time by which it proposes to flush
25 the underlying soils to clean or remediate the

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1 shallow groundwater?

2 A. Correct. Any flushing would be
3 additional infiltration to the aquifer. We did
4 not quantify that amount.

5 Q. So you, ICON, submitted a proposed most
6 feasible plan to this panel, to the Office of
7 Conservation to dig an 18-foot trench to flush the
8 underlying soils in an effort to remediate the
9 groundwater, yet you've provided no analysis to
10 support, support that method of remediation?

11 A. No. We're proposing an 18-foot-deep
12 trench not for the purpose of flushing. We're
13 proposing an 18-foot-deep for the purpose of
14 removing soils that exceed the leaching standard.
15 What we're proposing to do is to leave the trench
16 open to -- and flooded to assist with additional
17 flushing of residual impacts and to aid in
18 recharge of the shallow aquifer during
19 remediation. So it's not quantified, but it's
20 done as a practice to aid with those objectives.

21 Q. Where can this panel find your analysis
22 of that flushing system that you've proposed to
23 incorporate as a part of that trench? Where are
24 your plans?

25 A. The description would be included in the

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1 soil section, but as I said earlier, we didn't do
2 any kind of modeling to quantify it, nor is it
3 needed. It's not like we're relying on the
4 flushing to accomplish anything. Just the fact
5 that we're doing it is going to aid in contaminant
6 recovery.

7 Q. Well, Mr. Carmouche showed you Chapter 6
8 of 29-B and the requirements for proposed feasible
9 plans?

10 A. Yes.

11 Q. To support evaluation and remediation?

12 A. That's correct.

13 Q. You didn't include your analysis to
14 support your remediation of that particular trench
15 and the flushing associated with it?

16 A. And nor do we have to because it's not
17 the primary mechanism or purpose of the trench.
18 The purpose of the trench is to physically remove
19 leaching soils.

20 Q. You excluded RECAP as a remedial goal
21 for both soil and groundwater in your plan; is
22 that right?

23 A. I can speak to groundwater. So
24 groundwater, yes, I excluded RECAP.

25 Q. Soil, you didn't include any analysis of

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1 RECAP, at least I didn't see any tables in your
2 data charts that compared the soil sampling data
3 to RECAP; is that correct?

4 A. I personally didn't do the soil
5 evaluation. So the way we split up tasks in this
6 project is I handled -- everything that I
7 discussed, I presented earlier this morning, and
8 up to the polygons and the design of the
9 groundwater recovery model. I didn't have
10 anything to -- and looked at where the 29-B
11 leaching soils existed in the subsurface. I
12 didn't have any other aspects of the soil
13 evaluation.

14 Q. You produced two other reports in this
15 case, in the litigation itself?

16 A. That's correct.

17 Q. So one of those reports actually
18 included RECAP as a remedial goal for soil for
19 certain constituents like TPH and barium? Do you
20 remember that?

21 A. Same answer, Victor. I didn't do
22 anything to do with the soils in those reports
23 either.

24 Q. You don't dispute the fact that ICON
25 included a remediation goal to MO-1 both for TPH

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1 and barium in one of its litigation reports in
2 this case?

3 A. We may have, but again, I'd have nothing
4 to do with soil. I couldn't tell you how it
5 was -- how he did his delineation. I was just
6 uninvolved with those aspects of the soil
7 evaluation.

8 Q. Why did your colleagues exclude RECAP in
9 its evaluation of the soil for this panel to
10 review your analysis as you did in your litigation
11 report?

12 A. I would really direct you to Mr. Sills
13 to discuss anything to do with the soil. That's
14 really -- I did not participate in that aspect of
15 the plan.

16 Q. You do not dispute that LDNR's Office of
17 Conservation has applied RECAP to its analysis of
18 the soil and groundwater in these types of cases
19 that are bound by Act 312 in prior litigation, in
20 prior panels?

21 A. I can't predict what they're going to do
22 in this case. I mean, because 29-B is an
23 appropriate, relevant standard to apply in these
24 types of cases.

25 Q. You've been involved in a lot of these

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1 cases, particularly two of them, and we're going
2 to talk about those later.

3 A. Yes.

4 Q. Act 312 hearings. You were involved in
5 Poppadoc; right?

6 A. Yes.

7 Q. And you were involved in East White
8 Lake; is that right?

9 A. That's correct.

10 Q. And both the panels, did the panels
11 apply RECAP?

12 A. To the soils?

13 Q. Soil, yes.

14 A. I just don't recall.

15 Q. What about groundwater?

16 A. Groundwater for VPSB is going to rely on
17 a background standard that has -- the whole
18 background program has yet to be approved. So
19 that's pending, I guess, right now.

20 Q. We've talked about this before in your
21 deposition. You're aware of Mr. Adams' memo from
22 the Office of Conservation on applying exceptions
23 to 29-B, including RECAP; right?

24 A. Yes.

25 Q. And did not Mr. Adams conclude that

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1 after and when you go through an Act 312 contested
2 agency hearing, that the agency would apply, would
3 apply as an exception to 29-B RECAP?

4 A. If I recall, Mr. Adams said that
5 landowner concurrence is not needed for an
6 exception to 29-B if there's a public hearing that
7 is held. That's what I recall.

8 Q. And what are we at right now?

9 A. We're at a public hearing.

10 Q. You know Dr. Richard Schuhmann; right?

11 A. Yes.

12 Q. He produced comments to ERM's proposed
13 plan; is that right?

14 A. I think he did in a framework of the
15 RECAP evaluation.

16 Q. Dr. Schuhmann's report calls for the
17 application of RECAP, at least his analysis of
18 RECAP, to the soil and groundwater? Do you know
19 that?

20 A. I do not. I briefly looked at his
21 report but didn't review it.

22 Q. So you didn't rely upon Mr. Schuhmann in
23 arriving at any of your soil and groundwater
24 remediation costs and analysis that are a part of
25 your proposed feasible plan --

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1 A. I would say that's correct.

2 Q. So when Mr. Schuhmann gets up on the
3 stand tomorrow, this panel can be assured of the
4 fact that you didn't rely upon any of his analysis
5 of RECAP in arriving at your opinions about
6 remedial goals for the soil and groundwater at
7 this property?

8 A. I would say that's correct. The only
9 thing I recall working with Dr. Schuhmann on had
10 to do, again, with the leaching criteria. Because
11 RECAP has a method in one of the appendices to do
12 a site-specific -- remember, I said the Summers
13 model had a default dilution factor of 20. RECAP
14 provides a method to use site-specific data to do
15 a site-specific dilution factor, which I did and
16 Dr. Schuhmann reviewed and I think Dr. Schuhmann
17 did it independently. That's the only thing I
18 recall working with him specific to this project.

19 Q. Dr. Schuhmann didn't ask for you to
20 provide him with -- for you, ICON, to provide him
21 with any soil and groundwater remediation
22 estimates in connection with his RECAP analysis of
23 the soil and groundwater at this property; is that
24 right?

25 A. I don't recall that, no.

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1 Q. So when Mr. Schuhmann gets up here
2 tomorrow, where you're sitting, and testifies
3 about his analysis in this case, this panel can be
4 assured of the fact that he didn't rely upon ICON
5 in arriving at any costs for his proposed soil and
6 groundwater plume and remediation of this
7 property?

8 A. I have no idea.

9 Q. He didn't --

10 A. I can tell you, I didn't rely upon his
11 RECAP comments for our work.

12 Q. Well, did Dr. S- --

13 A. The other way around, I have no idea.

14 Q. Did Dr. Schuhmann come to you or any of
15 your colleagues and say: Hey, this is my RECAP
16 analysis. I would like for you to run costs for
17 remediation of the soil and groundwater as per my
18 analysis?

19 MR. CARMOUCHE: I'm going to object, Judge.
20 This entire time, he's asking about other
21 experts. He knows Mr. Schuhmann filed a
22 comment to their plan, so all of
23 Mr. Schuhmann's work was to comment as to
24 their RECAP evaluation. So I'm going to
25 object as to relevance in crossing Mr. Miller

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1 about what Mr. Schuhmann did, when he's going
2 to testify. It's irrelevant.

3 JUDGE PERRAULT: What's the relevance of
4 this?

5 MR. GREGOIRE: The relevance is that -- and
6 you'll hear it tomorrow from Schuhmann. He
7 proposed remediation of 37, yes, 37 acres of
8 soil in this case. And my question is, is
9 did he approach ICON, the landowner's
10 remediation expert, about running those
11 costs? I think that's very relevant.

12 JUDGE PERRAULT: How is that relevant?

13 MR. GREGOIRE: If he has no costs associated
14 with his remedial goal, then his plan is --
15 it can't be of -- I guess it can be evaluated
16 by the panel, but part of what's required in
17 Chapter 6 is if you propose any remediation,
18 you have to have costs associated with it.

19 JUDGE PERRAULT: And Schuhmann's plan has no
20 costs?

21 MR. GREGOIRE: No.

22 MR. CARMOUCHE: First, Mr. Schuhmann
23 commented on their plan. Mr. Miller has
24 testified 15 times that Mr. Sills did the
25 soil evaluation. So again, it's not

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1 relevant. If he wants to ask Mr. Sills if he
2 did an evaluation of the soil that
3 Mr. Schuhmann does, okay, but it's irrelevant
4 to this witness.

5 MR. GREGOIRE: If he says he doesn't know, he
6 doesn't know, Judge. But I'm entitled to ask
7 the question. I think it would assist the
8 panel, and if he doesn't know, he doesn't
9 know.

10 JUDGE PERRAULT: You're asking him if he
11 knows about the cost?

12 MR. GREGOIRE: No. Whether Dr. Schuhmann has
13 asked ICON, approached ICON to develop costs
14 for his remedial goal under his RECAP
15 analysis for soil and groundwater.

16 JUDGE PERRAULT: I'll allow it. Let's see.

17 BY MR. GREGOIRE:

18 Q. Do you want me to reask the question?

19 A. No. You hadn't asked me. ICON's more
20 than me, so...

21 Q. So the question is -- I did ask you and
22 I think it's with all the going back and forth,
23 you forgot.

24 Did Dr. Schuhmann approach anyone at
25 ICON, including you, about running costs for his

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1 RECAP analysis of the soil and groundwater?

2 A. I can only speak to me. I mean, he
3 didn't ask me about it. I don't know what he did
4 to anyone else at ICON. I just don't know.

5 Q. Is your plan with exception based upon
6 any rule, regulation or standard that you seek to
7 apply instead of 29-B?

8 A. Again, I think that's referring to a
9 soil issue, because I think -- and as I -- I think
10 the exceptions that Jason Sills is assuming is --
11 is essentially restricting the depth of
12 investigation. So I don't -- certainly not in my
13 standpoint are we taking an exception to apply --
14 to apply any other regulations, rules in place of
15 the 29-B standard, if that's what you're asking.

16 Q. Let's talk a little bit about your
17 testimony about the blowout and your analysis of
18 the lithology and data in that area. Is it fair
19 to say that you've relied upon data from wells and
20 borings that are adjacent to or near the blowout
21 well for your opinion that there are impacts that
22 exist in the soil and groundwater resulting from
23 the blowout?

24 A. Yes.

25 Q. Okay. And we can agree that those

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1 impacts are primarily related to salt-based
2 impacts; is that right?

3 A. Salt, barium, benzene, radium.

4 Q. Salt is the driver for your remedial
5 goal, is it not?

6 A. I didn't do the pore volume estimates,
7 but given the high concentrations of chlorides, I
8 would assume chlorides were the driver in the
9 vicinity of the sinkhole and that, once you flush
10 the chlorides out, you will have addressed all of
11 the other constituents that co-occur at that
12 location.

13 Q. I'm going to move to your cross-section.
14 It's probably easier to refer to your slide
15 presentation as opposed to the actual exhibits.

16 MR. GREGOIRE: So Jonah, can you pull up
17 Greg 22 of Mr. Miller's slide presentation?

18 BY MR. GREGOIRE:

19 Q. Okay. So Mr. Miller, you have depicted,
20 on this cross-section, A to A prime, the lithology
21 from MW-3, I guess, to H-20; is that right?

22 A. Yes.

23 Q. Okay. So we can agree that H-12 and
24 H-11 are the closest monitoring wells to this
25 pond; right? The pond where the blowout occurred?

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1 H-12 and H-11?

2 A. I mean, it's the blowout crater.

3 Q. Now, is this supposed to be your pond,
4 this oblong figure that extends out to about
5 20 feet?

6 A. It's a depiction of the surface of the
7 crater.

8 Q. And you're aware of the fact that that
9 pond is 15 feet, not 20 feet; is that right?

10 A. Well, they TDED, yes, but it's -- yes,
11 I'm aware of that.

12 Q. You're aware that ERM, they took a depth
13 survey of that pond and it's 15 feet?

14 A. Yes.

15 Q. You didn't perform an independent
16 analysis to determine the depth of that pond?

17 A. Correct. I mean, it's a crater that
18 probably had a much greater depth at the time of
19 the blowout and, as all craters do, they silt in
20 with time. So it's -- I don't dispute that they
21 tagged the base of the water at a depth of
22 15 feet. I don't dispute that.

23 Q. This area "possible disturbed zone
24 around blowout," you see that extends from the
25 bottom of the pond, which you represent to be

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1 20 feet --

2 A. Yes.

3 Q. -- we know it was 15 feet?

4 A. That's correct.

5 Q. Down to approximately 145 feet. That's
6 an area that you yourself drew; is that right?

7 A. That's correct.

8 Q. This area is not based upon any data, no
9 data that you have in your possession to support
10 the existence of this quote/unquote possible
11 disturbed zone around blowout; is that right?

12 A. No geologic data; correct. As I
13 testified earlier, that is a depiction of the
14 possible disturbed zone with the knowledge that
15 the well blew out to the ground surface for an
16 extended period of time, thus having to -- and it
17 came on the outside of the surface casing, which
18 requires that it travel through that vicinity of
19 the disturbed zone.

20 Q. Again --

21 A. That's why it's depicted on the
22 cross-section as possible disturbed zone.

23 Q. I want to make sure we're clear on the
24 record. You have no data, no evidence to support
25 your oblong possible disturbed zone blowout area,

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1 which starts at approximately 20 feet and extends
2 down to the Chicot at about 145 feet on your
3 cross-section?

4 A. None other than the narrative
5 description of the blowout event.

6 Q. And while we're on the blowout event and
7 what, at least in your opinion, the cause was, on
8 page 6 of your -- of ICON's plan, you conclude
9 that the well blew out at the wellhead connection;
10 is that right?

11 A. Yes.

12 Q. Where is the wellhead connection, do you
13 know?

14 A. It's -- I think they lost it. I think
15 the wellhead was lost in the blowout.

16 Q. Where is the wellhead connection? Do
17 you know where it exists in connection with the
18 well itself?

19 A. On a typical well?

20 Q. Yes.

21 A. Yeah. It's where the Braden head flange
22 is welded onto the casing, and then the well head
23 gets screwed into the Braden head flange with an
24 O-ring, so... that's the wellhead connection.

25 And I think it was starting to -- and

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1 again, you've got the full description of it, but
2 I think they were seeing sand starting to cut
3 through those connections. First thing they tried
4 to do was tighten up the nuts on the wellhead, but
5 they were already tight. So I think they knew
6 they were in trouble at that point.

7 Q. You don't dispute the sampling results
8 or at least the results of the sampling that ERM
9 conducted of that pond at the blowout location?

10 A. Of the water sampling?

11 Q. Yeah, the surface water sampling of the
12 pond.

13 A. No.

14 Q. You know that ERM took samples at two
15 different depths?

16 A. I do, yes.

17 Q. You do not dispute that that surface
18 water sampling does not reflect any type of
19 regulatory exceedances in that surface water?

20 A. No. The surface water of the crater was
21 clean of the chemicals that they were analyzing
22 for. I mean, other than things that were detected
23 which you would expect at those concentrations.

24 Q. It's a freshwater pond; right?

25 A. It's a flooded crater that -- that's

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1 correct.

2 Q. So --

3 A. I think -- but I think -- I would have
4 to check the report. I think our split of -- I
5 think the deep groundwater sample might have had a
6 hit of TPH diesel, petroleum hydrocarbons. I
7 would have to look at that.

8 Q. You didn't fractionate it; right?

9 A. No. But it was a mixture hit.

10 Q. Do you know if RECAP, in the presence of
11 fractions and TPH bulk, which the agency prefers?
12 It prefers fractions, doesn't it?

13 A. For risk evaluation, but for assessment
14 purposes, the mixture provides more data than the
15 fractions. You can't get any information other
16 than a relative exceedances or not of a fraction.
17 You can't get things such as the shape of a
18 chromatograph to see what potential product you
19 might be dealing with.

20 Q. So is it your testimony, Mr. Miller,
21 that, for purposes of assessment, TPH mixtures is
22 more probative than fractionation?

23 A. Provides much more data, yes. You could
24 find that in the TCEQ guidance documents for
25 performing, you know, assessments of petroleum

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1 hydrocarbons.

2 Q. I'm sorry, what is TCEQ?

3 A. The Texas state regulatory agency.

4 Q. We're in Louisiana; right?

5 A. I don't care. I'm talking about
6 science.

7 Q. Do you know what RECAP provides?

8 A. So the RECAP provides the ability to run
9 a mixture, but they prefer, when it comes to
10 calculating risk comparative standards, to use a
11 fractionated method. I'm still going to sit here
12 as a scientist and say that the mixture provides
13 more information for assessment purposes and that
14 is addressed specifically at the TCEQ.

15 Q. So let's go to your borings next to each
16 of the wells. Let's first start with H-12.

17 MR. GREGOIRE: And Jonah, if you would go to
18 Greg 12, please. Move to that slide.

19 BY MR. GREGOIRE:

20 Q. So if we look at the conductivity log,
21 it shows a peak at somewhere between 55 and
22 60 feet; is that right? Sixty-five, 63 feet?

23 A. Yeah, probably at about 58, I would say,
24 is probably where the highest readings would have
25 been recorded.

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1 Q. And then, when we reach at a depth of
2 approximately 80 feet, we've got steadily
3 declining conditions to at least 100 millisiemen
4 per meter; right?

5 A. Yes. It appears -- the log is actually
6 responding in what I would call "baseline
7 conditions," kind of nonimpacted, probably
8 starting at this depth right here (indicating), at
9 76, where you've got little clay lenses and these
10 are probably silts right here. So this is -- the
11 base of impact would come down about right here
12 (indicating).

13 Q. But what we're seeing, we can agree that
14 when you -- you proceed at depths deeper than
15 approximately 55 to 63 feet, you start to see
16 declining conditions down to 80, where you're
17 about 100 or so; is that right?

18 A. That's correct.

19 Q. Have you reviewed ERM's boring log at
20 the location adjacent to H-12?

21 A. Yes. I looked at theirs as well as
22 our -- my field guy's descriptions in the log
23 book, their descriptions.

24 Q. Your boring is about 54, 55 feet? Is
25 that where it is?

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1 A. The coring is. The well was installed
2 to a depth of 60 feet and then, of course,
3 conductivity probe went down to about 82.

4 Q. Okay. Do you know how deep ERM's well
5 was, the depth of its boring?

6 A. I think maybe 76, something like that.

7 Q. Do you know what the lithology is at the
8 depths of 62 to 78 feet in the ERM boring?

9 A. I recall predominantly clay.

10 Q. We already talked about some of the
11 water well driller's logs that you at least depict
12 on your cross-section. Have you reviewed any of
13 the water well driller's logs for the adjoining
14 properties?

15 A. I'm sure that I have.

16 Q. Do you know if any of those logs
17 identify a shallow aquifer?

18 A. I don't recall. I just don't recall.

19 Q. Certainly, one thing that both your
20 cross-section and all of the water well driller's
21 logs show is a thick confining unit that separates
22 at least the shallow water in the Henning property
23 and the Chicot; is that right?

24 A. Yes. That's why -- and I don't dispute
25 that because our -- again, the shallow aquifer on

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1 the Henning property has a static head. It's
2 within 5 feet below ground surface. Chicot comes
3 in around 45, 50, somewhere in that range.

4 Q. So your cross --

5 A. There's enough of a confining effect
6 to -- to allow that difference in head to develop.

7 Q. So you would agree that your
8 cross-sections reflect that the depth of the
9 Chicot range is from 110 feet to about 140 feet?

10 A. I would agree with that.

11 MR. GREGOIRE: Let's go to H-11, Jonah, which
12 is going to be -- I'm going to have to look
13 at the exhibit.

14 Let's look at Exhibit E at page 73,
15 Jonah.

16 BY MR. GREGOIRE:

17 Q. You can look at it on here, too,
18 Mr. Miller. You have it on the screen.

19 This is the other boring near the
20 blowout location. You have H-12 on one side, H-11
21 on the other; is that right?

22 A. Yes.

23 Q. Okay. So EC or conductivity itself is
24 pretty consistent, you don't see any real spikes;
25 is that right, except for maybe about 40 feet at

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1 about 400?

2 A. That's correct.

3 Q. And then we have declining conditions.
4 As we reach 65 feet, we're at somewhere around
5 maybe 200; is that right?

6 A. I would characterize it as a very low
7 level but broad, slightly elevated signature,
8 starting at 31 -- well, can you unzoom it for me,
9 please? There you go.

10 From about 31 down to probably 57,
11 something like that. It's certainly low
12 magnitude -- field measured -- I mean lab-measured
13 EC is 6 1/2. Probably on either side of the
14 spike, it's probably closer to 4 1/2, but that's
15 how I characterize that response.

16 Q. And that's on the opposite side of the
17 blowout location; is that right?

18 A. That's correct.

19 Q. So we've reviewed the lithology through
20 the boring zone in H-12 and H-11. Those are the
21 closest to the blowout location; is that right?

22 A. And there's another that I'll have to
23 look in plain view on the maps, but there were
24 three around the crater.

25 Q. Do you have your slide deck?

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1 A. No.

2 They did a pretty poor job of
3 reproducing some of this (indicating).

4 H-9, H-12 and H-11 were the three around
5 the sinkhole.

6 Q. The sinkhole -- okay, you're talking
7 about the blowout area?

8 A. The blowout area.

9 Q. Certainly, the closest borings to the
10 blowout location were H-11 and H-12, and your
11 cross-sections reflect that; is that right?

12 A. I'm not trying to be evasive, but I'd
13 have to really -- I think all three of those
14 borings were equally close. It's just my
15 cross-section just incorporated those two because
16 of the way the cross-section was drawn.

17 Q. And if we look at Greg 22 --

18 MR. GREGOIRE: Let's put that up again,
19 Jonah.

20 BY MR. GREGOIRE:

21 Q. If we look at Greg 22 -- and this is
22 your cross-section; right?

23 A. Yes.

24 Q. You identify H-12 and H-11 as the
25 borings closest to that pond in the blowout area;

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1 right?

2 A. All I'm saying is that's the way it was
3 drawn. If you look down here at the -- down here,
4 it's a transect, H-9 is also probably as close to
5 the crater. It's just off in a cross-section.

6 Q. You haven't communicated with
7 Dr. Schuhmann about whether, in his opinion,
8 hydraulic communication exists between the shallow
9 water-bearing zone at the blowout location and the
10 Chicot Aquifer?

11 A. You're asking if I discussed it with
12 him?

13 Q. Yes.

14 A. I really don't recall. I mean, I may
15 have. I don't know.

16 Q. And as you testified earlier, you don't
17 have an opinion on whether the level of
18 constituents in the shallow aquifer at any
19 location on this property threatened the Chicot
20 Aquifer; is that right?

21 A. I think that's correct. And again, I've
22 got, in reservation, that H-10 head anomaly is
23 troubling because that could indicate a potential
24 downward vertical migration pathway. It's -- it's
25 anomalous, given the data that we have out there.

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1 Q. You did --

2 A. So -- to the degree that contamination
3 might be transported by a potential pathway
4 downward vertical gradient in the vicinity of
5 H-10, that would be the only potential that I
6 recognize currently. And the only evidence I have
7 is this head anomaly.

8 Q. You didn't identify any gravel channel
9 deposits in any of the borings at this property;
10 is that correct?

11 A. That's correct. This channel deposit
12 wasn't of that magnitude of discharge velocity to
13 carry that type of material.

14 Q. Did I hear you correctly -- and you
15 testified about this in your deposition, that
16 you -- you call into question your background
17 locations?

18 A. I don't call into question the
19 locations. I call into question the -- how
20 representative the data from those wells is of a
21 true background location on the property.

22 Q. And I think you questioned in your
23 deposition about how representative the background
24 locations were because of what you thought might
25 have been a pit in the area and a flow line

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1 header, a series of flow line headers. Do you
2 remember that?

3 A. I do, yes. Yeah, that was another
4 strange feature that popped up on a review of
5 historical aerial photographs, was a pit feature
6 to the east. But that, again, combined with the
7 fact that those background wells are in the low
8 area in the east where the entire property drains,
9 and, as I testified in my deposition, that we are
10 well within the fallout range of the blowout are
11 all complicating factors to the data we're seeing
12 from those wells.

13 Q. You could not or you have not
14 identified -- and I know you couldn't in your
15 deposition and you haven't identified today -- any
16 oil and gas operation, let alone a pit or piece of
17 oil field equipment, that was formerly located
18 nearby your background locations; is that right?

19 A. Correct. There appeared to be, again,
20 on a historical image, a pit feature to the east,
21 and there appeared to be what appeared to be flow
22 lines, but not in the vicinity of the wells
23 themselves. There was a production facility to
24 the west.

25 Q. And do you remember testifying in your

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1 deposition when I took it a couple of months ago
2 that, in your opinion, the impacts from the
3 blowout were centralized in that blowout location
4 as evidenced by the data set?

5 A. No, I don't remember that.

6 Q. You don't remember that?

7 A. No. I remember discussing -- and I went
8 to the Watkins description of the fallout within a
9 3- to 4-mile radius and that the background wells
10 were within that radius. That's what I recall.

11 Q. You've proposed the installation of
12 additional background wells as a part of your
13 plan; is that right?

14 A. That's correct.

15 Q. And you don't know the location, at
16 least you didn't in your plan and when I deposed
17 you two months ago, where you would propose -- or
18 want to place those background locations?

19 A. That's correct. I still don't know.

20 Q. You haven't performed any analysis of
21 the data at this property to determine whether
22 iron sulfate or manganese and/or manganese were
23 naturally occurring or whether they correlate to
24 any oil field constituent?

25 A. Not -- I did not perform a formal

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1 correlation. I think I likely looked at iron,
2 manganese and sulfate concentrations in general.
3 But I didn't make a formal correlation map or a
4 cross plot or anything of the sort.

5 Q. You do agree that the use of Bayou
6 Lacassine as irrigation water or flooding waters
7 could have an impact on the groundwater
8 concentrations in the shallow water-bearing zone?

9 A. Sure.

10 Q. And while we're on the shallow
11 groundwater, you do agree as well that you don't
12 know of anyone who has used the shallow
13 groundwater at this Henning site for domestic
14 purposes?

15 A. That's correct.

16 Q. You don't know of anyone who has used
17 any shallow water that might exist within a mile
18 of this property for shallow -- for domestic
19 purposes?

20 A. That's correct. There's a well -- and
21 again, I did an assessment about 6 miles east
22 where I saw another buried channel feature, and
23 there's a water supply well installed in that
24 feature to a depth of about 70 feet.

25 Q. How far away?

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1 A. About 6 miles.

2 Q. 6 miles?

3 A. So it's another similar buried channel
4 feature within the Chicot confining unit.

5 Q. You do agree that RECAP calls for
6 investigation of any and all water wells that
7 exist within a mile radius of the area of the AOI?

8 A. Yes, I'm aware of that.

9 Q. Are you aware of the fact that there's a
10 200-foot water well at the Henning property?

11 A. Yes.

12 Q. You are? Have you evaluated whether
13 that well can be retrofitted and be used for
14 domestic purposes?

15 A. I have not.

16 Q. Why?

17 A. I only recently discovered the existence
18 of that well.

19 Q. When did you discover that?

20 A. Within the last few months.

21 Q. You would agree that the shallow
22 groundwater -- and I think you referred to it as
23 the A and B beds -- are not USDWs, underground
24 sources of drinking water?

25 A. I would agree with that, yes.

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1 Q. You didn't always refer to that shallow
2 system as an A and B bed; correct?

3 A. I still call it a shallow aquifer.
4 Shallow aquifer includes an A bed and a B bed and
5 silty clays that transmit water adjacent to those
6 two beds. But I still refer to it as a shallow
7 aquifer.

8 Q. You produced two reports in the
9 litigation before ICON produced its most feasible
10 plan or proposed plan in this case; is that right?

11 A. We did an expert report and a rebuttal
12 report, I think.

13 Q. Good memory.

14 In neither report, did you refer to an A
15 and B bed in the shallow zone?

16 A. That's correct. That was done for the
17 feasible plan.

18 Q. Your opinion, as it exists and it's
19 always existed, that the shallow water-bearing
20 zone acts as one unit?

21 A. It is.

22 Q. And for that purpose, you didn't
23 separate it into different zones in your
24 litigation reports?

25 A. That's correct.

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1 Q. Do you know whether Dr. Schuhmann agrees
2 with your characterization that the A and B beds
3 act as one unit?

4 A. I don't know.

5 Q. A water-bearing zone was not penetrated
6 with all ICON and ERM borings that extended
7 through the depths of the A and B beds at this
8 site; is that right?

9 A. Throughout the entire depth of the
10 borings?

11 Q. Yes.

12 A. I don't know. I'd have to go and
13 evaluate all of the borings and the depths of what
14 was encountered. I don't know the answer to that.

15 Q. Are there not locations on this property
16 where the A bed is not present?

17 A. There is.

18 Q. And are there not locations on this
19 property where the B bed is not present?

20 A. That is correct.

21 Q. In fact, your assessment calls for the
22 installation of additional wells where your wells
23 did not penetrate the B bed; is that right?

24 A. There are areas where no borings
25 penetrated the depth of the B bed, that's correct.

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1 Q. Including yours?

2 A. Correct.

3 Q. That includes Well Nos. H-2; right?

4 Let's put up Exhibit E, page 16.

5 A. There's no way I can work from memory.

6 Q. Let's look at this where it says
7 "Additional Assessments" up here on the board for
8 you, Mr. Miller. "ICON is proposing to install B
9 bed wells at previous locations in Area 4: H-2,
10 H-10, H-16, H-22, M-6 and MW-7?

11 A. That's correct.

12 Q. So you didn't encounter the B bed at or
13 near those locations?

14 A. We didn't advance the borings deep
15 enough.

16 Q. Did you review all of the ERM borings at
17 each location --

18 A. I think that --

19 Q. -- at this property?

20 A. I think that I did, yes.

21 Q. So let's talk a little bit about your
22 slug tests.

23 And as you testified earlier -- and I
24 think Mr. Carmouche showed a chart -- where you
25 averaged your slug tests separately, did you not?

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1 For each bed, by bed?

2 A. That's correct.

3 Q. When you analyzed your slug tests in
4 your litigation reports, your prior two reports,
5 you didn't average your slug test results
6 separately; right?

7 A. Correct. Nor did I separate the A and
8 the B bed geologically from the shallow aquifer.
9 It was done, again, to address the most feasible
10 extraction of contaminants in the aquifer to
11 prevent tailing effects. So it's a -- it's not
12 only appropriate but necessary to independently
13 evaluate hydraulic transmissivity of the A bed and
14 the B bed to accomplish that.

15 Q. So is it your opinion that your
16 groundwater remediation or your proposed
17 groundwater remediation in your litigation reports
18 is not feasible?

19 A. No. It's feasible. It's just a less --
20 it's less feasible than what we are presenting
21 here in the feasible plan because this one
22 involved a lot more evaluation and design.

23 Q. How many monitoring wells did you
24 include in your proposed groundwater remediation
25 in the litigation reports?

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1 A. How many monitoring wells?

2 Q. Yeah, how many?

3 A. I don't know. Jason did the monitoring
4 wells. We had a deep one and then I think we had
5 maybe six or seven locations where we didn't
6 penetrate the B bed. So we would have proposed
7 additional six or seven locations there, so...
8 eight locations, something like that.

9 Q. Do you know that you proposed 36 and 37
10 wells respectively, recovery wells, not monitoring
11 wells. I'm sorry, recovery wells.

12 A. Okay. That's different.

13 Q. Let's talk the same lingo.

14 Do you know how many you included in
15 your litigation reports?

16 A. I understood that the pore volume
17 flushing resulted in about 400 wells per 85-acre
18 plot.

19 Q. In your litigation reports?

20 A. No. In the feasible plan.

21 Q. In the feasible plan, you have 471
22 recovery wells; is that right?

23 A. I don't know, because, again, Jason
24 would have put together that, but that
25 demonstrates the changes due to additional

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1 evaluation in what I believe to be the most
2 feasible method to extract groundwater out here.
3 So the extra work resulted in those changes.

4 Q. Do you know how many recovery wells you
5 proposed in your litigation reports?

6 A. I don't.

7 Q. Thirty-six and 37, respectively,
8 recovery wells? Do you know that?

9 A. I did not, no.

10 Q. Did Dr. Schuhmann perform a separate
11 slug test analysis than your -- that is, ICON's --
12 slug tests?

13 A. I don't know.

14 Q. So you haven't seen, one way or the
15 other, whether he did it?

16 A. No.

17 Q. You wouldn't know that, if Dr. Schuhmann
18 performed slug tests for this property, whether
19 his tests match yours?

20 A. I don't. I don't know. I don't even
21 know that we gave him the raw data.

22 Q. Do you know what the maximum pumping
23 time is associated with ICON's proposed
24 groundwater remediation?

25 A. Not specifically, but I think it's about

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1 14 years, probably.

2 MR. GREGOIRE: Let's put up ICON Exhibit E,
3 page 16.

4 BY MR. GREGOIRE:

5 Q. So for the B bed, your maximum time is,
6 what, 12.1 years; is that right?

7 A. 12.1 years.

8 Q. And for the A bed, we're going to go
9 through that in a bit. But we have zones F
10 through J on this page, which looks like your max
11 is about 6.2 years; is that right?

12 A. That's what it says.

13 Q. Is that -- does that 6.2 years, does
14 that overlap with the 12.1 or is that an
15 additional 6.2 years on top of the 12.1?

16 A. Again, you'd have to talk to Jason about
17 this. This is his portion of the report. I'm not
18 sure what he had in mind as to how he's going to
19 phase or turn on the system. But generally the
20 most efficient way to run these things is to
21 induce a flushing front of -- particularly out
22 here where we've got such freshwater on the
23 southwest side at the groundwater AOI. So it
24 would be prudent to try to pull the freshwater in
25 from the southwest to assist in flushing. So that

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1 could go into the staging of the different zones
2 to -- in other words, which parts of the
3 remediation system get fired up.

4 So I don't anticipate everything running
5 all at the same time. I think you generally try
6 to induce a flushing front typically.

7 Q. You --

8 A. But again, I didn't -- I wasn't involved
9 with that aspect of the design.

10 Q. Has ICON ever been part of a pump and
11 treat with a reverse osmosis system that involved
12 450, 400 wells, 500 wells and above?

13 A. No. No. All of the pump and treats
14 that we used to address chloride contamination
15 thus far have involved either blending with
16 produced water or, quite honestly, diluting in the
17 surface water retention ponds are within discharge
18 limits.

19 Q. That's --

20 A. Which is a good option if have you
21 produced water available to blend with.

22 Q. Well, that's what ICON proposes to do in
23 this case, is to perform a pump and treat
24 groundwater remedy that includes a reverse osmosis
25 process to treat the constituents of concern; is

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1 that right?

2 A. And that's appropriate, yes. And the
3 purpose of that is to -- to perform a volume
4 reduction of the total water to be dealt with and
5 to get the salinity high enough to where it's
6 compatible with an injection zone. Because you
7 could have problems injecting water that's too
8 fresh into an injection well, which would induce
9 biofouling and swelling of the interstitial clays.
10 Those types of analyses, I used to -- I used to do
11 at Core Laboratories. We -- you know, that's a
12 real thing.

13 Q. So ICON proposes a groundwater remedy,
14 pump and treat remedy, that includes reverse
15 osmosis, that incorporates 471 recovery wells. Is
16 that your understanding?

17 A. Yes.

18 Q. You have never done that in Louisiana;
19 is that right?

20 A. Not that magnitude and we've never used
21 an RO unit; correct.

22 Q. So you've never --

23 A. But we have done numerous groundwater
24 recovery projects. This is simply scaled-up.

25 Q. So ICON's never implemented a pump and

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1 treat system in Louisiana that uses a reverse
2 osmosis system, regardless of the number of
3 recovery wells that it includes?

4 A. Yeah, I mean, that's -- the use of an RO
5 system, it's not a big deal. I mean, that's a
6 part of a treatment train. All of our treatment
7 trains for our groundwater recovery projects are
8 designed and tailored to the contaminant
9 distribution at hand. It could involve most of
10 our -- our gas station sites typically include an
11 air stripper to deal with the petroleum
12 hydrocarbons; and if there's heavy metals, like
13 lead, you can have a granular-activated carbon.
14 We've been pumping and treating PCBs that are
15 flowing into the Capitol Lake here in Baton Rouge
16 since, shoot, I want to say 1994. And that's
17 granular-activated carbon. That's an old
18 Westinghouse facility.

19 So the treatment train is just --
20 it's -- it's integral to treating the recovered
21 contaminants, but it's -- the fact that we're
22 proposing an RO system unit, it's appropriate for
23 the chlorides that are present as a contaminant.
24 It's not a big deal. I've operated RO units
25 before, just not in a groundwater treatment

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1 facility.

2 Q. Haven't used one, hadn't done a pump and
3 treat, though, with reverse osmosis in Louisiana?

4 A. No.

5 Q. No one at your shop -- at ICON; that
6 is -- has done that?

7 A. That's correct. It's not a big deal.
8 Because I ran an RO unit up in Vermont for an
9 ultrapure water filtration for wafer chips and
10 it's a treatment unit. It's got pressure -- a
11 pressure differential, you've got to backwash it
12 at a certain schedule. It's like any other
13 treatment train. Not a big deal.

14 Q. So you were asked questions earlier
15 about whether you ever testified in a limited
16 admission procedure. We're here because of
17 Act 312. You understand that; right?

18 A. Ultimately, yes.

19 Q. Okay. And it was pursuant to an
20 admission; is that right?

21 A. That's correct.

22 Q. You've appeared, you've testified twice,
23 if I'm not mistaken, before the Office of
24 Conservation in a public hearing involving
25 Act 312; is that right?

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1 A. Correct.

2 Q. Poppadoc?

3 A. Yes.

4 Q. And Vermilion Parish School Board, East
5 White Lake case?

6 A. That's correct. I think those were both
7 before limited admissions.

8 Q. They were subject to Act 312, were they
9 not?

10 A. That's correct.

11 Q. The jury determined in both of those
12 cases whether there was environmental damage and
13 who was responsible for it, and the matter was
14 referred to LDNR's Office of Conservation for an
15 Act 312 hearing?

16 A. That's correct.

17 Q. Same thing we're here for today?

18 A. That's correct.

19 Q. So what type of groundwater remedy did
20 you propose in the Poppadoc matter? Do you
21 remember?

22 A. I don't remember. It's been too long.

23 Q. You proposed a pump and treat.

24 A. Well, that's appropriate. I mean,
25 that's --

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1 Q. For arsenic. Arsenic was the main
2 constituent of concern. Do you remember that?

3 A. I do not, but I'm not surprised because
4 arsenic was a driver out there.

5 Q. So LDNR, the panel, did not select
6 either the responsible party's plan, which was
7 Chevron, nor your plan. Do you remember that?

8 A. That's correct.

9 Q. They chose their own plan?

10 A. That's correct.

11 Q. At the end of the day, do you know what
12 the panel concluded about your groundwater plan?

13 A. I don't recall.

14 Q. Do you know how long your plan proposed
15 for a groundwater remediation?

16 A. It's been too long, Vic, I don't recall.

17 Q. Do you dispute that it was 12.5 years?

18 A. No.

19 Q. And what do you propose here? What is
20 your groundwater remediation? 12.1 years, isn't
21 it?

22 A. That's correct.

23 Q. Did the agency, did Conservation not
24 conclude that your plan was unreasonable?

25 A. They may have. I don't recall

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1 specifically.

2 Q. Do you dispute that the agency concluded
3 that your plan would overly -- would be overly
4 intrusive and require expensive actions to be
5 undertaken?

6 A. I don't recall that.

7 Q. Do you recall that that was signed, that
8 most feasible plan, by the commissioner of
9 conservation at that time, Jim Welsh?

10 A. I remember that.

11 Q. Tell us a little bit about the concrete
12 bathtub that you proposed in the East White Lake
13 most feasible plan hearing.

14 A. Concrete bathtub. East White Lake is a
15 mess. The subsurface is -- the top of the Chicot
16 comes in there at a depth of about 30 feet.
17 There's a peat zone that exists from about 4 to
18 15 feet, thick layer of peat that is saturated
19 with produced water. I'm talking saturated.
20 These pockets of produced water have leached into
21 the underlying groundwater. That's a situation I
22 was mentioning earlier that's analogous to North
23 Louisiana, where you've got a great thickness of
24 high H -- SD of the Chicot Aquifer available to
25 dilute leachate that entered into the aquifer.

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1 The plume is huge. It goes for miles. It's a
2 mile and a half wide and goes for miles.

3 And it was an innovative proposal to
4 isolate -- to attempt to isolate by
5 pressure-grouting, to isolate all of that
6 salt-laden peat to prevent additional leaching
7 instead of going out there and digging it all up.
8 And it was rejected as, I guess, an unproven
9 technology.

10 And it was based on some grouting work
11 that ICON has done at facilities to stop seepage
12 in levees at some industrial facilities. So we
13 had experience with the grout technique. I
14 thought it was a good innovative proposal to try
15 to isolate and prevent leaching, which is
16 continuing to this day.

17 Q. We'll take a look and you've explained
18 what you proposed in that most feasible plan. So
19 let's read what it -- let's start at the prior
20 page so we can get the full context.

21 It says here: "Plaintiffs' proposed
22 solution to prevent chloride migration from
23 groundwater in the peat zone is to physically
24 isolate and contain the chlorides in place by
25 using a grout floor and walls beneath the peat

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1 zone to prevent downward migration in the
2 groundwater aquifer below."

3 "Mr. Miller, whose proposal this is, has
4 never seen anything like this attempted in
5 Louisiana. In fact, there is no evidence that
6 anything comparable has been tried anywhere in a
7 marsh setting. Testimony lacked definitive proof
8 that the untested process of pumping vast amounts
9 of slurry concrete under significant pressure into
10 the marsh will not irreparably harm the marsh
11 environment during the installation process."

12 At the end, it says: "LDNR has
13 determined this proposed remediation plan to be
14 unreasonable and, thus, not feasible at this
15 time"; is that right?

16 A. That's what it says.

17 Q. And that was signed by Commissioner
18 Ieyoub; is that right?

19 A. That's correct. So we sacrificed the
20 Chicot Aquifer to prevent a potential impact to
21 the marsh.

22 Q. Do you -- are you aware of the benzene
23 monitoring at the East White Lake property or the
24 monitoring for benzene levels in the --

25 A. I am aware of that, yes.

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1 Q. Do you dispute that those levels have
2 attenuated?

3 A. No. No.

4 Q. And you attributed those benzene levels
5 to an old Union Oil Company of California
6 operation, did you not?

7 A. Yes.

8 Q. And about how long ago was that
9 operation?

10 A. Man, I don't remember, Victor. I think
11 that was probably the '50s. Somewhere in there.

12 Q. It's an old legacy operation, isn't it?

13 A. That's correct.

14 Q. And benzene was monitored in a Class 2,
15 was it not, Class 2 aquifer out there?

16 A. That's correct.

17 Q. And we no longer have benzene levels
18 that exceed the MCL?

19 A. I haven't looked at the data in a while,
20 but if that's what you're presenting, then I won't
21 dispute it.

22 MR. GREGOIRE: That's all I have. Thank you.

23 MR. CARMOUCHE: Can we take a restroom break?

24 JUDGE PERRAULT: Yes. We'll take a
25 ten-minute break.

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1 PANELIST OLIVIER: Can we take a 15?

2 JUDGE PERRAULT: We'll take a 15-minute
3 break. We'll come back at 2:55.

4 (Recess taken at 2:40 p.m. Back on record
5 at 3:06 p.m.)

6 JUDGE PERRAULT: We're back on the record.
7 It's February 9th, 2023. It's now 3:06 and
8 we're beginning the redirect of Mr. Miller.
9 So please proceed.

10 REDIRECT EXAMINATION

11 BY MR. CARMOUCHE:

12 Q. Mr. Miller, good afternoon.

13 A. Good afternoon.

14 Q. You were asked a lot about litigation
15 report versus your most feasible plan. Do you
16 remember that?

17 A. I do.

18 Q. There are different requirements for a
19 litigation plan than there are for a Chapter 6
20 plan; correct? In general?

21 A. In general, yeah.

22 Q. Your litigation report had data and your
23 litigation report was issued September 30th of
24 2021. Does that sound about right?

25 A. I guess so, yes.

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1 Q. I looked it up. I looked it up.

2 The ICON most feasible plan was issued
3 October 14th, 2022.

4 A. Yes.

5 Q. Okay. So there was a lot of work done
6 in conjunction with Chevron, which was done after
7 your litigation report. There was a lot of work
8 done after Chevron admitted, not only to a federal
9 judge but to the state of Louisiana, that they
10 contaminated both the soil and groundwater to a
11 point that it couldn't be used for its intended
12 purposes, and that's when you created your most
13 feasible plan; is that correct?

14 A. That's correct.

15 Q. You were also asked: Did you talk to
16 Mr. Henning? Did he tell you his intended use?

17 Your job, Mr. Miller, is to follow
18 Chapter 6 and apply the rules and regulations when
19 we do an applicable -- when we do a feasible plan;
20 is that correct?

21 A. That's correct.

22 Q. Is there anywhere in the law -- not the
23 law, I'm sorry, you're not a lawyer.

24 Is there anywhere in the rules of
25 Chapter 6 or RECAP under land use that says that

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1 you have to determine a landowner's particular use
2 of a property to determine if it's going to be
3 safe for the public for the next hundred years?

4 A. Look, when it comes to future use, as I
5 said in my deposition, I don't think even
6 Mr. Henning knows how this property's going to be
7 used in another 30 years. Do you know how your
8 kids are going to use what they inherit from you?
9 You don't know. The future's unknown. So my goal
10 is to clean it up for any potential use of the
11 property. That's the goal.

12 Q. Which is what RECAP says you have to if
13 you classify it as nonindustrial. So there's --
14 the only determination is industrial,
15 nonindustrial?

16 A. That's it.

17 Q. And nonindustrial takes into account
18 every possible future use that this property could
19 have?

20 A. That's correct.

21 Q. He asked you if you did a RECAP
22 evaluation of the groundwater. Do you recall
23 that?

24 A. I do.

25 Q. Okay. You have done an analysis under

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1 RECAP to classify the shallow zone; correct?

2 A. That's correct.

3 Q. And you come to the conclusion, with all
4 the data we discussed -- and I'm not going to go
5 over it again -- that it's a Class 2 aquifer?

6 A. Without a doubt, yes.

7 Q. A usable aquifer in the state of
8 Louisiana?

9 A. Yes.

10 Q. A useable aquifer that a court order
11 said needs to be remediated for its intended
12 purposes?

13 A. Yes. Which, if I'd have gone the RECAP
14 route, RECAP says that if your background
15 locations exceed your drinking water standards,
16 you can default to background. Well, background
17 is the 29-B standard, which would get me right
18 back to 29-B regulations. So it's kind of
19 pointless to go through the RECAP process.

20 Q. And that's what you did. The
21 groundwater remediation is to even a level of
22 chlorides above what you think it's naturally
23 going to be?

24 A. Yeah.

25 Q. Is that correct?

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1 A. That's correct.

2 Q. It's your opinion, with all the data we
3 have under 250, that this aquifer is going to be
4 under 250, but you're only remediating right now
5 your numbers to 428?

6 A. The 428 is a calculated background
7 number that is the basis for our pore volume
8 calculations. That doesn't mean that's the number
9 we're going to end up with at the end of the
10 remediation. I mean, it's, again, pulling --
11 flushing front, I'm confident you can achieve
12 under 250 milligrams per liter based on those five
13 wells that are on the southwest upgradient side of
14 an AOI. That's all part of ongoing groundwater
15 remediation that we always do.

16 Q. He showed you your cross-section A and
17 your words "possible disturbed zone area blowout"?

18 A. Yes.

19 Q. And we also talked about H-10?

20 A. Yes.

21 Q. All you're suggesting to this panel is
22 that if there is, which you can opine whatever you
23 want to opine and I think you opined that there
24 is -- all you're saying is: To protect the Chicot
25 Aquifer as a sole source of drinking water in the

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1 state of Louisiana, shouldn't we at least sample
2 it?

3 A. I think we ought to check it, for sure.

4 Q. Very simply, when you classify, when you
5 go out and take a background sample, when you call
6 it BG when you send it to a lab, it's easy to go
7 back and say: Yeah, but you called it a
8 background. But isn't it true, as a scientist,
9 Mr. Miller, that you have to, once you collect all
10 of the data, look at the data, examine where the
11 possible things that you know to determine an
12 actual background of an aquifer?

13 A. Yes. Characterizing background
14 groundwater concentrations is a lot harder than it
15 seems. I've seen USGS studies that go out and
16 sample a bunch of stuff, and the implication is
17 that we're sampling to show you what the range of
18 numbers are, but invariably, nobody knows whether
19 there's been an anthropogenic impact on one or two
20 of those wells. I've seen USGS publication data
21 that will have an elevated result in an area that
22 I know has had historical impacts that they
23 weren't aware of. Then I've seen a USGS discover
24 those impacts themselves. For instance, there's a
25 publication of the groundwater resource of the

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1 Delhi area. And they recognized right away that
2 there was a problem in the MRVA up there resulting
3 from historical seepage from production pits, and
4 they flagged it and identified it.

5 So yeah, that's -- putting a BG label on
6 it, it shows the intention that's where we wanted
7 to go, but you don't know what you're going to get
8 until you sample it or what could have impacted
9 anything at that location.

10 Q. Mr. Gregoire talked about quality,
11 yield, and that this aquifer's not going to be
12 used, not being used. You were involved in a case
13 where DEQ -- and I think that was not too long
14 ago -- where they expressed their opinion about if
15 you should just ignore an aquifer in Louisiana if
16 it's poor quality and low yield; is that correct?

17 A. Hero?

18 Q. Yes, sir.

19 A. Yes.

20 Q. I'm going to show you. This was in your
21 slide show. We just didn't cover it.

22 So this is from DEQ to the Office of
23 Conservation; is that correct?

24 A. That's correct.

25 Q. It says, "Qualitative descriptions such

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1 as poor water quality or low yield should not be
2 used to determine groundwater classification as
3 defined under RECAP." Is that what it says?

4 A. It does.

5 Q. I want to make -- I want to just clarify
6 something. You were shown or asked about your
7 additional assessment of the B bed, and I want to
8 make sure it's very clear to the panel that you're
9 not saying that additional assessment needs to be
10 done to the B bed to classify the aquifer?

11 A. No.

12 Q. Okay.

13 A. We've got an abundance of data that I've
14 gone through. I'm comfortable.

15 Q. I could show the sentence. He didn't
16 read the next sentence that I've asked the panel
17 to read. The next sentence said: "To determine
18 horizontal and vertical extent of the
19 contamination."

20 A. Yeah, that was the goal of the
21 additional characterization work.

22 Q. And that was the next sentence.

23 A. Yes.

24 Q. You were asked about your slug test.
25 You sat through Mr. Angle's testimony?

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1 A. Yes.

2 Q. Okay. We received the -- a draft copy
3 from this wonderful court reporter.

4 Some typos.

5 But I want to show you. I don't think
6 there's a disagreement, but I want you to make
7 sure you heard what I heard.

8 So question: "The methodology used here,
9 so did Mr. Miller, that's an acceptable
10 methodology by DEQ to determine the yield and the
11 classification to determine if remediation needs
12 to be done?"

13 "Are you talking about slug testing in
14 particular?"

15 "The tests that y'all performed."

16 It says: "Yes. The slug tests are
17 recognized-- are a recognized way to gather
18 hydraulic conductivity data to classify the
19 water-bearing zones."

20 A. Yes. I agree.

21 Q. So Mr. Angle, Chevron's expert, agrees
22 there's no dispute, as we sit here today, that the
23 methodology that you used and Mr. Angle used is
24 accepted by DEQ to classify an aquifer?

25 A. Yes. And that's -- the classification

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1 using a pumping test is a pretty rare thing at
2 DEQ. Considering the amount of projects that they
3 regulate, it's pretty rare.

4 Q. Almost finished.

5 Chevron wanted to bring up two cases
6 dear to my heart. Spent a long time with both of
7 them. East White Lake lasted sixteen years.

8 Let's talk about Poppadoc first. Okay?

9 Chevron's lawyer stood up and said that
10 your groundwater plan -- and showed you the most
11 feasible plan and said that your plan was
12 unreasonable.

13 A. Yes.

14 Q. That -- that dealt with what groundwater
15 in Concordia parish?

16 A. That was the MRVA.

17 Q. Drinking water aquifer in that part of
18 Louisiana?

19 A. Yes. GW-1 classification.

20 Q. The driving constituent in that aquifer
21 was arsenic?

22 A. That's correct.

23 Q. After the most feasible plan hearing and
24 after the ruling by the Office of Conservation,
25 tell this panel what happened.

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1 A. So the big difference throughout the
2 Poppadoc trial had to do with whether arsenic was
3 anthropogenic, which it looked to me like it was
4 from historical oil field operations. Chevron's
5 position was that the arsenic was naturally
6 occurring. And they successfully presented that
7 at the hearing.

8 Q. Same experts they have here today?

9 A. Correct. And then after the ruling,
10 Chevron had a submittal. I think it was at the
11 Wagner property, in the same field adjacent to the
12 subject property, where it had to do with
13 sampling; and Mr. Angle, on behalf of Chevron,
14 made a submittal to the DNR, again, that -- urging
15 closure of elevated arsenic concentrations in
16 groundwater around that pit, claiming they were
17 naturally occurring.

18 And Dr. Mary Barrett, who had been on
19 Chevron's team for the Poppadoc trial, submitted a
20 technical memo to the Department of Conservation.
21 It was strange. It was kind of like a confession
22 to the DNR that Chevron and their -- their team
23 was -- had a document and she provided an
24 attachment of the document that Chevron, indeed,
25 had used arsenical corrosion-inhibitors in the

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1 '40s in the field. W-41 is specifically what was
2 on the AFE, which was proof that they did, indeed,
3 use the arsenical corrosion-inhibitors, which
4 likely got back-flowed into the pits, which was
5 the likely source of all of this elevated arsenic
6 in the field. So I think Dr. Barrett -- I don't
7 know what prompted her to do it, but it was a
8 submittal that I saw a copy of.

9 Q. Dr. Barrett had worked for Chevron for
10 at least ten years prior to that and actually
11 testified at the Poppadoc trial; correct?

12 A. That's correct.

13 Q. After she wrote that letter, did you
14 ever see her appear on behalf of Chevron again?

15 A. No, I did not.

16 Q. And that letter is in the files so they
17 could go -- this panel could go look at to see
18 maybe really how unreasonable you were?

19 A. (Nods head.)

20 Q. Is that correct?

21 A. That's correct. I mean, it was -- a
22 document was withheld through the trial.

23 Q. Let's talk about the East White Lake,
24 the crazy bathtub. The easy thing for you to have
25 done, Mr. Miller, is to tell the panel you want to

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1 excavate the marsh and you could have came up with
2 a \$15 million cleanup. That's the easy thing to
3 do; right?

4 A. Yeah. It's hard to be innovative in
5 this industry.

6 I felt good about the proposal. We had
7 experience grouting at the -- it's a problem out
8 there, man. There is pure produced water hung up
9 in this peat zone and it continues to flush out of
10 it. As a matter of fact, Chevron went and stirred
11 up a pit next to a monitoring well after the dust
12 had settled with the hearing and all that and, lo
13 and behold, the chloride values in that well
14 skyrocketed because they poked around at the peat.
15 It's there. And it's going to be there for
16 decades.

17 Q. But they excavated a pit?

18 A. Yes.

19 Q. And they were supposed to monitor the
20 groundwater. They had already sampled the
21 groundwater; right?

22 A. Yes.

23 Q. Which was close to the area that you're
24 talking about?

25 A. The well was in the peat, like just

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1 below the peat zone.

2 Q. So after excavating the pit, because the
3 peat zone was still there saturated with
4 chlorides, the chlorides shot up?

5 A. That's right.

6 Q. So as we sit here today, because that
7 plan -- and he read it, but he read it fast.
8 Mr. Ieyoub said "at this time," which was six
9 years ago. And a lot of sampling has been done
10 since six years ago; right?

11 A. Yes.

12 Q. That sampling has been done?

13 A. Yes.

14 Q. And as we sit here today, your opinion
15 was that the peat zone, the saturated chloride was
16 going to continue to contaminate a drinking water
17 aquifer of the state of Louisiana if something was
18 not done, and DNR said: We'll excavate the pit
19 first; right?

20 A. And see if it had a beneficial effect on
21 that adjacent monitoring well.

22 Q. Which would determine if the peat zone
23 was leaking into the aquifer; that was part of it?

24 A. I think the intent was to remove the
25 source of the pit materials and then observe a

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1 beneficial effect to the adjacent monitoring well.
2 But in the process of closing the pit, they
3 stirred up around the peat layer and it released a
4 bunch more of that bound produced water hung up in
5 the peat layer. It's a sponge full of produced
6 water. I mean, it's an unfortunate situation.

7 Q. Unfortunate for the marsh or the school
8 board in the state of Louisiana, unfortunate;
9 right, Mr. Miller, unfortunate for a useable
10 drinking water aquifer in the state of Louisiana
11 that we keep, for some reason, writing off. And
12 you talked about it earlier.

13 A. Yes.

14 Q. Time to wake up. Maybe, maybe the
15 bathtub wasn't a bad idea, was it?

16 A. I thought it was a good idea.

17 Q. It was way cheaper than excavating?

18 A. I think it could have been done in a
19 manner to -- I mean, you would have definitely
20 disturbed the marsh at the time of installation
21 and the scarring would have been there probably
22 for five or six years. But the marsh would -- you
23 know, it healed from all of the flow lines from
24 the oil field out there eventually. The same
25 thing would have happened and you would have had a

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1 containment of this source material. I stand by
2 that as a feasible alternative to this day.

3 MR. CARMOUCHE: Mr. Miller, I thank you for
4 your integrity and honesty, and that's all
5 the questions I have.

6 JUDGE PERRAULT: Does the panel have any
7 questions?

8 PANELIST OLIVIER: Yes, we do.

9 JUDGE PERRAULT: Please proceed.

10 PANELIST DELMAR: Chris Delmar, Department of
11 Conservation.

12 Mr. Miller, I've got one or two
13 questions about connectivity between the zone
14 A -- the A bed and B bed.

15 THE WITNESS: Yes.

16 PANELIST DELMAR: One thing is I kind of saw
17 it with your isopach map and it looks --
18 looked like two zones are sort of at
19 different levels and might be connected, but
20 I didn't see anything that was definitive, to
21 me. And one thing that I -- I guess where
22 I'm going with it is: Do you think a pump
23 test would help show that if -- like --
24 excuse me.

25 If you pumped from the B bed of the

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1 zone, would you -- do you think you could
2 measure any effect in the A bed to show
3 connectivity between the two?

4 THE WITNESS: A pumping test could definitely
5 be designed to -- not only to measure the
6 inter-connectivity of lenses within a common
7 aquifer, but you could also -- you can also
8 measure the effectiveness of the
9 semi-confining unit either above it or below
10 it. Those pumping test designs are out there
11 and have been done in the past.

12 But there's really not a dispute that
13 both zones are operating as a common aquifer,
14 and it's kind of a fundamental assumption to
15 both the landowner's plan as well as the
16 defendant's plan because all of the
17 isoconcentration data, the groundwater data,
18 is being mapped holistically as a common
19 aquifer. The potentiometric data is being
20 evaluated as a common unit. All of the data
21 has been treated that it is a single aquifer
22 system.

23 And I believe that it is because of the
24 close relationships the hydraulic head in all
25 of the nested wells that we do have out

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1 there. But there's no doubt a pumping test
2 will always tell you more. But I'm fully
3 confident this thing is functioning as a
4 single aquifer. It's just got two permeable
5 beds and that provide most of the hydraulic
6 conductivity and most of the storage of the
7 water available for use. It was worth
8 mapping it out in an isopach, in my opinion.

9 PANELIST DELMAR: Also, this is more of a
10 curiosity for me. The blowout zone that you
11 sort of -- you drew as a hypothetical.

12 THE WITNESS: Disturbed zone.

13 PANELIST DELMAR: Disturbed zone, yeah. Were
14 any water quality samples taken from the
15 nearby water well that was drilled into
16 the -- into the Chicot here, specifically the
17 registered well 6649-Z?

18 THE WITNESS: That well had been plugged.

19 PANELIST DELMAR: So no water was able to
20 be --

21 THE WITNESS: That was a plugged location.
22 That's an old rig supply location.

23 PANELIST DELMAR: For some reason, I just
24 assumed it was still viable.

25 THE WITNESS: No. In all of my work, you

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1 know, ICON's product, plugged water wells are
2 going to be colored sort of a light brown,
3 whereas active wells, both in plain view maps
4 as well as cross-sections, are blue. So just
5 for your information, that's kind of how I
6 sort them out.

7 No, unfortunately, those wells have been
8 plugged. And really, even the unregistered
9 well, which is 300 feet deep, won't answer
10 the water quality at the top of the Chicot.
11 We really need a test right at the top of the
12 Chicot adjacent to that blowout area.

13 PANELIST DELMAR: I guess, in that regard,
14 saltwater typically is more dense than
15 freshwater. Would there be, at the bottom,
16 do you know, sort of, if the blowout's coming
17 from the bottom up, wouldn't there be
18 evidence at the bottom of the Chicot?

19 THE WITNESS: You're absolutely correct
20 because I've done six breach assessments
21 resulting from pumping reserve pit fluids,
22 you know, annular disposal they'll pop back
23 up to ground surface. And that is
24 recognized. There's a base separation in oil
25 and gas releases. The produced water's

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1 heavy. It's going to flow like a DNAPL.
2 It's heavy. That's where it's going to go.
3 The petroleum hydrocarbons are going to have
4 a tendency to float. It's going to be an
5 expensive endeavor to go down and test dense
6 fluids at the base of all the individual
7 sands of the Chicot. That's going to be
8 expensive.

9 PANELIST DELMAR: That's fair. I forget the
10 Chicot is actually a very thick aquifer.

11 THE WITNESS: It's very thick. However, it
12 makes perfect sense to look at the very top
13 because we're seeing benzene in H-12.

14 Benzene, at 80 years after the blowout, still
15 exists. The question in my mind is, is there
16 a continuing source of condensate that's
17 still bleeding up at a low rate that could be
18 pooled at the top of the aquifer? It's not
19 an unreasonable thing to put a well in there
20 and check for it. But if you're going to
21 gear up and start looking for the heavies at
22 the base of the aquifer like we did at East
23 White Lake, which we did find dense
24 liquids -- because they had three SWD
25 failures at East White Lake. They ended up

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1 pressuring up one of the water wells at the
2 doghouse, you know, where the personnel would
3 work, and gas started flowing and gas and
4 sand came out in the sink. And we do find
5 evidence of a dense layer at the base of a
6 water-bearing unit, but that's a big deal to
7 test for those things. You know, those
8 are -- like we did at the Dynamic site. The
9 easiest way to do it is to set carbon steel
10 casing and perforate oil-field style. That's
11 the most cost-effective. But it's a big
12 deal. It's not cheap.

13 PANELIST BROUSSARD: Mr. Miller, Gavin
14 Broussard again.

15 So kind of going off of Chris's
16 questioning on the A and B bed, my question
17 is towards your yield calculation. So you've
18 broken it up between A bed, B bed, found your
19 average or geomean average for each bed;
20 correct?

21 THE WITNESS: That's correct.

22 PANELIST BROUSSARD: And then added it
23 together to get your total water-bearing zone
24 yield?

25 THE WITNESS: I didn't even -- I didn't even

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1 add it. What I did is I evaluated them
2 separately for the purposes of efficient
3 contaminant recovery, again, to address
4 differential yields between the A bed and the
5 B bed to a commonly penetrating well. I
6 didn't want that to occur. So I'm
7 recognizing there's a difference of yield
8 between the two beds. What I'm saying, in
9 doing that evaluation, the hydraulic
10 conductivity data, as I showed on that
11 isopach of the B bed, is all very high. So
12 if you just took that one bed in isolation
13 and the A bed didn't even exist, that's a
14 slam dunk GW-2 based on even a geometric mean
15 evaluation like I went through. It's no
16 doubt GW-2.

17 So if you add to that the yield you
18 would get from the A bed in the event that
19 you put a fully penetrating water supply,
20 well, it would be an additive-type thing.
21 But you don't need to add it in order for
22 it -- the classification is based on a yield
23 of greater than 800 gallons per day to a
24 well.

25 So if you can put one well in the

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1 aquifer and sustain a yield of 800 gallons
2 per day, that meets the qualifications of a
3 GW-2. And so you've got to look at the
4 sustainability. And that's where I was
5 looking at all of the surrounding
6 very-high-predicted yields creates an
7 environment that is conducive to sustain that
8 yield.

9 And you had asked, I think, about
10 whether RECAP has like a threshold for the
11 sustainability. And I don't know if this is
12 going to answer your question, but if you
13 look in Appendix F, the Cooper-Jacob
14 approximation method has a number of
15 assumptions. One I said was -- HC was .75.
16 So it's not -- you're not fully pumping what
17 the well can produce; you've got a little
18 cushion there.

19 But most importantly is, the
20 Cooper-Jacob equation, I think they're
21 assuming a seven-day time duration for the --
22 to calculate the resulting drawdown and
23 resulting yield. And so you could kind of
24 look at that seven-day as that's sort of the
25 time reference for a sustained flow that is

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1 inherent in the Cooper-Jacob seven-day
2 assumption of a test. But that's the only
3 place that I can really point to in RECAP
4 where a time is mentioned in relation to
5 sustainability.

6 PANELIST BROUSSARD: So there's a bunch of
7 numbers here. And I guess the question is,
8 if you are -- if you're calculating a yield,
9 an average yield for the entire zone, what is
10 that number on your handout here?

11 THE WITNESS: I would -- I would --

12 PANELIST BROUSSARD: Or how would you go
13 about calculating it?

14 THE WITNESS: I would -- if you wanted to
15 come up with a single number for the entire
16 zone, I would do like you suggested. I would
17 add the single-number yield calculated for
18 the B zone to the single-number yield for the
19 A zone because the hydraulic conductivity
20 testing is reflective of the hydraulic
21 properties of each of those individual beds.
22 So that's all we're doing is describing
23 hydraulic properties of that
24 hydrostratigraphic unit.

25 So you could put a well just in the B

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1 bed and that's the yield you're going to get.
2 If you put a fully penetrating bed, you're
3 going to get contributions from both of those
4 beds to that same common screened interval.
5 You can play with statistics all you want,
6 but ultimately, that's what -- practically
7 what the aquifer's going to give up. From a
8 regulatory standard, all you've got to do is
9 demonstrate you can sustain a yield to one
10 well at 800 GPD to meet the definition of a
11 GW-2.

12 PANELIST OLIVIER: This is Stephen Olivier.
13 I do have a couple questions. One of them's
14 kind to going back to the leachate test that
15 we talked about earlier. I know you pointed
16 out, I think, H-16 that y'all got an
17 exceedance for leachate --

18 THE WITNESS: That's correct.

19 PANELIST OLIVIER: -- for chlorides. And I
20 went back and looked at some data just to
21 see -- I also see that y'all noted it at H-9
22 and H-12. That's the three locations that I
23 saw where leachate exceeded your 500
24 threshold you pointed out earlier for
25 chlorides.

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1 THE WITNESS: That's correct.

2 PANELIST OLIVIER: So just for confirmation,
3 it was pretty close to some screening on some
4 boring logs. Were those taken in a saturated
5 or unsaturated soil zone?

6 THE WITNESS: The samples that were analyzed
7 for 29-B leachate chlorides, you're asking?

8 PANELIST OLIVIER: Yes; correct.

9 THE WITNESS: I would have to look at the
10 individual samples to answer that. So the
11 boring logs would probably best describe what
12 the core samples looked like.

13 PANELIST OLIVIER: Do you think that might be
14 a better -- like Mr. Sills, I think you
15 mentioned he might -- was y'all's soils guy.
16 Is that something maybe better for him to
17 answer?

18 THE WITNESS: Well, I did the geology. So I
19 just can't sit here and tell you that I
20 remember what the field descriptions at each
21 one of those samples was. But I just -- I
22 don't know. I don't know the answer to that.
23 What I can say is, you know, I think it
24 was -- it was H-16 was one of the...

25 PANELIST OLIVIER: Yes, sir.

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1 THE WITNESS: So when you look at the --
2 obviously, the groundwater chloride
3 contaminations at H-16 make a bull's eye of
4 high readings, which it matches where we're
5 finding the remaining source of leaching
6 soil. So those two -- that's what I tend to
7 do is look: Where are the mass of
8 potentially leachable soils in relation to
9 where we're seeing the highest groundwater
10 concentrations? And they almost always
11 match, because, obviously, you're defining
12 where the source of potential leaching
13 material is, you ought to expect to see a
14 correlating elevated bull's eye of the plume
15 at or near that location.

16 Sometimes you'll find it down-gradient
17 if you have a strong gradient. I think there
18 were exceedances by the sinkhole as well.

19 And I think Jason will get into that.

20 PANELIST OLIVIER: Yeah, I think -- I think,
21 from when I looked at it, I think maybe H-12
22 and 9 were next to the ponded area and then
23 16 might have been an area.

24 THE WITNESS: To the east.

25 PANELIST OLIVIER: It was either four or

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1 five, I don't remember which one, but it was
2 in one of those.

3 I guess to further that question, then,
4 are you aware of any site-specific for this
5 Henning Management property done where there
6 was any evaluation or any survey done on this
7 property in comparison to SPLP and leachate
8 that would give a definitive determination on
9 which one would be maybe more representative
10 than the other for reporting leachability
11 constituents, chlorides and barium and, in
12 this case, for this site, from soil to
13 groundwater?

14 THE WITNESS: I can definitively sit here
15 and, for chlorides, you can ignore the SPLP
16 because it has no relation to reality.

17 PANELIST OLIVIER: I mean, well --

18 THE WITNESS: I can tell you that.

19 PANELIST OLIVIER: I know I did hear your
20 testimony about Reliable Landfill and stuff,
21 but I guess I was referring to this site, to
22 Henning Management. Was anything done
23 evaluation-wise between the two on this site
24 to show: Hey, this one's more representative
25 than this other one on this Henning

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1 Management property? And that would -- and I
2 guess the leachate, I think y'all only took
3 it on chlorides. So I guess it would be
4 applicable for chlorides.

5 THE WITNESS: That's all I can speak to is
6 the chlorides. I mean, if you're not going
7 to be able to, like, do a side-by-side
8 comparison of 29-B leachate chlorides and a
9 correlating SPLP chloride to see -- to
10 compare how the failures match -- because
11 there's never going to be a failure in the
12 SPLP. It just strictly cannot predict
13 leaching. It can't. I'm sitting here
14 100 percent honest. The test doesn't work.
15 29-B works.

16 Now, what I did in -- I did a comments
17 paper to the feasible plan. In there is an
18 appendix where I went through the RECAP
19 method to calculate a site-specific
20 partitioning coefficient, and that's based on
21 where you have a groundwater result and you
22 have a total soluble chloride result in the
23 same interval. And I did a calculation there
24 following the RECAP protocol in the
25 appendices for Area 4 and 6, I think it was.

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1 So one of them was close to the sinkhole.
2 The other one was probably close to this H-16
3 area. And that resulted in, you know, a
4 dilution factor of something like 2.2, which
5 is -- it's pretty consistent with the 29-B
6 leachate chloride test that is applying a
7 dilution factor of 2 to the 250 milligram per
8 liter drinking water standard because the
9 threshold criteria is 500.

10 So in that aspect, that RECAP appendix
11 method matched almost perfectly the 29-B
12 chloride assumption of a dilution of 2. It's
13 funny, these things all work out because
14 chloride's so soluble. It's a conservative
15 tracer, so what you're playing with is
16 nothing but mass balance equations. So it's
17 easy to check. It takes some effort, but
18 it's -- it's uncomplicated.

19 PANELIST OLIVIER: Okay. And you know, going
20 from leachate to property use or future
21 intended use of the property, you know, I'm
22 asking you because this is off -- I saw the
23 ICON comments to the Chevron most feasible
24 plan and I saw you were one of the
25 individuals who signed this report.

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1 THE WITNESS: Right.

2 PANELIST OLIVIER: And so just for further
3 clarification, when I was looking here on the
4 section for remediation within the current
5 effective root zone, in here, y'all pointed
6 out that Chevron claimed the root zone to be
7 about 1 foot. And so there's a statement in
8 here that reads: "Limiting the remediation
9 of soil constituents to 1 foot will restrict
10 the future use of the property and not allow
11 the owners to grow other crops with deeper
12 rooting depths or recontour elevation of the
13 property by digging ponds and using that dirt
14 as fill for residential development." And so
15 I know we already kind of talked about, in
16 this hearing so far, ponds and that sort of
17 thing, and we kind of heard testimony on
18 that.

19 But I feel like it was never really
20 addressed about the fill for residential
21 development. So for clarification, are you
22 aware of exactly -- or can you explain what
23 that fill material would be used for? Has
24 anybody expressed to you that it would be
25 used for, you know, building a subdivision or

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1 maybe a residential house pad foundation
2 or -- can you elaborate on that a little bit
3 more?

4 THE WITNESS: Yes. And again, I'm going to
5 qualify. I've never spoken to Mr. Henning
6 about future use or anything like that.
7 Again, we approach these things from not
8 knowing what's going to happen in another
9 couple of decades. But you'll notice that
10 developers who build a neighborhood, these
11 days particularly, they've got to get
12 permitted and part of the stormwater
13 management is a stormwater retention pond.
14 Those are part of the permitting process.
15 You'll see in all of these neighborhoods that
16 are going up. And it's standard practice
17 that they take the spoil out of those
18 stormwater management ponds and that gets
19 recontoured into part of where the house
20 foundations are going to go. That's kind of
21 a standard practice because it's dirt you've
22 got to remove, you need dirt for the
23 foundations. It makes sense to recontour the
24 whole property, and it's done here in
25 Louisiana. It's done in extreme instances in

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1 places like Florida where they -- man, they
2 recontour it like -- it's insane how much
3 they really move for those neighborhoods.
4 But that's become a standard practice for a
5 neighborhood development. So if you don't
6 consider in the future how much stuff gets
7 recontoured, you're not addressing the
8 potential very, kind of, likely potential
9 future use.

10 Man, I dug a pond on my property. Now
11 I've got two hills that didn't exist before
12 and I've got a 10-foot-deep hole now that
13 wasn't there before. People do that all the
14 time.

15 PANELIST OLIVIER: I understand. And I'm
16 only asking this because you mentioned it.
17 And you stated you didn't talk to the
18 landowner. So this future intended use of
19 the property, did the landowner express this
20 type of use of the property?

21 THE WITNESS: You know, I don't know. I
22 didn't talk to him and, again, as I said
23 earlier, I'm not sure if even Mr. Henning
24 knows what his kids are going to use this
25 property for in the future. You just -- man,

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1 life goes on and subsequent generations and
2 things happen in areas you don't expect where
3 they're going to happen. I mean, population
4 keeps growing, pressure on the land keeps
5 increasing. You know, who knows? So you
6 leave -- it's just like when we close a site
7 under an industrial classification. We've
8 got to put a deed restriction on that so that
9 if the use ever changes, the deed at the
10 courthouse requires that you've got to go and
11 reevaluate the contamination that's left at
12 the site.

13 That's a method of trying to address an
14 unknown future potential use to close an
15 environmental issue today that still kind of
16 protects what may happen in the future that's
17 not known. That's the mechanism that's
18 typically used.

19 PANELIST OLIVIER: And in the same subject
20 matter, what I just read, it also mentioned
21 to grow other crops with deeper rooting
22 depths. Do you have any idea of what other
23 crops may be intended to grow on this
24 property other than what's currently there?
25 And I guess I'm just getting a question as to

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1 maybe how deep of a rooting depth that this
2 would be referring to.

3 THE WITNESS: Man, I'm from Mamou. I grew up
4 in that country and there was rice
5 everywhere. We had wildlife, had the food
6 for the wildlife. And in my lifetime, I've
7 seen the amount of rice being grown replaced
8 by sugarcane. It has happened throughout my
9 lifetime. So probably, with the sugar
10 subsidies and all that that are ongoing,
11 people are reverting to sugarcane, which is
12 probably a likely crop. Agri-South was a
13 decision that came out of the Department of
14 Conservation that ended up with, I think, an
15 8-foot-deep root zone. I've got a site where
16 we've got sugarcane impacts that -- that's
17 not in litigation, that HET and ICON are kind
18 of overseeing, trying to do a flushing of the
19 field out there. It's been ongoing for about
20 four years now and that progress is really,
21 really, really slow. But we're trying to see
22 how much time it will take to work it out,
23 so...

24 But the rooting zone, you know, LSU
25 publications are 6 to 8 feet, is what's

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1 published.

2 PANELIST OLIVIER: So did you get, I guess,
3 a -- I guess, so at 6 to 8 feet, is that
4 what's being suggested here in this for
5 particular rooting depths, is 6 to 8 feet was
6 being suggested here by the deeper rooting
7 crops?

8 THE WITNESS: I'm not sure it was -- that was
9 a depth suggestion. I mean, it's just --
10 it's just like the oak tree, man. It's like
11 I know live oak trees are -- man, those
12 are -- that's a staple of Louisiana
13 landscaping. Man, you know, you get four or
14 five -- I'm sure those big live oak trees,
15 those roots are going to end up at about 8 or
16 9 feet deep. I've seen them uprooted in the
17 hurricanes and they're that deep.

18 So yeah, they may not be growing out
19 there now. If someone builds a neighborhood,
20 you can bet there's going to be some live oak
21 trees out there.

22 So you know -- I can't answer what the
23 appropriate depth ought to be. I think, you
24 know, if you rely on maybe -- if you're
25 saying sugarcane is going to be a likely

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1 future crop, you ought to look towards what
2 you decided for Agri-South. You got a
3 precedent there.

4 There's a ton of literature on rooting
5 depths of various vegetation. I'm not an
6 agronomist, but I am an expert in subsurface
7 soil moisture. And I can tell you that I
8 have seen the effects of evapotranspiration
9 in a monitoring well situation where, in the
10 wintertime when the trees lose their canopy,
11 you actually see a rebound of a shallow water
12 table. This was up in Tensas Parish. And in
13 the spring, when the trees would leave-out,
14 you would get this consistently depressed
15 water table of a couple of feet. So in that
16 instance, evapotranspiration was having a
17 definite effect on the available soil
18 moisture to the effect that it affected the
19 water levels in the monitoring wells.

20 So I can tell you from that instance
21 that that was a depth of about 8 feet to the
22 top of where we were monitoring. So those
23 things are real. Those happen.

24 PANELIST OLIVIER: That's all the questions I
25 have.

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1 JUDGE PERRAULT: Any other questions?

2 All right. Thank you very much.

3 THE WITNESS: Thank you.

4 JUDGE PERRAULT: You want to wait till
5 tomorrow to start with your next witness?

6 MR. CARMOUCHE: We feel confident we're going
7 to finish tomorrow.

8 (Discussion off record.)

9 JUDGE PERRAULT: Any outstanding issues for
10 today?

11 MR. GREGOIRE: Yes, Judge. I just wanted to
12 change the exhibit numbers on the two
13 exhibits that I introduced with Mr. Miller.
14 It makes more -- these are placeholder
15 exhibit numbers, and these numbers would make
16 more sense. Instead of Exhibits 158.1 --
17 actually 154 and 155 should be Exhibits 158.1
18 and 158.2.

19 JUDGE PERRAULT: So 154 will be 158.1?

20 MR. GREGOIRE: Right.

21 JUDGE PERRAULT: And 155 will be what?

22 MR. GREGOIRE: 158.2.

23 JUDGE PERRAULT: Okay.

24 Anything else before we recess for
25 today?

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MR. GREGOIRE: No.

MR. KEATING: I don't think so, Your Honor.

JUDGE PERRAULT: If there's nothing further,
we're adjourned until tomorrow morning at
9:00 a.m. And we are off the record.

(Hearing adjourned at 3:54 p.m.)

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1 REPORTER'S PAGE

2 I, DIXIE VAUGHAN, Certified Court
3 Reporter in and for the State of Louisiana, (CCR
4 #28009), as defined in Rule 28 of the Federal
5 Rules of Civil Procedure and/or Article 1434(B) of
6 the Louisiana Code of Civil Procedure, do hereby
7 state on the Record:

8 That due to the interaction in the
9 spontaneous discourse of this proceeding, dashes
10 (--) have been used to indicate pauses, changes in
11 thought, and/or talkovers; that same is the proper
12 method for a Court Reporter's transcription of
13 proceeding, and that the dashes (--) do not
14 indicate that words or phrases have been left out
15 of this transcript;

16 That any spelling of words and/or names
17 which could not be verified through reference
18 material have been denoted with the phrase
19 "(phonetic)";

20 That (sic) denotes when a witness stated
21 word(s) that appears odd or erroneous to show that
22 the word is quoted exactly as it stands.

23
24 DIXIE VAUGHAN, CCR
25

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R E P O R T E R ' S C E R T I F I C A T E

1 I, Dixie Vaughan, Certified Court
2 Reporter (Certificate #28009) in and for the State
3 of Louisiana, as the officer before whom this
4 testimony was taken, do hereby certify that on
5 Thursday, February 9, 2023, in the above-entitled
6 and numbered cause, the PROCEEDINGS, after having
7 been duly sworn by me upon authority of R.S.
8 37:2554, did testify as hereinbefore set forth in
9 the foregoing 231 pages;
10

11
12 That this testimony was reported by me
13 in stenographic shorthand, was prepared and
14 transcribed by me or under my personal direction
15 and supervision, and is a true and correct
16 transcript to the best of my ability and
17 understanding;
18

19 That the transcript has been prepared in
20 compliance with transcript format guidelines
21 required by statute or by rules of the board;
22

23 That I have acted in compliance with the
24 prohibition on contractual relationships, as
25 defined by Louisiana Code of Civil Procedure

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1 Article 1434 and in rules and advisory opinions of
2 the board;

3

4 That I am not of Counsel, nor related to
5 any person participating in this cause, and am in
6 no way interested in the outcome of this event.

7

8 SIGNED THIS THE 28TH DAY OF FEBRUARY,
9 2023.

10

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12

13

DIXIE VAUGHAN
Certified Court Reporter (LA)
Certified LiveNote Reporter

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