

11

7

Edward Mays et al

Jeon. L&S.

Berkshire

3 ●

Frankel

1 ●

3 ●

4 ○

2 ●

4 ●

6 ○

Jeannerette L&S.

13

Plymouth

2 ⊕

Shell

1 ●

18

14

PIONEER-CALLERY-FITZHUGH

JEANNERETTE L&S #1

884'

1740'

1150'

820'

2020'

Plymouth

V. F. Landry et al

1 ⊕

Plymouth

Le Blanc

1 ●

1 ⊕

Jeannerette L&S.

Lynch & McHugh

Plymouth
B Pigeon Un

1 ⊕

1 ●

Shoreline

1 ⊕

24

BAYOU
LITTLE

19

23

Canal



PLAT SHOWING
PIONEER~CALLERY~FITZHUGH
JEANNERETTE L&S. CO. LOC.#1

SEC.13 T12S-R10E

IBERIA PH., LA.

SCALE ~ 1" = 1000'

JUNE 1958

Aubrey S. Burke
AUBREY BURKE-REG. SURV NO 184

PIONEER OIL & GAS COMPANY, INC.

PIONEER BUILDING • 1305 TULANE AVENUE
NEW ORLEANS 12, LOUISIANA

June 9, 1958

Department of Conservation
Division of Minerals
Houma, Louisiana

JUN 10 1958

Minerals, Bureau of

Gentlemen:

Enclosed please find two copies of Form MD-10-R, Application for Permit to Drill, together with two copies of certified plat, Pioneer-Callery-Fitzhugh → Jeanerette Lumber & Shingle #1 well; Iberia Parish, Louisiana. Also enclosed is our check in the amount of \$50.00 to cover fee for same.

The proposed location conforms to all requirements of Statewide Order No. 29-E in that it is 2200 feet from the nearest producing well, which is the Plymouth-McHugh #1.

Very truly yours,

PIONEER OIL AND GAS CO; INC.



W.N. Cordell
Drilling and Production Superintendent

WNC:ek

Attach.

June 10, 1958

Mr. John B. Hussey, Commissioner
Department of Conservation
Division of Minerals
State Capitol Building
Baton Rouge, Louisiana

Att'n: Mr. Fritz Spencer, Engr.

Dear Sir:

Attached is application for permit to drill with plat and Check No. 06347 in the amount of \$50.00 from Pioneer Oil & Gas Company, Inc. to cover fee for drilling their Jeanerette Imbr. & Shingle, Well No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana.

Yours very truly,



E. H. Parro, Manager
Houma District Office

jb

Attachments



DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
JUL 3 - 1958

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 7-28-58

Minerals, Houma Dist. 55391
WORK PERMIT NO. 70817
WORK SERIAL NO. 70817

Houma
(One copy to filed with the District Office.)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pignon SEC TWP RGE

COMPANY Power Oil Gas LEASE Laverette Lbr & Shingle Co WELL NO. 1

TOTAL DEPTH 1828'

SIZE OF CASING 10 3/4" IN.WT. PER FT. 40.5 MAKE Long Star

NO. OF THREADS PER IN. 8 GRADE J55 SEAMLESS 1/2 NEW 2ND

IF SECOND HAND, WAS PIPE TESTED DESCRIBE

DEPTH LANDED BELOW DERRICK FLOOR 1818 FT. SACKS OF CEMENT 800

SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 35'

METHOD OF CEMENTING Howco CEMENT SET 1 1/2 HOURS UNDER 400 LBS.

PRESSURE TOTAL TIME SET 2.4 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 7-1- 1958. GUAGE PRESSURE OF CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.

TEST FLUID: WATER ✓ MUD LBS. PER GAS: VISCOSITY SEC.

REMARKS: good Test

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED Vassett & Howard & Pioneer
COMPANY

WITNESS: L. A. [Signature]

[Signature]
REPRESENTATIVE

RECEIVED
JUL 24 1958

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE Acadia Par. Houma Dist
July 15, 1958

WORK PERMIT NO. _____
WORK SERIAL NO. 70817

Lafayette
(One copy to filed with the District Office.)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC 13 TWP 12 SRGE 10E

COMPANY F. A. Callery, Inc. LEASE Jeanerette Lmb. & Shingle Co. / Ltd. WELL NO. 1

TOTAL DEPTH 10,010'

SIZE OF CASING 5-1/2" IN.WT. PER FT. 17# & 15.50# MAKE Spang

NO. OF THREADS PER IN. 3-1/2 GRADE N-80 & J-55 SEAMLESS Yes NEW Yes 2ND

IF SECOND HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 8237' FT. SACKS OF CEMENT 500

SIZE OF HOLE 9-7/8" IN.: AMOUNT OF CEMENT LEFT IN PIPE 45'

METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET 30 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 7/16/58 19____. GUAGE PRESSURE OF CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP None LBS.

TEST FLUID: WATER _____ MUD 10.5# LBS. PER GAS: VISCOSITY 45 SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION,
MINERALS DIVISION.

SIGNED F. A. Callery, Inc.
COMPANY

WITNESS: J. H. Almand

FORM, Gsg (T) MD-16

M. Kirkpatrick
REPRESENTATIVE
M. Kirkpatrick

JUL 23 1958
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO PERFORATE DATE 7-19-58
PARISH IBERIA FIELD BAYOU PIGEON
COMPANY P. A. GALLERY, INC.
ADDRESS 400 BANK OF THE SOUTHWEST BLDG. HOUSTON
WELL NAME JEANERETTE LORASH No. 1 SEC. 13 T. 12S R. 10E
WELL PERMIT SERIAL No. 70817 WORK PERMIT No. PERF # 447
LOCATION 1150' N of the S line & 88' E of the S line of Sec. 13, T 12s, R 10E

YOU ARE HEREBY AUTHORIZED TO Perf. fr prod. from 8,163-8169

PERMIT REQUESTED BY H. KIRKPATRICK TD 10,010
Company Representative

AUTHORIZED BY W. P. A. Richard

District Office HOUMA

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
JUL 28 1958

- PERFORATING RECORD -

Minerals, Houma Dist.
WORK PERMIT NO. Perf B#447

WORK SERIAL NO. 70817

DATE WORK DONE July 21, 1958

HOUMA

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH IBERIA FIELD BAYOU PIGEON SEC. 13 TWP 12S RGE 10E

COMPANY F. A. CALLERY, INC. LEASE Jeanerette Lbr. & Shingle WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATIONS 8178'

PERFORATED FROM 8163' TO 8169'

NUMBER OF HOLES 24 SIZE OF HOLES _____

PERFORATING COMPANY McCullough TRUCK NUMBER _____

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: F. A. CALLERY, INC.
COMPANY

M. Kirkpatrick
REPRESENTATIVE
M. KIRKPATRICK

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO ~~DEEPENATE~~ & ~~SQUEEZE~~ DATE 7/15/58
PARISH IBERIA FIELD BAYOU PIGEON
COMPANY W. A. CALLETT-PIONEER OIL & GAS CO. FT. WORTH
ADDRESS 100 BANK OF THE SOUTHWEST BLDG, HOUSTON, TEXAS
WELL NAME JEANERITE LWB. 6SH No. 1 SEC. 13 T. 12S 10E
WELL PERMIT SERIAL No. 70817 WORK PERMIT No. PEEP 850. H# 203
LOCATION 1150' N of S line 894' E of W line, Sec. 13, T. 12S,
R 10E Iberia Psh. La.
YOU ARE HEREBY AUTHORIZED TO Ring Perf & Sq. at 8172, 8148', 8068'
8068, 7950 & 7924.

PERMIT REQUESTED BY _____

M. KIRKPATRICK

Company Representative

AUTHORIZED BY _____

Walton A. Richard

AUG 4 1958

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

WORK PERMIT NO. PERF. & SQ. #
203

DATE WORK DONE July 17, 1958

WORK SERIAL NO. 70817

HOLMA

(One copy to be filed with the District Office)

N O T E: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC 13 TWP 12S RGE 10E

COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle Co. / WELL NO. 1
Ltd.

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATION 8178'

PERFORATED FROM 8172' TO _____

NUMBER OF HOLES 4 SIZE OF HOLES _____

PERFORATION COMPANY G. I. P. S. TRUCK NUMBER _____

METHOD OF PLACING CEMENT Pumped

WHERE CEMENT RETAINER SET: DEPTH 8154' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 2200 LBS. FINAL PRESSURE 3700# LBS.

PURPOSE OF SQUEEZE JOB _____

SQUEEZE JOB DONE BY Halliburton

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY

M. Kirkpatrick
REPRESENTATIVE

AUG 4 1958

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

WORK PERMIT NO. _____ PERF. & SQ.# 203

DATE WORK DONE July 18, 1958

WORK SERIAL NO. 70817

HOUMA

(One copy to be filed with the District Office)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC 13 TWP 12 SRCE 10E

COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle Co./ Ltd. WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATION 8178'

PERFORATED FROM at 8148' TO _____

NUMBER OF HOLES 4 SIZE OF HOLES _____

PERFORATION COMPANY G.L.P.S. TRUCK NUMBER _____

METHOD OF PLACING CEMENT Pumped

WHERE CEMENT RETAINER SET: DEPTH 8100 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3200 LBS. FINAL PRESSURE 3600# LBS.

PURPOSE OF SQUEEZE JOB _____

SQUEEZE JOB DONE BY Halliburton

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: F. A. Callery, Inc.
COMPANY

M. Kirkpatrick
REPRESENTATIVE

AUG 4 1958

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

WORK PERMIT NO. PERF. & SQ. H#

DATE WORK DONE July 18, 1958

WORK SERIAL NO. 7817

HOUMA

(One copy to be filed with the District Office)

N O T E: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC 13 TWP 12 SRGE 10E
Ltd.

COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle Co., WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATION 8172'

PERFORATED FROM 8082' TO _____

NUMBER OF HOLES 4 SIZE OF HOLES _____

PERFORATION COMPANY G.L.P.S. TRUCK NUMBER _____

METHOD OF PLACING CEMENT Pumped

WHERE CEMENT RETAINER SET: DEPTH 8070' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE 3500 LBS.

PURPOSE OF SQUEEZE JOB _____

SQUEEZE JOB DONE BY Halliburton

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY
M. Kirkpatrick
REPRESENTATIVE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AUG 4 1958

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 18, 1958 WORK PERMIT NO. PERF & SQ # 203
WORK SERIAL NO. 70817

HOUMA

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 12 SRGE. 10E
Co. Ltd.
COMPANY F. A. CALLERY, INC. LEASE Jeanerette Lbr. & Shingle WELL NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
PERFORATED FROM 8068' TO _____
NUMBER OF HOLES 4 SIZE OF HOLES _____
PERFORATION COMPANY G. L. P. S. TRUCK NUMBER _____
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7910 FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 2300 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB _____
SQUEEZE JOB DONE BY Halliburton
REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.

C O M P A N Y

M. Kirkpatrick
Representative

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

MEMORANDUM FOR THE DIRECTOR

DATE: 10/15/54
TO: SAC, NEW YORK

FROM: SAC, NEW YORK (100-100000)

SUBJECT: [Illegible]

RE: [Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AUG 21 1958

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 19, 1958 WORK PERMIT NO. Perf. & Sq H# 203
WORK SERIAL NO. 70817

Houma

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 12 RGE. 10E
Co. Ltd.
COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle WELL NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
PERFORATED FROM 7950' TO _____
NUMBER OF HOLES 4 SIZE OF HOLES _____
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER _____
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7925' FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 3200 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB _____
SQUEEZE JOB DONE BY Halliburton
REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.

C O M P A N Y

W. Kirkpatrick
Representative

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

MEMORANDUM FOR THE DIRECTOR

DATE: 10/15/54

TO: SAC, NEW YORK

FROM: SAC, NEW YORK

SUBJECT: [Illegible]

NY 100-100000

[Illegible]

[Illegible]

[Illegible]

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DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AUG 4 1958

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 19, 1958 WORK PERMIT NO. Perf. & Sq H#203
WORK SERIAL NO. 70817

Houma

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 12S RGE. 10E
Co. Ltd.
COMPANY F. A. CALLERY, INC. LEASE Jeanerette Lbr. & Shingle WELL NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
PERFORATED FROM 7924' TO _____
NUMBER OF HOLES 4 SIZE OF HOLES _____
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER _____
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7885 FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE 3400 LBS.
PURPOSE OF SQUEEZE JOB _____
SQUEEZE JOB DONE BY Halliburton
REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.

C O M P A N Y

Don. Kirkpatrick
Representative

Perf. & Sq. -MD5

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

MEMORANDUM FOR THE DIRECTOR

DATE: 11/15/54
BY: [illegible]

TO: [illegible]

SUBJECT: [illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

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[illegible]

Comp

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
JUL 28 1958

HOUMA DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT *Minerals, Houma Dist.*

OIL WELL (x) ^{3 copies} One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1) COMPLETION (x) RECOMPLETION ()
DIS. WELL ()
GAS WELL ()

PERMIT SERIAL NO. 70817 ✓

PARISH IBERIA FIELD BAYOU PIGEON SEC 13 TWP 12S RGE 10E

COMPANY F. A. CALLERY, INC. LEASE JEANERETTE LBR. & SHINGLE CO WELL NO. 1

DRILLING CONTRACTOR Louisiana Delta Offshore Drilling Co. DATE SPUNDED (OR ~~WELLED~~) June 30, 1958

DATE COMPLETED OR RECOMPLETED 7/24 1958, AT 9:20 A.M. P.M.

C O M P L E T I O N D A T A

INITIAL PRODUCTION 92 BBLs./ (NET)

TUBING PRESSURE 850 #/SQ. IN. GAS FLOWING () SHUT IN ()

CASING PRESSURE #/SQ. IN. GA.

CHOKE SIZE 6/64" POSITIVE (Yes) ADJUSTABLE ()

B.S. & W. 3% PERCENT SALT WATER (8%) WASH WATER ()

GAS VOLUME MCF/DAY

GAS/OIL RATIO 275/1 CF/BBLs.

GRAVITY 43.8 (60 degrees A.P.I.)

PRODUCING DEPTH 8163 FT. TO 8169 FT.

PERFORATED YES (x) NO () BOTTOM TUBING FT. SIZE IN.

CASING (OIL STRING) SIZE 5-1/2 IN I.D. () O.D. (x) BOTTOM SEAT/ 8237.15' FT.

TOTAL DEPTH DRILLED 10,610' FT. DERRICK FLOOR ELEVATION 20.6 FT.
(Additional clearance is requested for barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

F. A. CALLERY, INC.
COMPANY

FORM SDM 1-R

9/2

M. Kirkpatrick
COMPANY REPRESENTATIVE
M. KIRKPATRICK

COPY DISTRICT OFFICE

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

RECEIVED
JUL 28 1958

Minerals, Houma Dist.

LOG OF WELL

FIELD RAYOU PIGEON COMPANY F. A. CANNON, INC.

Parish IBERIA Sec. 13 Twp. 12S Rge. 10E Elevation 20.60'
Derrick Floor 20.60'
Ground _____

Location 1150' North of the South line, 684' East of the West line, Sec. 13, T12S, R10E, Iberia Pk.,
Single Co., Ltd.

Lease Jeanette Tr. & / Well No. 1 Permit No. 55391 Permit Serial No. 70817

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling June 30, 19 58 Completed July 24, 19 58
Completed as Oil () Gas () Condensate () Dry () Well

OIL AND GAS ZONES

From _____ to _____ feet
From _____ to _____ feet
From _____ to _____ feet

SALT WATER SANDS

In zone of production
From _____ to _____ feet
From _____ to _____ feet

FRESH WATER SANDS

From _____ to _____ feet
From _____ to _____ feet
From _____ to _____ feet

DRILL STEM TESTS

Depth		Recovery in Stands			Chokes		Lbs. Pressure		Date	Time	Size D. S.
Seat	Bottom	Oil	Water	Sd. or Mud	Top	Bottom	Top	Bottom			

CASING RECORD

Size	Wt. Per Foot	Make	Where Landed	No. of Sks. Cement	Stood Hours	Pressure Test, Lbs.
16"		Spang	90'			
10-3/4"	10.5#	Spang	1792'	800	30	1500#
5-1/2"	15.50# & 17#	Spang	8237'	500	30	1500#

COMPLETION DATA

Liner Size _____ Weight _____ Length _____ Screen Size _____ Gage _____ Length _____
Casing perforations (prod. depth) from 9 8163' to 8169 ft. No. of holes 24
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Prod. began 7/24, 19 58 Making 92 bbls./day of 43.8 A. P. I. Gravity Fluid on 6/64" choke.
Tub. Pres. 850 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ M. C. F. Gas Oil Ratio 275/1
B. S. & W. 2% Gas Gravity _____ B. T. U.'s/M. C. F. _____ Gals. Gasoline/M. C. F. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 7/13, 19 58 Straight Hole Survey _____ Type _____
Time Drilling Record _____ Other Types of Hole Survey _____ Type _____
Core Analysis _____ Depth _____ to _____
_____ to _____

LOCATION OF WELL BOTTOM

Latitude _____ ft. Departure _____ ft. Average Inclination _____ Vertical Correction _____
Drilling Contractor Louisiana Delta Offshore Drilling Co. Signed M. Kirkpatrick
Date July 25, 19 58 Title Drilling and Production Supt.

DRILLER'S LOG

From	To	Type of Formation	From	To	Type of Formation
0'	510'	Sand, gravel and gumbo			
510'	1138'	Sand, gravel and gumbo			
1138'	1755'	Shale, gumbo and sand			
1755'	1822'	Sand and gumbo			
1822'	2000'	Gumbo			
2000'	2853'	Shale and gumbo			
2853'	3987'	Shale and sand			
3987'	3645'	Gumbo, sand and shale			
3645'	5754'	Sand and shale			
5754'	6911'	Sand and shale			
6911'	7354'	Shale			
7354'	7733'	Sand and shale			
7733'	8200'	Shale and sand			
8200'	8534'	Sand and shale			
8534'	8705'	Sand and shale			
8705'	8865'	Shale			
8865'	9069'	Sand and shale			
9069'	9431'	Shale			
9431'	9667'	Shale and sand			
9667'	9778'	Shale			
9778'	9909'	Sand and shale			
9909'	10,010'	Shale and sand			

POTENTIAL REPORT

7

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish IBERIA Field BAYOU PIGEON

Company F.A. CALLERY, INC. Serial No. 70817

Well Name & No. JEANVERETTE LUSCA#1

Location: Sec. 13 Twp. 12S Rge. 10E Flowing Pump _____

Prod. Horizon _____ Perf. Int. 8159' to 8165'

Casing Setting: Size 5 1/2" @ 8237'

Tubing Setting: Size 2 3/8" @ 8106' T.D. 10016'

Date Completed 7-30-58 Date Gauged 7-31-58

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 785 C. P. - Choke Size 6 /64th

Closing TK Gge. 1 ft. 3 3/4 in. @ 9:00 AM Time

Opening TK Gge. 1 ft. 1 in. @ 7:00 AM Time

Diff. 0 ft. 3 3/4 in. 2 Hours (Time)

Tank No. 1 Tank Coef. 2.75

Bbls. Per 2 Hrs. 7.5 ACT Est. Bbls. Per Day 90

Daily Gas Vol. 23 *M³C.F. G/O Ratio 263/1

B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.I.

Witnessed H. Vance Title J. Supt.

Gauged by J.M. Johnson Title Pet. Insp.
Department of Conservation

District Office Albany, La.

Remarks GAS READING 8' @ 30#
1/2" PLATE X 3" LINE.

* Thousands

1958
Louisiana Dist

F. A. CALLERY, INC.
400 BANK OF SOUTHWEST
HOUSTON, TEXAS

JULY 31, 1958

MR. R. H. PARRO,
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
P. O. BOX 950
HOUMA, LA.

DEAR SIR:

We have completed our Jeanerette L & S Company Well No. 1 on July 30, 1958. This well is now flowing at the rate of 90 Bbls. per day. We respectfully request a potential test for purpose of obtaining an allowable.

Yours very truly,

M. Kirkpatrick
M. Kirkpatrick
F. A. CALLERY, INC

CONTRACT DEPTH 9500'

DATE ISSUED 6/12/58
WELL

DRLG. CONTRACTOR LOUISIANA DELTA OFFSHORE

CARONDELET BLDG., NEW ORLEANS, LA. EXPIRED

PARISH IBERIA RENEWED

FIELD BAYOU PIGEON FINAL EXP.

SERIAL No. 70817 SEC. 13 TWP. 12S R. 10E

LOCATION OF WELL 1150 North of the South Line & 884' East of the West Line of Section 13, T-12S, R. 10E.

COMPANY F. A. GALLERY, INC. - PIONEER - FITZHUGH

LEASE JEANERETTE LMBR. & SINGLE WELL No. 1

DATE SPUDDED IN _____, 19__

CASING SET:

Conductor _____ Intermediate _____

Surface _____ Oil String _____

WORK PERMITS ISSUED ON THIS WELL

Date	Permit	Date	Permit	Date	Permit
7/15/58	Permit H 207				
7/17/58	Permit H 247				

Date	Condition of Well	Total Depth
6/13/58	Location.	
6-20	LOC	
6-21	LOC	
7-4	LOC	
7-11	Spudded 6/30/58 Set 10 3/4 @ 1818 w/ 800s	SH 3705
7-18	SH	10010
7-25	Set 5 1/2 up @ 737 w/ 500 SH over	

Date	Condition of Well	Total D
	<p> <i>rippled & 5/2 @</i> 8172, 8148, 81082, 8068, 7950, 87924 Perf. 8163-69 for wood </p>	10100
F-1	<p> <i>Comp 7/24/58</i> 92 BR 6) 6/64 CK TP 850 CP 0 BS+45 3% GOV 275 Gravity 43.8 PD 8163-69 Pen p 5 - </p>	10100

F. A. CALLERY, INC.

BANK OF THE SOUTHWEST BUILDING
HOUSTON 2, TEXAS CAPITOL 5-6521

August 12, 1958

1958

Post

Mr. R. H. Parro, Dist. Mgr.
Department of Conservation
Houma District
Houma, Louisiana

Re: Jeanerette Lumber and Shingle Co., Ltd., No. 1 Well
Bayou Pigeon Field
Iberia Parish, Louisiana

Dear Mr. Parro:

We hand you herewith Form Md-10-R, Application For Permit to Change Name of Operator, on the above captioned well.

We would appreciate your granting us a permit at your earliest convenience.

Yours truly,
F. A. CALLERY, INC.

MK;em

encl


M. KIRKPATRICK

August 13, 1958

Mr. Ashton J. Mouton, Commissioner
Department of Conservation
Division of Minerals
State Capitol Building
Baton Rouge, Louisiana

Att'n: Mr. Frits Spencer, Engr.

Dear Sir:

Attached is application for change of Operator on the Jeanrette
Lbr. & Shingle Well No. 1, Bayou Pigeon Field, Iberia Parish,
Louisiana, as follows:

Change from F. A. Callery, Inc.-Pioneer-Fitshugh to
F. A. Callery, Inc.

This well bears serial number 70817.

Yours very truly,



R. H. Parro, Manager
Houma District Office

rpr

Attachment

K & H OPERATING COMPANY

December 27, 1962

Subject: Change of Operator from
F. A. Callery, Inc. to
K & H Operating Company

R. H. Parro
P. O. Box 1281
Houma, Louisiana

Dear Mr. Parro:

K & H Operating Company has acquired the working interest of F. A. Callery, Inc. in the wells listed below. All of the forms and reports required by the Department of Conservation, State of Louisiana will be filed by F. A. Callery, Inc. through the month of December, 1962. Forms for January, 1963 and following months will be filed by K & H Operating Company.

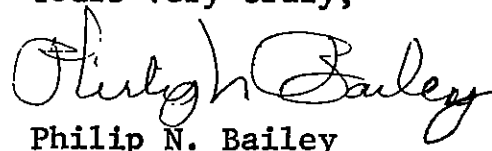
We have enclosed form MD-10-R-A, form R-4 and our check for the transfer of title from F. A. Callery, Inc. to K & H Operating Company for the following wells.

S.N. 70817 - Jeanerette Lbr. &
Shingle No. 1

S.N. 78931 - UL8 SUD; E. Bouvier
No. 1

Please feel free to call on us if there is any further information that you desire.

Yours very truly,


Philip N. Bailey

PNB:ck
Enclosure:

DEC 28 1962

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Inter Office

DATE: 1/4/63

To: DEPARTMENT OF CONSERVATION

From: HOUMA DISTRICT OFFICE

Att'n: MR. FRITZ SPENCER, ENGR.

Enclosed herewith please find application from K & H OPERATING COMPANY
AMEND OPERATOR
for permit to _____ their
SEE ATTACHED FORMS MD-10-R-A
_____ Zone _____
BAYOU PIGEON AND ROUSSEAU Field IBERIA AND LAFOURCHE Parish.

Also enclosed please find:

Check No. 16177 in the amount of \$ 50.00

Well Location Plat _____

Well Location Certification _____

Form A.D.C. _____

Electrical Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29B Pending Hearing
Docket No. _____

Remarks & Recommendations

WE RECOMMEND APPROVAL.

RW/jbk

Yours very truly,

By: [Signature]
HOUMA DISTRICT OFFICE

~~cc. Geological Survey
Baton Rouge, La.~~

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 1/27/69

held

To: **La. Geological Survey**
From: **Box G, University Station**
Att'n: **Mr. Leo Hough, Geo.**

Enclosed herewith please find application from K&H Operating Co.

_____ for permit to drill a SWD well ~~their~~

Jeanerette Lbr. & Sh. Co. #1 SN 70817 Zone: _____

Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. _____ Pending Hearing
Docket No. _____

Remarks & Recommendations:

RHP/dp. We are holding this permit pending your approval.

*15" Hole needs 1088' M³ Slurry: 800 S K used
w/4% gel gives 1144 cu ft so must have
Yours very truly,*

By: R J P
District Manager

cc: Geological Survey

LT-1

Consent to Surface

K & H OPERATING COMPANY

January 24, 1969

Mr. R. H. Parro
Department of Conservation,
State of Louisiana
P. O. Box 1281
Houma 70360

Dear Mr. Parro:

We operate the Jeanerette Lumber & Shingle Co. #1 located in the Bayou Pigeon Field, Iberia Parish.

On a production test made January 17, 1968, this well produced 72 bbl. of oil and 584 bbl. of salt water in 24 hours with a flowing tubing pressure of 138 lb.

We request your approval to dispose of the salt water in the annular space between the 10-3/4 in. surface casing and the 5-1/2 in. production casing in the above mentioned well.

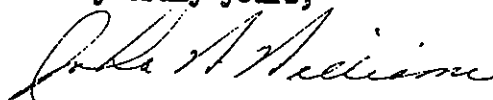
The surface casing was set at 1822 ft. and cemented with 800 sacks. The production casing was set at 8237 ft. in a 9-7/8 in. hole and cemented with 500 sacks of posmix cement. The theoretical top of the cement is 6883 ft. The producing perforations are from 8163-69 ft.

From the electrical log it is evident that no fresh water or brackish water sands are present below the surface pipe. In fact I understand that the base of such sands are several hundred feet up the hole. Several permeable salt water sands are present below the surface casing, and we anticipate no difficulty in disposing water into these sands. There are no known shallow oil or gas sands in the area. The shallowest accumulation of hydrocarbons in this wellbore is at 7700 ft., and it is doubtful if it is commercial.

Two copies of the electrical log along with two copies of a schematic diagram are enclosed for your examination.

Your early approval would be most appreciated.

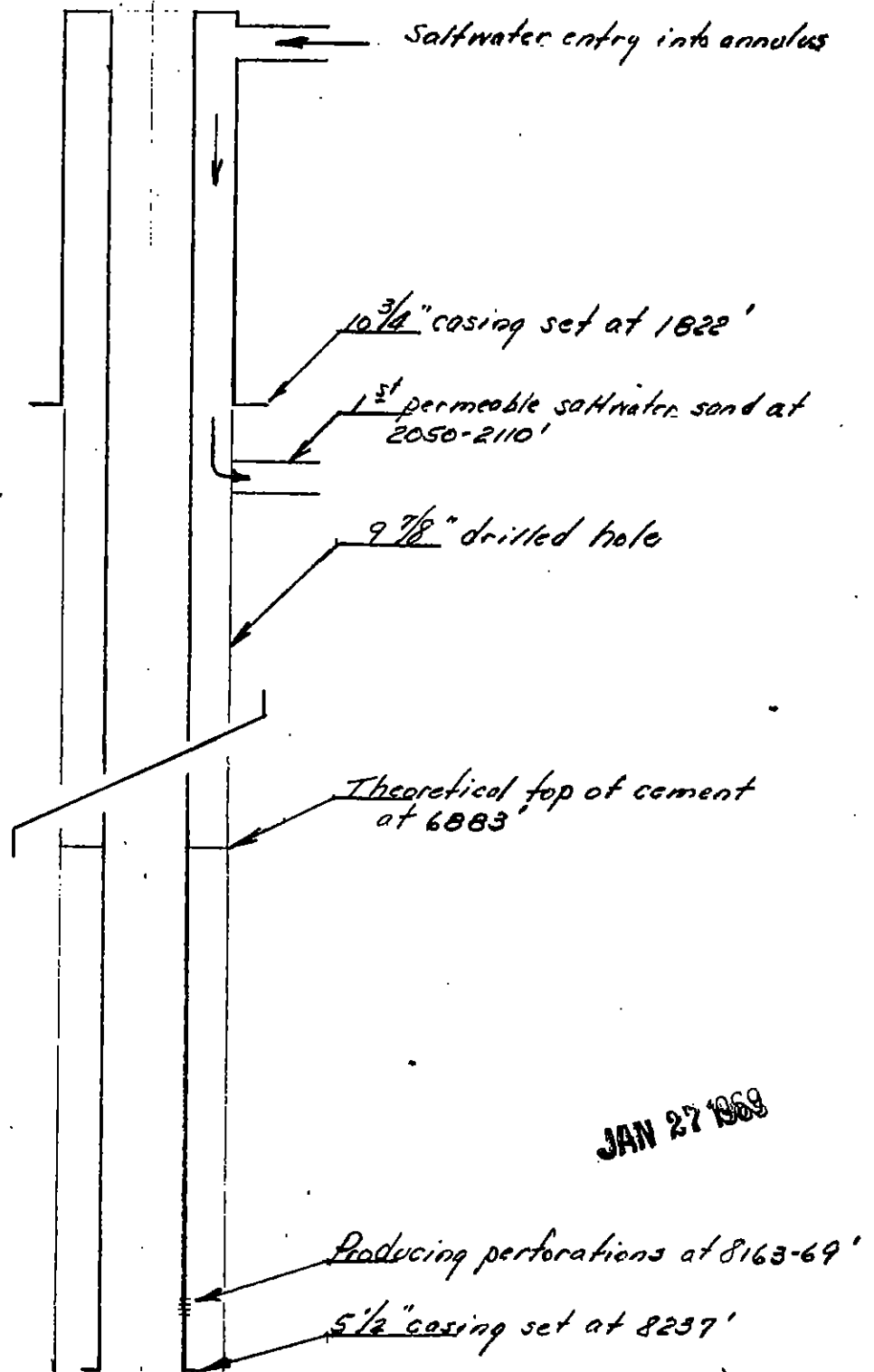
Very truly yours,



JOHN W WILLIAMS

JWW:eku
encls.

JAN 27 1969



JAN 27 1969

K&H Operating Company

SCHEMATIC DIAGRAM

Scanerette Lumber & Shingle Co. No. 1

Bayou Pigeon Field

Iberia Par., La.

Annular Disposal of Saltwater

well file

2/4/69

K & H Operating Co.
808 Bankers Mortgage Bldg.
Houston 2, Texas 77002

Attn: Mr. John W. Williams.

Dear Sir:

Louisiana Geological Survey has approved your application for annular disposal on your J.L.&S.Company No. 1 well, Bayou Pigeon Field, Iberia Parish, Louisiana.

Enclosed please find a salt water disposal well report which is to be filled out yearly on disposal wells. The first copy is to be mailed to Louisiana Geological Survey and a carbon copy to us. Should you need more forms please apply to Louisiana Geological Survey for same.

Yours very truly,

R H Parro

R. H. Parro, Manager
Houma District Office

RHP/dp.
Encl.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

January 31, 1969

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361

Re: K & H Operating Company
Annular Disposal Application
J L & S Co. #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

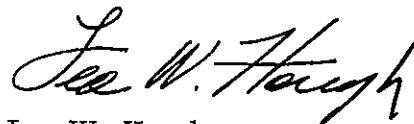
Dear Mr. Parro:

The above annular disposal application is approved for a period of one year from date of first disposal.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for making this report.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY



Leo W. Hough
State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer
K & H Operating Co.

FEB 3 1969

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 10/16/69

To: Dept. of Conservation

From: Houma District

Att'n: Mr. F. Spencer, Jr.

Enclosed herewith please find application from Kewanee Oil Co.

for permit to amend their

UL 8 SU D E, Bouviere #1 form. same SN 78931
Jeanerette #1 form. Jeanerette Lbr. & Sh. #1 SN 70817

Zone: _____

Bayou Pigeon

Field, Iberia

Parish .

Also enclosed please find:

Check No. 276 in the amount of \$ 50.00

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. _____ Pending Hearing
Docket No. _____

Remarks & Recommendations:

MRN/dp. Formerly operated by K & H Oper. Co.

Approval recommended.

Yours very truly,

By: _____

R. H. Parro
District Manager

cc: Geological Survey

LT-1

File

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 4/3/70

To: Louisiana Geological Survey

From: Houma District

Att'n: Mr. Leo Hough

Enclosed herewith please find application from Keweenaw Oil Company

_____ for permit to Extension of their _____

Annular disposal, Jeanerette No. (70817) Zone: _____

Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. _____ Pending Hearing
Docket No. _____

Remarks & Recommendations:

RHP/lid Approval recommended.

Yours very truly,

By: R. H. Perry
District Manager

cc: Geological Survey

LT-1

KEWANEE OIL COMPANY

P. O. Box 52131

OIL CENTER STATION

LAFAYETTE, LOUISIANA 70501

March 26, 1970

Mr. R. H. Parro
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana 70360

Re: Kewanee Oil Company
Jeanerette No. 1 (70817)
Section 13, T12S, R10E
Bayou Pigeon Field
Annular Disposal

Dear Mr. Parro:

Kewanee Oil Company assumed operations of the above well from K & H Operating Company on October 1, 1969.

K & H Operating had approval for annular disposal from the Louisiana Geological Survey. This approval was granted, by letter dated January 31, 1969, for a period of one year from date of first disposal. The well records furnished us by K & H do not indicate the date of first disposal and, therefore, we do not know the expiration date of the permit.

Kewanee Oil Company operates only the one well in the field which flows 65 barrels oil and 625 barrels water per day with 130 psi flowing tubing pressure. With the well almost dead due to the high water cut we do not shut-in the well, as this would kill the well and in all probability the well would never be returned to the present producing rate. Therefore, oil would be lost which could never be recovered and this would create an economic hardship.

Since the life of the well is questionable a permanent disposal system cannot be economically justified. We, therefore, respectfully request an extension for annual disposal.

MAR 30 1970

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

April 6, 1970

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361



Re: Kewanee Oil Company
(Formerly K & H Oper. Co.)
Application for Extension of
Annular Disposal Well
J L & S Co. #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

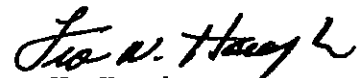
Dear Mr. Parro:

Approval is granted for a one year extension for the above referenced application.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for this purpose.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY



Leo W. Hough
State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer
Kewanee Oil Company

APR 8 1970

State of Louisiana



Handwritten signature/initials

R. T. SUTTON
COMMISSIONER

DEPARTMENT OF CONSERVATION

1206 TUNNEL BLVD.
HOUMA, LOUISIANA 70360

Oct. 19, 1972

La. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attn': Mr. Leo Hough, Geo.

RE: Extension of
Annular Disposal

Dear Sir:

Attached is a letter from Kewanee Oil Co. asking that an extension be granted on their Jeanerette # 1, Bayou Pigeon field, Iberia Parish, La., S. N. 70817.

We are withholding permission pending your approval.

Yours truly,

H. Hoffman, Jr.
H. Hoffman, Jr., Mgr.
Houma District

AEB:ah
Encl.

KEWANEE OIL COMPANY

P. O. Box ~~51066~~ 52131

OIL CENTER STATION

LAFAYETTE, LOUISIANA 70501

October 9, 1972

Hold

State of Louisiana
Department of Conservation
P. O. Box 391
Houma, Louisiana 70360

Re: Annulus Salt Water Disposal
Jeanerette No. 1 (70817)
Bayou Pigeon Field
Iberia Prsh., Louisiana

Gentlemen:

Kewanee Oil Company requests a one-year extension of the Annulus Salt Water Disposal Permit for the referenced well.

The Jeanerette No. 1 produces 45 barrels oil and 600 barrels water per day with 90 psi tubing pressure. This is the only Kewanee operated well in the field.

The life of the well is questionable and the revenue does not justify the drilling of a salt water disposal well.

Very truly yours,

M. S. Bearden

M. S. Bearden
Area Supervisor

MSB:pjv

cc: Production Department
Tulsa, Oklahoma

SEP 9 1972

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

October 25, 1972

Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana 70360

RE: Kewanee Oil Company
Request for a one (1) year
Extension for Annular Disposal
Well Jeanerette #1 (70817)
Section 13-12S-10E
Bayou Pigeon Field

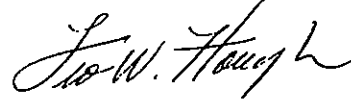
Dear Mr. Hoffman:

Approval is granted for the above request for a one (1) year extension for Annular Disposal Well Jeanerette #1.

Reference is made to paragraph 10 of the Amendment to Statewide Order #29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R-1 are attached for this purpose.

Very truly yours,

LOUISIANA GEOLOGICAL SURVEY



Leo W. Hough
State Geologist

LWH:db

Enc.

cc: Mr. Fritz Spencer
Kewanee Oil Company

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recom. _____ Retest Regauge _____

Parish IBERIA Field BAYOU PIGEON

Company KEWANEE OIL CO. Serial No. 70817

Well Name & No. JEANERETTE No. 1

Location: Sec. 13 Twp. 12d Rge. 10E Flowing Pump _____

Prod. Horizon _____ Perf. Int. 8152 to 8156

Casing Setting: Size ~~2 1/2~~ 5 1/2 @ 8237

Tubing Setting: Size 2 3/8 @ 7841 T.D. 8158

Date Completed 10/24/73 Date Gauged. 10/30/73

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 460 C. P. 0 Choke Size 8 /64th

Closing TK Gge. 3 ft. 1 in. @ ^{9:00}~~11:30~~ 4 Time

Opening TK Gge. 0 ft. 9 in. @ 11:30 A Time

Diff. 2 ft. 4 in. 2 1/2 Hours (Time)

Tank No. 91414 Tank Coef. 2.77 BBL/in.

Bbls. per 2 1/2 Hrs. 77.56 Est. Bbls. per Day 86.64

Daily Gas Vol. 128 ~~128~~ M.C.F. G/O Ratio 149 ~~149~~

B.S.&W. 1/10 41 % Corrected Gravity 43 Deg. A.P.I.

Witnessed MS Beaudry Title Area Supervisor

Gauged by Yolton Lehard Title Oil Inspector
Department of Conservation

District Office HOUMA

Remarks: REQUEST EFFECTIVE DATE
OF ALLOWABLE 10/25/73.

Yolton Lehard

3204

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recom. _____ Retest Regauge _____

Parish IBERIA Field BAYOU PIGEON

Company KEWANEE OIL CO. Serial No. 70817

Well Name & No. JEANELETTE #1

Location: Sec. 13 Twp. 12S Rge. 10E Flowing _____ Pump

Prod. Horizon _____ Perf. Int. 8152 to 8156

Casing Setting: Size 5 1/2 @ 8237

Tubing Setting: Size 2 3/8 @ 7841 T.D. 8158

Date Completed 10/24/73 Date Gauged 10/16/74

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. _____ C. P. 0 Choke Size _____ /64th

Closing TK Gge. 10 ft. 1 1/4 in. @ 8:30A Time

Opening TK Gge. 7 ft. 6 in. @ 8:30A Time

Diff. 2 ft. 7 1/4 in. 24 Hours (Time)

Tank No. 91413 Tank Coef. 2.75 BBL/IN

Bbls. per 24 Hrs. _____ Est. Bbls. per Day 86

Daily Gas Vol. NIL M.C.F. G/O Ratio TO MEAS.

B.S.&W. 37 % Corrected Gravity 43 Deg. A.P.I.

Witnessed M. H. Allen Title AREA SUPERVISOR

Gauged by _____ Title _____
Department of Conservation

District Office Houma

Remarks: PRODUCE 51 BW - 24 HRS.
REQUEST EFFECTIVE DATE OF
ALLOWABLE 10/5/76

WELL HAS BEEN SHUT IN SINCE
JAN 1974 AWAITING PUMPING UNIT

File

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Houma

DISTRICT

Re: Well Serial No.: 70817

Completed Flowing Operator: Kewanee Oil Company
 Recompleted Gas-Lifting Well Name: Jeanerette
 Oil Pumping Well No.: 1, Sec. 13, Twp. 12S, Rge. 10E
 Gas Shut-In Field: Bayou Pigeon
 Parish: Iberia

Date Completed or Recompleted 10/24 at 4:00 (~~XXXX~~) (p. m.)

COMPLETION DATA

Initial Production 87 BOPD Gas Volume 12.8 MCF/Day
 Tubing Pressure 460 psig Casing Pressure 0 psig
 Choke Size 8/64 Positive Adjustable B.S. & W. 1/10 %
 Gas/Oil Ratio 149 CF/Bbl. Gravity 43 at 60° A. P. I.
 Producing Depth: From 8152 Ft. to 8156 Ft. T. D. 8158 Ft.
 Name of Producing Sand: 8150 ft. Sand

*New Pool *Old Pool List Reason(s) for Pool Classification Perforated higher same zone

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes No
 29-E Unit Attached - Yes No

Kewanee Oil Company
COMPANY

DATE: 11/5/73

[Signature]
COMPANY REPRESENTATIVE

Area Supervisor
TITLE

From - Comp.

NOV 5 1973

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

COMPANY (Signed) COMPANY REPRESENTATIVE

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Jeanerette No. 1

13 12S 10E

Well Name & No.

Bayou Pigeon

Field

Iberia T R

Permit Serial No.

70817

Parish

Work Permit No.

40 2046-73

Description of Work

Change zone of selective completion. Set

bridge plug 8158 and perforate 8152-8156.

Sand & Reservoir To Be Tested

8150 ft. Sand

8158

TD

Operator

Kewanee Oil Company

Address

P. O. Box 2239

City, State & Zip

Tulsa, Oklahoma 74101

Permit Requested By

J. W. M. Borden

Date

10/31/73

Permit Authorized By

W. L. Stewart

District

Houma

Date

11/2/73

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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- | | |
|-------------------------|---|
| 1. Abandon (Plug & Abd) | 7. Pull Casing |
| 2. Deepen | 8. Change Zone of Selective Completion |
| 3. Perforate | 9. Drill Salt Water Disposal Well |
| 4. Squeeze | 10. Convert to Salt Water Disposal Well |
| 5. Plugback | 11. Drill Product Storage Well |
| 6. Sidetrack | |

NOV 2 1973

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

CONTRACT DEPTH _____

DATE ISSUED

NEW WELL _____

DRLG. CONTRACTOR _____

WORK OVER 11/2/73

~~COMPLETED~~
~~EXPIRED~~

PARISH _____

~~Iberia (Iberia & Montmorency)~~

RENEWED _____

FIELD _____

~~Bayou Pigeon, COB~~

FINAL EXP. _____

SERIAL No. 270817

W 8 28 SEC. 13

(M)

12S

R. 10E

LOCATION OF WELL _____

ET

YTW

9039

D

GI

COMPANY Keweenaw Oil Co.

LEASE Jeanerette

WELL No. 1

DATE SPUDDED IN _____

, 19 _____

CASING SET:

Conductor _____

Intermediate _____

Surface _____

Oil String _____

WORK PERMITS ISSUED ON THIS WELL

Date	Permit	Date	Permit	Date	Permit
<u>11/2/73</u>	<u>WO 2046-73</u>				

Date	Condition of Well	Total Depth
<u>11/9/73</u>	<u>WO Change zone of selective comp. Set bridge plg 8158 and perf 8152-56</u>	<u>8158</u>

~~COMPLETED 10/1/73~~

~~FORMATION & RESERVOIR~~

~~NO. _____~~

~~CH. NO. _____~~

~~PERF. QTY. _____~~

~~IF _____~~

~~PERF. _____~~

over

13MCF

Date	Condition of Well	To Depth
	<p>Le COMPLETED <u>10/20/73</u> OIL</p> <p><u>8150' sea</u></p> <p>FORMATION & RESERVOIR</p> <p>F <u>87</u> ROD, <u>8164</u> CHOKE</p> <p>(PM) <u>149</u> BS & W <u>110</u> %</p> <p>GOR <u>43.0</u> TP <u>460</u></p> <p>GVT <u>0</u> FE <u>8152.56</u></p> <p>CP <u>0</u></p> <p>TD <u>8158</u></p>	<p>8158</p>
	<p>(1012)</p>	
	<p>COMPLETED</p> <p>FORMATION & RESERVOIR</p> <p>CHOKE</p> <p>ROD</p> <p>GOR</p> <p>TP</p> <p>FE</p> <p>TD</p>	

KEWANEE OIL COMPANY

P. O. BOX 2289

TULSA, OKLAHOMA 74101

P. O. BOX 52131, OCS

LAFAYETTE, LOUISIANA 70501

FEBRUARY 6, 1975

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
P. O. BOX 4097
HOUMA, LOUISIANA 70360

RE: JEANERETTE NO. 1
SERIAL NUMBER # 70817
ANNULAR DISPOSAL RENEWAL
BAYOU PIGEON FIELD
IBERIA PARISH, LOUISIANA

GENTLEMEN:

KEWANEE OIL COMPANY REQUESTS RENEWAL OF PERMIT FOR ANNULAR DISPOSAL INTO THE REFERENCED WELL.

ANNULAR DISPOSAL AUTHORITY FOR THIS WELL WAS PREVIOUSLY GRANTED IN 1973. EXTENSION FOR ANNULAR DISPOSAL FOR THE YEAR 1974, WAS NOT REQUESTED AS THE WELL WAS RECOMPLETED HIGHER IN THE SAME ZONE AS A WATER-FREE PRODUCER. THE WELL DIED AND IN OCTOBER 1974, THE WELL WAS PLACED ON ROD PUMP AND HAS RECENTLY COMMENCED TO PRODUCE SALT WATER.

ON 24 HOUR PRODUCTION TEST JANUARY 15, 1975, THE WELL PUMPED 55 BARRELS OIL AND 39 BARRELS WATER PER DAY.

KEWANEE OPERATES ONLY THE ONE WELL IN THE BAYOU PIGEON FIELD, WHICH IS A ROD PUMP OPERATION. THE OPERATION OF A ROD PUMP WELL ON A WATER LOCATION HAS PROVED TO BE VERY EXPENSIVE. DEVELOPMENT OF A PERMANENT DISPOSAL SYSTEM IS NOT ECONOMICALLY FEASIBLE AS THE PRODUCTION INCOME GENERATES ONLY MARGINAL PROFITS. ALSO, THE LIFE OF THE WELL IS VERY QUESTIONABLE.

WE ARE REQUESTING A WAIVER OF A SURVEY FOR PROOF OF INJECTION BELOW THE SURFACE CASING AS THIS WOULD BE VERY COSTLY. THIS BEING A ROD PUMPING WELL, IT WOULD BE NECESSARY TO BARGE IN A RIG TO PULL THE RODS PRIOR TO CONDUCTING A SURVEY.

State of Louisiana



R. T. SUTTON
COMMISSIONER

DEPARTMENT OF CONSERVATION
P. O. BOX 44275 - CAPITOL STATION
BATON ROUGE, LA 70804

February 17, 1975

Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Blvd.
Houma, LA 70360

Re: Kewanee Oil Company
Jeanerette L & S No. 1
Serial No. 70817
Annular Disposal Extension
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the 10 3/4-5 1/2 inch annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P. O. Box 44006-Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1976.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

By Robert D. Bates

Robert D. Bates

Chief Conservation Geologist

RB:DMc:bf

cc: Mr. Jackie DeVall
Kewanee Oil Company

State of Louisiana



R. T. SUTTON
COMMISSIONER

DEPARTMENT OF CONSERVATION
P. O. BOX 44275 - CAPITOL STATION
BATON ROUGE, LA 70804

January 16, 1976

Mr. H. Hoffman, Jr.
District Manager
Department of Conservation
1206 Tunnel Blvd.
Houma, LA 70360

Re: Kewanee Oil Company
Jeanerette No. 1
Serial No. 70817
Annular Disposal Extension
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P.O. Box 44006- Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1977.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

By Robert D. Bates
Robert D. Bates
Chief Conservation Geologist

RB:DMc:bf

cc: Kewanee Oil Company
Mr. Jackie DeVall

State of Louisiana



R. T. SUTTON
COMMISSIONER

DEPARTMENT OF CONSERVATION

P.O. BOX 391

HOUMA, LOUISIANA 70360

January 13, 1976

Hold

La. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attention: Mr. Robert Bates

Dear Sir:

Enclosed is a letter from Kewanee Oil Co. requesting that the permit for Annular Disposal of Salt water be extended through the year 1976 at the Jeanerette No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, S.N. 70817.

We are withholding permission pending your approval.

Yours truly,

Hoffman, Jr. BB

H. Hoffman, Jr., Mgr.
Houma District

BB:ah
Encl.

P. O. Box 52131, OCS
Lafayette, Louisiana 70501

January 9, 1976

State of Louisiana
Department of Conservation
P. O. Box 4097
Mouma, Louisiana 70360

Re: Jeanerette No. 1
Serial Number 70817
Extension of Annular SWD
Bayou Pigeon Field
Iberia Parish, Louisiana

Gentlemen:

Kewanee Oil Company requests that the permit for Annular Disposal of Salt Water be extended through the year 1976 at the Jeanerette No. 1. Production from this well is currently 29 barrels oil and 44 barrels salt water per day.

Kewanee operates only the one well in the Bayou Pigeon Field, which is a rod pump operation. The operation of this pump has proven very expensive. Development of a permanent disposal system is not economically feasible as the production income generates only marginal profits and the life of the well is very questionable.

Very truly yours,

I. S. Marlin

I. S. Marlin
Area Supervisor

ISM/im

cc: Production Department

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette # 1 Sec. 13 T. 12S R. 10E
Field Bayou Pigeon Parish Iberia
Permit Serial No. 70817 Work Permit No. 146 250-76

Description of Work ~~Change zone of selective completion.~~ Set bridge
plug at 8135 and perforate 8068 to 8072.

Sand & Reservoir To Be Tested 8070 ft. sand TD 8135

Operator Keweenaw Oil Company
Address P. O. Box 2239
City, State & Zip Tulsa, Oklahoma 74101

Permit Requested By K. C. Burke Date 2-19-76

Permit Authorized By Marky McGuire District 109 Date 2-23-76

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

FEB 23 1976

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. **Jeanerette #1** Sec. **13** T **12S** R **10E**
 Field **Bayou Pigeon** Parish **Iberia**
 Permit Serial No. **70817** Work Permit No. **286-76**
 Description of Work **Change Zone of Re-completion. Set Cement Plug in Casin**
at 7968 and perforate 7934-36, 7939-41 & 7943-47

Sand & Reservoir To Be Tested **7940 ft. sand** TD **8135**

Operator **Keweenaw Oil Company**
 Address **P. O. Box 2239**
 City, State & Zip **Tulsa, Oklahoma 74101**

Permit Requested By **Sam L. Mackin** Date **2-26-76**

Permit Authorized By **Mike Roguin** District **Houma** Date **2-27-76**

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

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4. Squeeze
5. Plugback
6. Sidetrack

7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

FEB 27 1976

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CONTRACT DEPTH _____
 DRLG. CONTRACTOR _____
 PARISH Iberia
 FIELD Bayou Pigeon
 SERIAL No. 70817 SEC. 13 TWP. 12S R. 10E
 LOCATION OF WELL _____

DATE ISSUED _____
 NEW WELL _____
 WORK OVER 2/23/76
 EXPIRED _____
 RENEWED _____
 FINAL EXP. _____

COMPANY Kewanee Oil Co.
 LEASE Jeanerette WELL No. 1
 DATE SPUDDED IN _____ 19____
 CASING SET:
 Conductor _____ Intermediate _____
 Surface _____ Oil String _____

WORK PERMITS ISSUED ON THIS WELL

Date	Permit	Date	Permit	Date	Permit
2/23/76	WO 250-76				

Date	Condition of Well	Total Depth
2/27/76	WO Set bridge plug at 8135 and perf	8068-72 8135
2-5	(WO) Set Plug @ 7968	8135
	Perf 7934-47	8135
3-12	(WO) Test	8135
3-11	(WO) WO	8135
3-26	(WO) WO	8135
4-2	(WO) WO	8135
AW-1	(WO) WO	8135

Date	Condition of Well	Total depth
4-16	(W) Loss	
4-22	(W) W/O	
4-20	(W) W/O	
5-7	(W) W/O	
5-14	(W) W/O	
5-21	(W) W/O	
5-28	(W) W/O	
6-4	(W) W/O	
6-11	(W) W/O	
7-18	(W) W/O	
7-25	(W) W/O	
7-2	(W) Leave off pile	

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette #1 Sec. 13 T 12S R 10E

Field Bayou Pigeon Parish Iberia

Permit Serial No. 70817 Work Permit No. 214-78

Description of Work Plug and Abandon w/ plugs at 7965' to 7715'-
plug No. 1, 1722' to 1922'- Plug No. 2, 50' to 4' below
mud line. Cut 10 3/4 off below mud line.

Sand & Reservoir To Be Tested Plug and Abandon TD 7968

Operator Keweenaw Oil Company
Address P.O. Box 52131
City, State & Zip Lafayette, Louisiana 70505

Permit Requested By R. L. Cade Date 2-8-78

Permit Authorized By Mark Rogan District Houma Date 2-10-78

INSTRUCTIONS

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9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

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STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. 214-78

WELL SERIAL NO. 70817
DATE WORK FINISHED (MM-DD-YY) 2-21-78

HOUMA DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Bayou Pigeon Parish Iberia Sec. 13 Twp. 12S Rge. 10E

Operator Kewanee Oil Co. CODE
3224 Well Name Jeanerette Well No. 1

Total Depth 8150' Condition of Well Depleted

Bridge Plug set @ 8115' to isolate 8163-8169' on February 21, 1976.

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
- 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
3Ø1	10-3/4	15'	7965'	7715'	30	Displacement
3Ø2	5-1/2	1753'	1922'	1722'	75	Displacement
3Ø3			65'	15'	25	Displacement
3Ø4						

Mud Record: Weight 9.0 Viscosity 30

Remarks: Nipple up B.O.P.'s; tested Plug No. 2 to 750 psi; tested O.K.

This work was done according to the Rules and Regulations of the Office of Conservation.

W. L. Estis Well Service
New Iberia, Louisiana

KEWANEE OIL COMPANY

WITNESS

OPERATOR

(Signed) R. L. Cade
REPRESENTATIVE