



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD

Bayou Pigeon (0992)

SERIAL NO

162783

PRODUCING INTERVAL

Plugged & Abandoned

RESERVOIR (COMPANY SAND IDENTIFICATION)

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
 RECOMPLETION
 P & A

- 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT

- OIL
 GAS
 OTHER

IF RECOMPLETION

- SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y

OPERATOR

Continental Oil Co.

CODE

1320

ADDRESS

P.O. Box 51266, Lafayette LA 70505

WELL NAME

E. H. Peterman Estate

WELL NO

1

PARISH

Iberia (023)

SEC

24

TWP

12S

RGE

10E

DATE PERMIT ISSUED

2/12/79

DATE SPUDDED M D Y

2/16/79

DATE READY TO PRODUCE*

P&A

TOTAL DEPTH

13,167'

PBTD

P&A

GROUND ELEVATION

1'

CASING HEAD FLANGE ELEVATION

7'

DISTANCE FROM RKB TO CHF

26.65'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

P&A

NOTE:

IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

(ISF-Sonic)

DATE FILED

4/3/79

CASING, LINER AND TUBING RECORD

HOLE NO	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16	16"	65	0	126'	Driven	-151	BPF		C. Dewalt
102	10 3/4	14 3/4	40.5	0	2505'	1500	1000	1/2	2/21/79	G. Edwards
103										
104										
105										

TUBING SIZE

DEPTH OF TUBING

DEPTH OF PACKER(S)

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKER SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	/64"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig		BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
°API @ 60° F	psig			

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
16"	22'	53'	160'	50	pump	3/23/79	Cole
10 3/4"	22'	2400'	2616'	125	pump	3/22/79	Cole

CERTIFICATE: I, the undersigned, state That I am employed by Continental Oil Co and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: A.C. Mobley

Title: Acting Adm. Supvr.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in

00C Houma (3)
E. H. Peterman
FORM VH 1 (1 78) File

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

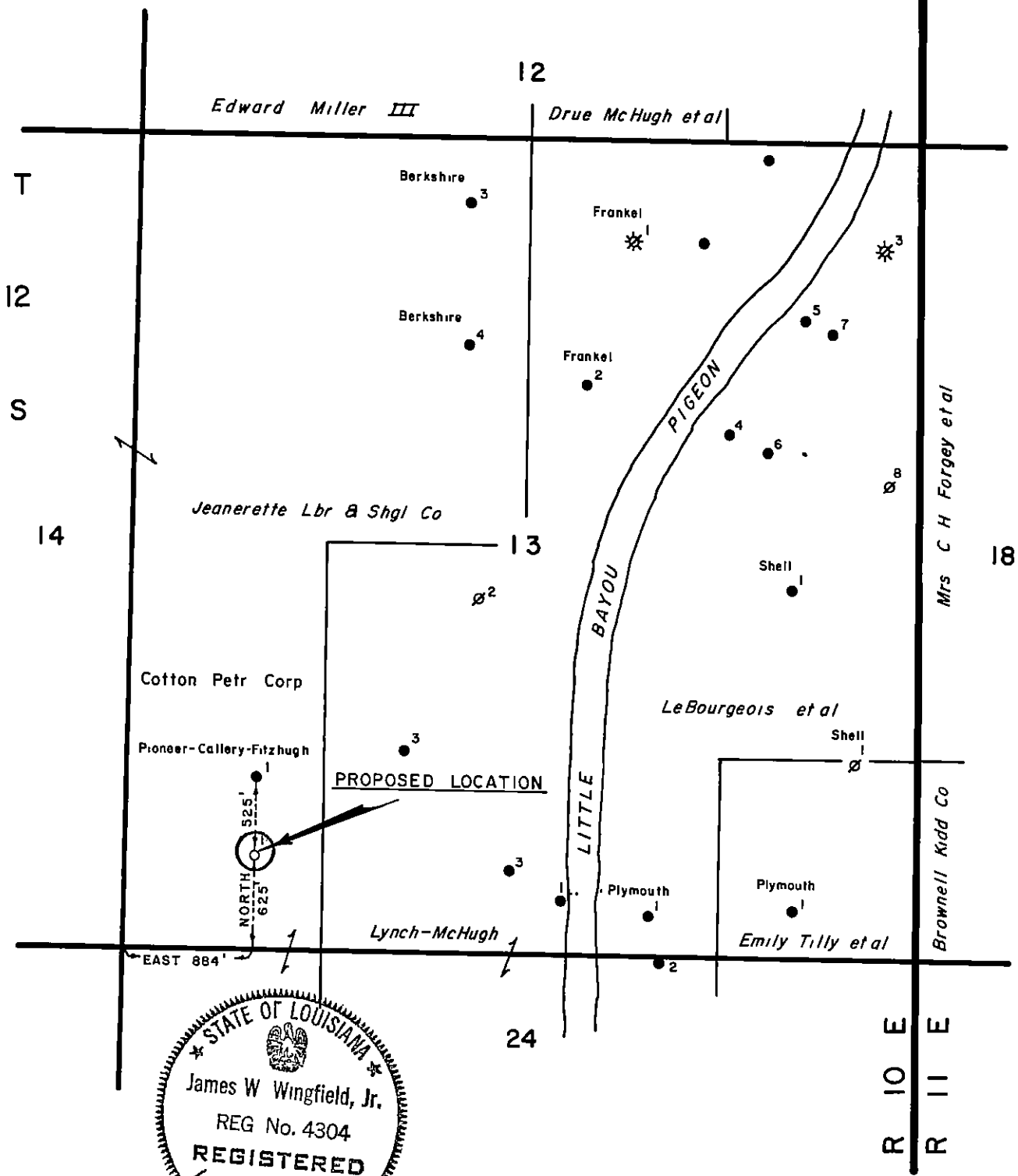
WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
353-79	3/23/79	Howco & Wheless Rig	<p>PLUG & ABANDON: Set cement retainer at 2450', pump 100 sx cmt below & 25 sx on top of retainer. Set 50 sx cmt plug 53-160'. Cut casing 10' below mud line. Well P&A 3/23/79. FINAL REPORT.</p>

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH
<p>NON</p>	<p>APR 5 4 8 : 08</p>	<p>C.</p>	

AND TIME

187214



I, J W Wingfield, Jr, hereby certify that the loc of Cotton Petr Corp *Jeanerette Lbr & Shgl Co No. 1* is as follows EAST 884' and NORTH 625' from the Southwest corner of Sec. 13, T12 S-R 10 E, Iberia Parish, Louisiana. Note No commercial or residential structure within 500' of Proposed Location

James W. Wingfield, Jr.
 REGISTERED LAND SURVEYOR NO 4304
 STATE OF LOUISIANA

JOHN E CHANCE & ASSOCIATES, INC.

LOUISIANA DEPT. OF CONSERVATION

COTTON PETROLEUM CORPORATION

PERMIT PLAT

IBERIA PARISH, LOUISIANA

SCALE · 1" = 1000'

AUG 9, 1983



State of Louisiana

PATRICK H MARTIN
COMMISSIONER

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

P O. BOX 44275
BATON ROUGE, LA. 70804-4275

29-B
29-E



State of Louisiana

PATRICK H. MARTIN
COMMISSIONER

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

P O BOX 44275
BATON ROUGE, LA 70804-4275

August 9, 1983

Mr. E. D. Davis, Jr.
Cotton Petroleum Corporation
Post Office Box 52327
Lafayette, LA 70505

Dear Sir:

We have received your letter dated August 8, 1983, by which you seek to withdraw your application for Permit to Drill for Minerals, which has subsequently resulted in the issuance of your Permit to Drill - Serial No. 186695 - for your proposed Jeanerette Lumber and Shingle Co. No. 1 in the Bayou Pigeon Field, Iberia Parish, Louisiana.

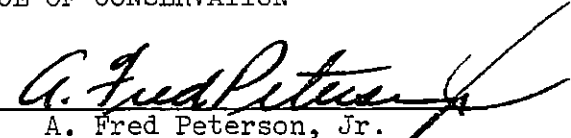
Though we have no routine procedure established for such action, we do hereby recognize said Permit to Drill as being withdrawn and cancelled for the reasons outlined in your letter of August 8, 1983. Further, it is our understanding that no work has been done.

By copy of this letter we are advising Mr. Henry Hoffman, Houma District Manager, of our action in this matter and your letter of August 8, 1983 will become a part of the permanent file for Serial No. 186695.

Yours very truly,

PATRICK H. MARTIN, COMMISSIONER
OFFICE OF CONSERVATION

BY:


A. Fred Peterson, Jr.
Assistant Chief Engineer

AFPjr:kcm

cc: Permit Section-w/encl ✓
Well Files Section-w/encl
Houma District-w/encl

Cotton Petroleum Corporation
A United Energy Resources, Inc. Company

P O Box 52327/900 E. University/Suite 105/Lafayette, LA 70505/(318) 237-2515



August 8, 1983

Office of Conservation
Department of Natural Resources
P. O. Box 44275, Capital Station
Baton Rouge, LA 70804

Re: Jeanerette Lumber & Shingle Co. No. 1
Serial No. 186695

Gentlemen:

On July 11, 1983, the Office of Conservation issued a permit to drill to Cotton Petroleum Corporation in association with proposed activities in the Cotton Petroleum Corporation, Jeanerette Lumber & Shingle Co. No. 1 well in Section 13, Township 12 South, Range 10 East, Iberia Parish, Louisiana. It has been determined that the present location is incapable of providing accessibility for service barges and other vessels to service the drilling barge. Consequently, Cotton Petroleum Corporation is unable to drill at the approved location as shown on the above referenced permit to drill.

For the foregoing reasons, Cotton Petroleum Corporation requests that they be allowed to withdraw their application for the referenced permit to drill and that the same be cancelled.

Your assistance in this matter will be greatly appreciated.

Sincerely,

COTTON PETROLEUM CORPORATION

Jim C. Ledlow Jr. for E. D. Davis, Jr.

E. D. Davis, Jr.
Division Production Manager

EDD/c



PATRICK H MARTIN
COMMISSIONER

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

P O. BOX 44275
BATON ROUGE, LA 70804-4275

August 25, 1983

RE: Iberia Parish
Bayou Pigeon Field
Jeanerette Lbr & Shgl Co #1
Ser#187214

Cotton Petroleum Corporation
P.O. Box 52327
Lafayette, LA 70505

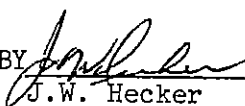
Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with the Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, this well cannot be completed in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.-

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER
OFFICE OF CONSERVATION

BY 
J.W. Hecker
Chief Engineer

cc: Mr. Henry Hoffman, Jr.
Houma Dist. Mgr.

JWH/TPH/lb

29B & 29E

PERMIT TO DRILL FOR MINERALS

PERMIT \$100.00

Multiple Zone Processing

STATE OF LOUISIANA
DEPT OF CONSERVATION

Att

Send To Houma/25 Date August 12, 1983

Serial No Ser #187214 API # API#1704520803

Parish Iberia 023 Field Bayou Pigeon 0992

Operator Cotton Petroleum Corporation 1358

Address P.O. Box 52327

City & State Lafayette, La. 70505

Well Name Jeanerette Lumber & Shingle Co No.1

Location Sec.13, T12S, R10E
E 884' and N 625' fr SW/cor of Sec.13.

PTD 8500

Zone or Reservoir of Proposed Completion P Sand Test

Applicable Department of Conservation Order 29B, 29E

Patrick H. Martin

J. Head

COMMISSIONER

ISSUING AUTHORITY

173160

BIC



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD	Bayou Pigeon
SERIAL NO	187214
PRODUCING INTERVAL	8147'-8150'
RESERVOIR (COMPANY SAND IDENTIFICATION)	"P" Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	IF RECOMPLETION	DATE COMP, RECOMP, OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	9-5-83
<input type="checkbox"/> RECOMPLETION	<input checked="" type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
<input type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR	CODE	ADDRESS
COTTON PETROLEUM CORPORATION	1358	P. O. Box 52327, Lafayette, LA 70505

WELL NAME	WELL NO
Jeanerette Lumber & Shingle Co.	1

PARISH	SEC	TWP	RGE	DATE PERMIT ISSUED
Iberia	13	12S	10E	8-12-83

DATE SPUNDED M D Y	DATE READY TO PRODUCE*	TOTAL DEPTH	PBTD
8-22-83		8506'	8160'

GROUND ELEVATION	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF
0	1'	21'

DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIFLE COMPLETION?	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
	single	

WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	DATE FILED
no	no	n/a	n/a

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)	DATE FILED
DIL-SFL-Sonic, GR-CBL (will forward final when available)	9-9-83

CASING, LINER AND TUBING RECORD

NO	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"	Driven		0	113					
102	10-3/4"	14-3/4"	40.5	0	1623	850	2000	1/2	8-24-83	L. Collins
103	5-1/2"	9-7/8"	17/15.5	0	8506	1112	1000	1/2	8-31-83	J.W. Williams
104										
105										

TUBING SIZE	DEPTH OF TUBING	DEPTH OF PACKER(S)
2-7/8"	8038'	8038'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
151.20 BOPD	19.58 MCF/DAY	129 CF/BBL	7 /64"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
1050 psig	1075 psig	0	0 BPD	.2 %
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
44.6 °API @ 60° F	3735 psig	J. W. Williams	9-5-83	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state That I am employed by COTTON PETROLEUM and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Jim C. Ledlow, Jr. Title Sr. Engineer

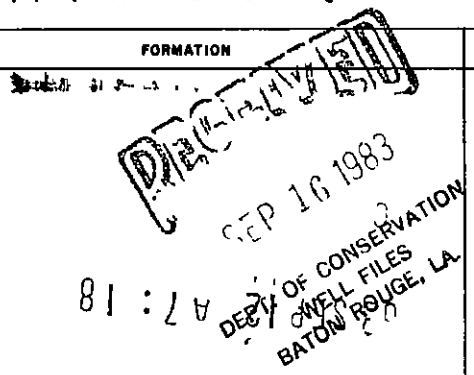
* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	9/3-5/83	Southern W/L Dowell	Perf for squeeze 8165'-66' w/4 SPF w/3-1/2" csg gun. Set retainer @ 8160'. Sqz w/150 sxs Class H cmt. Perf for production 8147'-8150' & test for production.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH
		<p align="center">  81:20 </p>	

BA

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O C USE ONLY		

DISTRICT Houma

CODE NUMBERS	DATE <u>9-9-83</u>	<input type="checkbox"/> 1 - ON-SHORE
<u>023</u>	PARISH <u>Iberia</u>	<input type="checkbox"/> 3 OFF-SHORE
<u>0992</u>	FIELD <u>Bayou Pigeon</u>	SEC <u>13</u> T <u>12S</u> R <u>10E</u>
<u>1358</u>	OPERATOR <u>COTTON PETROLEUM CORPORATION</u>	OC ORDER NO _____
<u>187214</u>	WELL NAME <u>Jeanerette Lumber & Shingle Co.</u> NO <u>1</u>	SERIAL NO <u>187214</u>
	RESERVOIR <u>P Sand</u>	COMPLETION DATE <u>9-5-83</u> TIME <u>6:00</u> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM

IMPORTANT IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS awaiting decision on either unitization or lease well

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input type="checkbox"/> 2 RE-COMP	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

<u>151.20</u> BOPD INITIAL PROD	<u>19.58</u> MCF/DAY GAS VOLUME	<u>1050</u> PSIG FLOWING TUBING PRESSURE	<u>1075</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>7</u> / <u>64</u> " <input type="checkbox"/> 1 POSITIVE <input type="checkbox"/> 2 ADJUST	<u>0</u> BPD WATER PROD	<u>.2</u> % BS & W	<u>129</u> CF/BBL GOR	<u>44.6</u> API AT 60°F GRAVITY

PERFORATIONS 8147' - 8150' PBTB 8160'
TOTAL DEPTH 8506'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 100 BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

(See Attached Letter)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Jim C. Ledlow, Jr.
SIGNATURE
COTTON PETROLEUM CORPORATION
OPERATOR
Sr. Engineer
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T D A T A</u>			<u>Amount of Oil Produced</u>
<u>Date of Test</u>	<u>Time of Test</u>		
9-4-83	7:30 P. M. to _____ M.		_____ Barrels
9-5-83	_____ M. to 12:01 P.M.		84.75 Barrels
_____	_____ M. to _____ M.		_____ Barrels
_____	_____ M. to _____ M.		_____ Barrels
_____	_____ M. to _____ M.		_____ Barrels
TOTAL _____			84.75 BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

COTTON PETROLEUM CORPORATION

OPERATOR

Jim C Ledlow, Jr

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

NO. 10 DIST. 10 10

8:50 AM

TIME AND TIME

STATE OF LOUISIANA
OFFICE OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO 187214

OPERATOR COTTON PETROLEUM CORPORATION DISTRICT Houma

FIELD Bayou Pigeon PARISH Iberia

WELL NAME & NO Jeanerette Lbr. & Shgl. Co. #1 SEC 13 T 12S R 10E

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
¼	.00436	No pic	500	500	0	0	0	
½	00873							
¾	01309	1/4	1000	500	.00436	2.18	2.18	
1	01745							
1¼	02182	1/4	1541	541	.00436	2.36	4.54	
1½	02618							
1¾	03054	0	2000	459	0	0	4.54	
2	03490							
2¼	03926	3/4	2500	500	.01309	6.55	11.09	
2½	04362							
2¾	04798	1/4	3000	500	.00436	2.18	13.27	
3	05234							
3¼	05669	1/4	3500	500	.00436	2.18	15.45	
3½	.06105							
3¾	06540	1/4	4000	500	.00436	2.18	17.63	
4	06976							
4¼	.07411	1/2	4500	500	.00873	4.37	22.00	
4½	.07846							
4¾	.08281	1/4	5000	500	.00436	2.18	24.18	
5	08716							
5¼	.09150	3/4	5500	500	.01309	6.55	30.73	
5½	.09585							
5¾	.10019	1-1/4	6000	500	.02182	10.91	41.64	
6	.10453							
6¼	.10887	1/4	7500	1500	.00436	6.54	48.18	
6½	11320							
6¾	11754	1/2	8000	500	.00873	4.37	52.55	
7	12187							
7¼	.12620	2	8500	500	.03490	17.45	70.00	
7½	.13053							
7¾	.13485							
8	.13917							
8¼	.14349							
8½	.14781							
8¾	15212							
9	15643							
9¼	.16074							
9½	.16505							
9¾	.16935							
10	.17365							

Certified as Being True & Correct by Jim C. Ledlow Jr. Title Sr. Engineer Date 9-9-83

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE

I N S T R U C T I O N S

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH)

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point

The only exception being the first Length of Interval which is equal to its Depth from Surface

The Deviation Factor may be obtained from the tabulation on the left Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data

RECEIVED
SEP 16 1983

NOI
SEPT. OF CONSERVATION
WELL FILES
BATON ROUGE
SEP 12 4 7 : 18

END TIME

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District Houma INPUT TYPE
 Field Bayou Pigeon 1 - OC Only
 Parish Iberia 2 2 - Original
 Operator Cotton Petroleum Code 11 3 - Correction
 Sec 13 TWP. 12-S RGE. 10-E Test Date 10 / 26 / 83
 12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1 1-OIL 1 1-COMPLETION F F-FLOWING
18 2-GAS 19 2-RECOMPLETION 20 P-PUMPING
19 3-RETEST 20 G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
187214	Jeanette Lbr. + Shingle Co.	1	"P" SAND

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8506	8147	8150	7/64	150	—	—	—

API GRAV @60°F	WATER BBL/DAY	BS&W%	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR.
45.4	0	—	960	0	9	5	83

CLOSE TANK / METER GAUGE .00 @ 11:15 AM TIME
 OPEN TANK / METER GAUGE 150 @ 9:15 AM TIME
 DIFFERENCE 150 in 2 HOURS
 TANK / METER NO floco TANK COEF 1=1BBL

STATIC PRES _____ DIFFERENTIAL PRES _____ LINE SIZE _____

PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____

REMARKS Request allowable effective 10/8/83

WITNESSED BY Thomas P. Nebert GAUGED BY Cecily Brithelot
 TITLE Oil & Gas Insp I TITLE _____

CHANGE
 Correction
Effective Date
8/02
yy mm
9999
End Date
yy mm

187214 Serial No L Date July 17, 1984
CURRENT CODES
023 PARISH Iberia
0992 FIELD Bayou Pigeon
1358 OPERATOR COTTON PETROLEUM CORPORATION
ADDRESS P.O. Box 52327
CITY & STATE Lafayette, La. 70505

FORMER CODES

- AMENDMENT ACTION
- 0,0,9 PARISH
 - 0,3,4 FIELD
 - 0,3,5 OPERATOR
 - 0,1,0 LSE-UN
 - 0,1,6 UN-LSE
 - 0,1,6 LSE-LSE
 - 0,1,6 UN UN
 - 0,1,4 WELL NO
 - 5,2,1 LOCATION

040852 WELL NAME P R C SUA; J L & S* No 1 040141
LOCATION OF WELL Sec 13 T 12S R 10E Former Well No
Location Same
*Jeanerette Lumber & Shingle Co.

Applicable Department of Conservation Order

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No. Jrm A-C

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: April 5, 1984

To: Office of Conservation

From: Houma District

Attn: Ed Buford

Enclosed herewith please find application from Cotton Petroleum Corp. (1358)

_____ for permit to Change well name
Jeanerette Lumber & Shingle Co. # 1 SN 187214
their to P-RA-SUA; J.L.&S # 1, Bayou Pigeon (0992) Field
RC*
Iberia (023) _____ Parish, Louisiana. Zone _____

Also enclosed please find:

Check No. _____ in the amount of \$ _____.

_____ Well location plat

_____ Well location certification

2-1-84 Oil Effective Date

** corrected per telephone conversation
between Jackie Hadley & Mr. Huff -
mon 4-16-84*

_____ Form A.D.C.

_____ Electric Log

_____ Schematic diagram

_____ (Dual) structure map if well does not comply with existing Orders

_____ (Selective-Onshore) structure map showing reservoir limits

_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 387-C-1.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

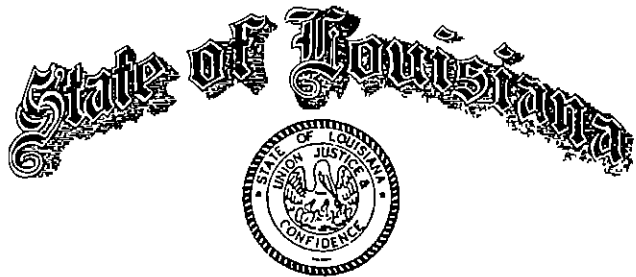
MRN:ah

By H. Hoffman
District Manager

cc: Geological Oil & Gas Division,
Prod. Audit (for Amended Permits only)

LT-1

187214



EDWIN W EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

June 21, 1985

Cotton Petroleum Corporation
P. O.Box 52327
Lafayette, LA 70505

ATTN: Jim C. Ledlow, Jr.

RE: WELL P R C SUA;J L & S
SERIAL 187214 WELL NO 001
FIELD BAYOU PIGEON
PARISH IBERIA SEC/TWN/RNG 013/12S/10E
APPL NO 001646
FOR Annular Disposal

Gentlemen:

This Office has reviewed the Radioactive Tracer Survey run on the above referenced well.

We find the survey demonstrates well integrity and hereby give temporary approval for annular injection. Only water produced from this well may be injected into the annulus of this well. No injection of water produced elsewhere is allowed. The Office of Conservation must be contacted 30 days in advance of the expiration date, which is one year (June 21, 1986) from the date of this letter, to obtain approval for continued disposal.

Attached, for your information, are reporting requirements relating to injection in the above referenced well.

Sincerely,

HERBERT W. THOMPSON, COMMISSIONER
Office Of Conservation

A handwritten signature in cursive script that reads 'James H. Welsh'.

James H. Welsh, Director
Injection And Mining Division

~~XXXX~~ Change

187214 Serial No L Date October 9, 1986

Amended Permit \$75 00

8607 Effective
yymm

CURRENT CODES

023 PARISH Iberia
0992 FIELD Bayou Pigeon
0152 OPERATOR Apache Corporation*
ADDRESS P.O. Box 4628
CITY & STATE Houston, TX 77210

FORMER CODES

1358

AMENDMENT ACTION

- 0.0.9, 1 PARISH
- 0.3.4, 2 FIELD
- 0.6.8, 3 OPERATOR
- 0.1.6, 4 LSE-UN
- 0.1.6, 5 UN-LSE
- 0.1.6, 6 LSE-LSE
- 0.1.6, 7 UN-UN
- 0.1.4, 8 WELL NO
- 5.2.1, 9 LOCATION

040852 WELL NAME P RC SUA;JL&S No 1

LOCATION OF WELL Sec 13 T 12S R 10E Former Well No _____

*Cotton Petroleum Corporation

Applicable Department of Conservation Order _____

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No. 103409 A

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No JEANERETTE Lbr. & Shingle #1 Sec 13 T 12-S R 10-E

Field BAYOU PIGEON Parish IBERIA

Permit Serial No 18721H Work Permit No LPA# 1218-88

Description of Work Plug & Abandon - Squeeze off open perf.
Cut & Recover 5 1/2" CSG @ 1600' - Spot 200' cmt. Plug
100' IN 100' OUT CSG. CUT - SPOT 100' CMT. Plug @ SURFACE.
CUT & RECOVER ALL CSG'S 15' B.M.H. - CLEAN LOCATION

Sand & Reservoir To Be Tested NONE P&A TD 8506'

Operator APACHE CORPORATION

Address P.O. BOX 13840

City, State & Zip NEW IBERIA, LA. 70562-3840

Permit Requested By W. L. ESTIS WELL SERVICE Date 9/30/88

PERMIT SECTION

Original Signed By [Signature] District [Signature] Date 10/4/88

See Instructions On Reverse Side

Form DM 4R Rev

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. L.P. 1218-88

WELL SERIAL NO. 187214
DATE WORK FINISHED (MM-DD-YY) 2/15/89

LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field BAYOU PIGEON Parish IBERIA Sec. 13 Twp. 12-S Rge. 10-E
Operator APACHE CORP. CODE Well Name JEANERETTE LBR. & SELL No. 1
Total Depth 8506 Condition of Well Depleted

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	5 1/2"	—	8006'	7706'	36	Displaced 2-9-89
302	5 1/2"	1600'	1,700'	1,500'	62	Displaced 2-14-89
303	10 3/4"	15'	125'	25'	50	Displaced 2-15-89
304						

Mud Record: Weight 9.0 Viscosity _____

Remarks: CUT & RECOVER 16" & 10 3/4" CSG. 15' BELOW MUD
LINE - Pull P.LINGS

This work was done according to the Rules and Regulations of the Office of Conservation.

Allen Gonzales
WITNESS

APACHE CORPORATION
OPERATOR

Miguel R. Blane
(Signed) REPRESENTATIVE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
BAYOU PIGEON

SERIAL NO
187214

PRODUCING INTERVAL
8,147'-8,150'

RESERVOIR (COMPANY SAND IDENTIFICATION)
"P" SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P & A

31 INACTIVE DRY HOLE FUT UTIL

32 INACTIVE DRY HOLE NO FUT UTIL

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
2/15/89

OPERATOR
APACHE CORPORATION

CODE
0152

ADDRESS
P. O. BOX 51188, LAFAYETTE, LA. 70505

WELL NAME
JEANERETTE LUMBER & SHINGLE CO.

WELL NO
1

PARISH
IBERIA

SEC 13 TWP 12S RGE 10E

DATE PERMIT ISSUED
8/12/83

DATE SPUNDED M D Y
8/22/83

DATE READY TO PRODUCE*

TOTAL DEPTH
8,506'

PBD
8,160'

GROUND ELEVATION
0

CASING HEAD FLANGE ELEVATION
1'

DISTANCE FROM RXB TO CHF
21'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?
SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?
NO

WAS DIRECTIONAL SURVEY MADE?
NO

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
N/A

DATE FILED
N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
DIL-SFL-SONIC, GR-CBL (WILL FORWARD FINAL WHEN AVAILABLE)

DATE FILED
9/9/83

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
181	16"	DRIVEN		0	113						
182	10 3/4"	14 3/4"	40.5	0	1623	850	2000	1/2	8/24/83	L. COLLINS	
183	5 1/2"	9 7/3"	7/15.5	0	8506	1112	1000	1/2	8/31/83	J. W. WILLIAMS	
184											
185											
● TUBING SIZE		2 7/8"		● DEPTH OF TUBING		8038'		● DEPTH OF PACKER(S)		8038'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
151.20

GAS VOLUME
19.58

GOR
129

CHOKE SIZE
7 /64'

PRODUCING METHOD
FLOWING

FLOWING TUBING PRESSURE
1050

SHUT-IN TUBING PRESSURE
1075

CASING PRESSURE
0

WATER PRODUCTION
0

BS&W
.2 %

GRAVITY
44.6

BHP (SHUT-IN)
3735

COMPANY REPRESENTATIVE
J. W. WILLIAMS

DATE GAUGED
9/5/83

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
5 1/2		8,006'	7,706'	36	DISPLACED	2/9/89	ALLEN GONSUROS
5 1/2	1600	1,700'	1,500'	62	DISPLACED	2/14/89	" "
10 3/4	15'	125'	25'	50	DISPLACED	2/15/89	" "

CERTIFICATE: I, the undersigned, state: That I am employed by **APACHE CORPORATION** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: **J. S. BILLEAUD** Title: **PRODUCTION ENGINEER**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1218-88	9/3-5/83 2/15/89	SOUTHERN W/L DOWELL. ESTIS WELL SERVICE	PERF FOR SQZ. 8,165'-66' W/4 SPF W/3 1/2" CSG GUN SET RETAINER @ 8,160'. SQZ. W/150 SXS CLASS "H" CMT. PERF. FOR PRODUCTION 8,147'-50' & TEST FOR PRODUCTION. PLUG & ABANDON WELL.

RECEIVED
JUN 26 1989
Lafayette District Office

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
JUN 28 1989
Office of Conservation
Well Files
Baton Rouge, LA