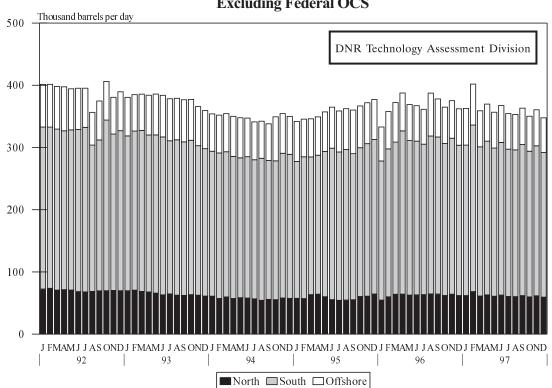
Louisiana Energy Facts Department of Natural Resources Energy Facts Technology Assessment Division

The spot market price for South Louisiana Sweet (SLS) crude oil continues to drop. The price was \$23.03 per barrel on October 3, 1997; by November 14, it was \$21.25 per barrel; and by December 22, the SLS crude oil price was \$18.58 per barrel. The December 1997 average spot price was \$18.66 per barrel or \$7.28 per barrel less than the December 1996; a 28% drop. For the first quarter of 1998, the SLS crude oil spot market price is expected to be around \$17.00 per barrel.

Louisiana Crude Oil & Condensate Production Excluding Federal OCS

| (Barrels/Day) | | | | | Percentage | | |
|---|-------------|-------------|-------------|-------------|----------------------|----------------------|--------------|
| | | | | | | | Change |
| <u>Month</u> | <u>1992</u> | <u>1993</u> | <u>1994</u> | <u>1995</u> | <u>1996</u> | 1997 | <u>97/98</u> |
| January | 401,448 | 380,588 | 354,046 | 342,014 | 333,005 | $362,802^{2}$ | 8.95% |
| February | 401,521 | 384,956 | 352,077 | 345,606 | 357,756 | $401,927^{2}$ | 12.35% |
| March | 398,032 | 385,784 | 354,431 | 346,145 | 372,179 | 358,984 ² | -3.55% |
| April | 397,535 | 384,037 | 350,140 | 349,244 | 387,616 | $369,765^{2}$ | -4.61% |
| May | 394,347 | 385,901 | 347,804 | 357,214 | 368,963 | 356,673 ² | -3.33% |
| June | 395,267 | 383,912 | 347,302 | 364,825 | 367,154 | 367,454 ² | 0.08% |
| July | 395,292 | 378,318 | 341,219 | 358,723 | 361,427 | 354,511 ¹ | -1.91% |
| August | 356,519 | 379,139 | 342,269 | 362,362 | 387,432 | 353,135 | -8.85% |
| September | 374,721 | 376,691 | 338,112 | 360,144 | $378,094^{2}$ | 363,210 ¹ | -3.94% |
| October | 406,237 | 377,236 | 349,336 | 366,773 | $364,850^{2}$ | 350,251 | -4.00% |
| November | 380,686 | 365,761 | 354,493 | 371,901 | $375,244^{2}$ | 360,626 | -3.90% |
| December | 389,561 | 359,400 | 350,062 | 377,119 | $362,169^{2}$ | 347,719 | -3.99% |
| Year Average | 390,931 | 378,477 | 348,441 | 358,506 | 367,991 ² | $362,255^{1}$ | |
| ¹ Estimated ² Revised | | | | | | | |

Louisiana Crude Oil and Condensate Production Excluding Federal OCS



| | NOV 97 | OCT 97 | NOV 96 | SOURCE |
|---|--------|-------------------|--------------------|--------|
| SPOT MARKET PRICES | | | | |
| Louisiana Natural Gas Average (\$/MMBTU) | 3.24 | 3.02 | 2.65 | E |
| Louisiana Sweet Crude-St. James (\$/barrel) | 20.41 | 21.392 | 24.472 | В |
| BAKER HUGHES RIG COUNTS | | | | |
| North Louisiana | 15 | 22 | 22 ² | Α |
| South Louisiana Inland Waters | 22 | 20 | 26 ² | Α |
| South Louisiana Inland | 60 | 60 | 32 ² | A |
| Louisiana Offshore (State + OCS) | 113 | 104 | 842 | |
| Total Louisiana (OCS included) | 209 | 206 | 164² | Α |
| The United States Total | 982 | 1,002 | 8482 | A |
| PRODUCTION | | | | |
| LOUISIANA STATE JURISDICTION ONLY | | | | |
| Crude Oil & Condensate (MMB) | 10.8 | 10.9 ² | 11.3 ² | |
| Natural Gas & Casinghead (BCF) | 129.8 | 132.0 | 135.9 ² | |

| | JUL 97 | JUN 97 | JUL 96 | SOURCE |
|---------------------------------------|---------------|---------------|--------------------|--------|
| PRODUCTION | | | | |
| LOUISIANA FEDERAL OFFSHORE (OCS) | | | | |
| Crude Oil & Condensate (MMB) | 30 | 29^{2} | 28 | C |
| Natural Gas Marketed Production (BCF) | 339 | 335^{2} | 319 ² | C |
| UNITED STATES TOTAL | | | | |
| Crude Oil & Condensate (MMB) | 196 | 190^{2} | 198 | C |
| Natural Gas & Casinghead (BCF) | 1,603 | 1,5412 | 1,591 ² | C |
| IMPORTS | | | | |
| UNITED STATES | | | | |
| Crude Oil (MMB) | 246 | 252 | 240^{2} | C |
| Natural Gas (BCF) | 231 | 235^{2} | 237 ² | C |
| PERMITS | | | | |
| LOUISIANA STATE JURISDICTION ONLY | | | | |
| Total Oil and Gas | 145 | 156 | 144 | |
| Wildcats | 10 | 5 | 17 | |
| State Offshore (Wildcats included) | 10 | 3 | 21 | |
| PRICES | | | | |
| CRUDE OIL (\$/barrel) | | | | |
| OPEC Average (F.O.B.) | 16.04 | 15.61 | 17.80^{2} | C |
| U.S. Imports Average (F.O.B.) | 16.38 | 15.99 | 18.22 | C |
| U.S. Wellhead Average | 15.91 | 15.90 | 17.63 | C |
| Gulf OCS Wellhead Average | 17.44 | 17.14 | 18.07^{2} | С |
| State Wellhead Average | 17.91 | 19.34 | 19.25 | D |
| NATURAL GAS PRICES (\$/MCF) | | | | |
| U.S. City Gate | 3.58 | 3.43^{2} | 3.48^{2} | C |
| U.S. Imports Average | 1.83 | 1.83^{2} | 1.842 | C |
| U.S. Wellhead Average | 2.01 | 2.18 | 2.33^{2} | С |
| State Royalty Wellhead Average | 2.17 | 2.33 | 2.67 | |

1 Estimated 2 Revised
BCF: Billion Cubic Feet F.O.B.: Free on board
Note: Unless otherwise specified, Louisiana data excludes Federal OCS.

MMBTU: Million BTU MCF: Thousand Cubic Feet

OCS: Outer Continental Shelf N/A: Not Available

MMB: Million Barrels

DATA SOURCES

Unless otherwise specified, data is from the Louisiana Department of Natural Resources.

A: Oil and Gas Journal

B: Wall Street Journal

C. U.S. Department of Energy
 D: Louisiana Department of Revenue and Taxation
 E: Natural Gas Clearinghouse

Louisiana Crude Oil and Condensate Production Excluding Federal OCS (Barrels)

| YEAR | NORTH | SOUTH | OFFSHORE | TOTAL |
|-------------|------------------|-------------------------|-------------------------|--------------------------|
| 1975 | 37,272,676 | 257,422,976 | 40,984,897 | 335,680,553 |
| 1976 | 38,395,533 | 232,063,252 | 38,358,180 | 308,816,967 |
| 1977 | 37,227,111 | 209,144,843 | 33,804,680 | 280,176,640 |
| 1978 | 35,403,242 | 188,256,914 | 32,365,500 | 256,025,656 |
| 1979 | 32,210,052 | 165,641,777 | 29,359,992 | 227,211,821 |
| 1980 | 32,226,703 | 151,383,359 | 27,591,943 | 211,202,005 |
| 1981 | 35,108,058 | 138,466,404 | 26,273,437 | 199,847,899 |
| 1982 | 35,606,463 | 128,818,906 | 24,940,981 | 189,366,350 |
| 1983 | 33,430,581 | 121,375,615 | 24,802,772 | 179,608,968 |
| 1984 | 32,730,382 | 127,476,082 | 27,036,480 | 187,242,944 |
| 1985 | 32,104,784 | 126,883,275 | 26,013,271 | 185,001,330 |
| 1986 | 29,551,497 | 124,563,098 | 26,796,139 | 180,910,734 |
| 1987 | 27,548,782 | 121,071,330 | 25,184,078 | 173,804,190 |
| 1988 | 26,676,734 | 115,075,497 | 24,493,279 | 166,245,510 |
| 1989 | 25,168,802 | 104,722,094 | 22,704,934 | 152,595,830 |
| 1990 | 25,802,526 | 99,620,106 | 22,829,541 | 148,252,173 |
| 1991 | 26,782,982 | 96,272,416 | 24,215,860 | 147,271,258 |
| 1992 | 25,742,391 | 93,841,676 | 23,490,830 | 143,074,897 |
| 1993 | 23,807,713 | 90,991,834 | 23,328,586 | 138,128,133 |
| 1994 | 20,995,988 | 83,413,329 | 22,764,469 | 127,173,786 |
| 1995 | $21,576,996^2$ | 85,698,791 ² | $23,605,431^{2}$ | 130,881,218 ² |
| 1996 | $22,882,539^2$ | 89,907,583 ² | 21,878,787 ² | 134,668,908 ² |
| 1997 | $22,572,625^{1}$ | 88,202,947 ¹ | 21,316,354 ¹ | 132,091,926 ¹ |

Louisiana Natural Gas and Casinghead Gas Production Excluding Federal OCS (MCF)

| YEAR | NORTH | SOUTH | OFFSHORE | TOTAL |
|------|--------------------------|---------------------|--------------------------|----------------------------|
| 1975 | 341,252,856 | 2,905,347,833 | 509,483,387 | 3,756,084,047 |
| 1976 | 347,735,592 | 2,631,887,670 | 512,934,932 | 3,492,558,111 |
| 1977 | 348,195,326 | 2,467,657,426 | 486,096,208 | 3,301,948,888 |
| 1978 | 333,138,814 | 2,279,271,793 | 489,728,651 | 3,102,139,258 |
| 1979 | 359,466,299 | 2,139,413,697 | 476,965,224 | 2,975,845,220 |
| 1980 | 369,629,050 | 1,931,815,001 | 408,784,123 | 2,710,228,174 |
| 1981 | 419,994,477 | 1,764,184,476 | 374,836,303 | 2,559,015,256 |
| 1982 | 378,425,680 | 1,535,623,176 | 359,584,749 | 2,273,633,605 |
| 1983 | 364,722,665 | 1,321,825,107 | 321,430,150 | 2,007,977,922 |
| 1984 | 386,892,055 | 1,390,697,247 | 318,007,698 | 2,095,597,000 |
| 1985 | 356,399,560 | 1,270,322,743 | 254,083,634 | 1,880,805,937 |
| 1986 | 368,975,585 | 1,235,668,406 | 249,821,614 | 1,854,465,605 |
| 1987 | 360,971,878 | 1,166,911,126 | 230,908,933 | 1,758,791,937 |
| 1988 | 377,676,702 | 1,179,489,165 | 216,099,358 | 1,773,265,225 |
| 1989 | 382,101,466 | 1,139,770,057 | 204,891,690 | 1,726,763,213 |
| 1990 | 383,171,052 | 1,113,235,576 | 178,663,048 | 1,675,069,676 |
| 1991 | 384,005,137 | 1,122,313,901 | 150,585,593 | 1,656,904,631 |
| 1992 | 370,427,975 | 1,120,079,647 | 146,614,287 | 1,637,121,909 |
| 1993 | 353,949,381 | 1,105,091,632 | 153,928,404 | 1,612,969,417 |
| 1994 | 355,898,500 | 1,038,247,818 | 157,107,321 | 1,551,253,639 |
| 1995 | $366,579,170^2$ | $1,016,642,353^{2}$ | $165,662,114^{2}$ | 1,548,883,637 ² |
| 1996 | $407,505,076^{2}$ | $1,025,386,377^{2}$ | 185,166,543 ² | 1,618,057,996 ² |
| 1997 | 395,513,163 ¹ | 1,013,050,572 | 177,549,314 ¹ | 1,586,113,050 ¹ |

Spot Market Price Monthly Average

January 1998

Louisiana Natural Gas \$2.19/MMBTU

December 1997

Louisiana Sweet Crude-St. James \$18.66/barrel

PERMITS - Louisiana Jurisdiction Only

| | November 1997 |
|------------------------------------|---------------|
| Total Oil and Gas | 112 |
| Wildcats | 10 |
| State Offshore (Wildcats included) | 8 |

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