# Louisiana Energy Facts

#### **Department of Natural Resources**

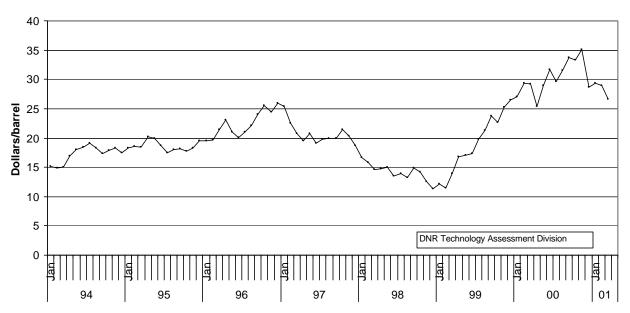
**Technology Assessment Division** 

South Louisiana Sweet crude oil spot market prices at St. James continue the decline from last fall's highs. The production increase by OPEC producing countries in the last quarter of 2000, and the decline in refiner demand due to maintenance shut downs are the main reason for recent drop in crude oil prices. The expected oil price for the summer months will be between \$25 and \$30 per barrel.

#### South Louisiana Sweet Crude Average Spot Market Price at St. James

		(]	Dollars/Ba	rrel)			
							Percentage Change
<u>Month</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>99/00</u> or 00/01
January	19.58	25.33	16.68	12.14	27.03	29.29	8.36%
February	19.61	22.57	15.79	11.43	29.37	28.96	-1.40%
March	21.40	20.72	14.59	13.97	29.24	26.68	-8.76%
April	23.04	19.51	14.79	16.80	25.38		51.12%
May	21.07	20.78	14.96	17.05	29.00		70.09%
June	20.06	19.17	13.54	17.31	31.62		82.70%
July	21.06	19.83	13.92	19.80	29.61		49.55%
August	22.10	19.96	13.31	21.35	31.49		47.53%
September	24.08	20.00	14.94	23.75	33.78		42.23%
October	25.47	21.39	14.15	22.62	33.28		47.12%
November	24.47	20.41	12.60	25.29	35.09		38.76%
December	25.94	18.66	11.27	26.51	28.62		7.95%
<b>Year Average</b> * Partial Year	22.32	20.69	14.21	19.00	30.29	28.31 *	

### South Louisiana Sweet Crude Average Spot Market Price at St. James



	FEB 01	JAN 01	<b>FEB 00</b>	SOURCE
SPOT MARKET PRICES				
Louisiana Natural Gas Average (\$/MMBTU)	6.19	9.89	2.59	Е
Louisiana Sweet Crude - St. James (\$/barrel)	28.96	29.29	29.37	В
BAKER HUGHES RIG COUNTS				
North Louisiana	30	30	19	А
South Louisiana Inland Waters	20	20	13	А
South Louisiana Inland	43	38	36	А
Louisiana Offshore (State + OCS)	127	134	106	А
Total Louisiana (OCS included)	220	222	174	А
The United States Total	1,136	1,118	763	А
PRODUCTION				
LOUISIANA STATE JURISDICTION ONLY				
Crude Oil & Condensate (MMB)	7.2	7.9 <sup>2</sup>	8.6 <sup>2</sup>	
Natural Gas & Casinghead (BCF)	97.5	105.6 <sup>2</sup>	115.2 <sup>2</sup>	

	<b>OCT 00</b>	<b>SEP 00</b>	<b>OCT 99</b>	SOURCE
PRODUCTION				
LOUISIANA FEDERAL OFFSHORE (OCS)				
Crude Oil & Condensate (MMB)	40 1	41 1	39	С
Natural Gas & Casinghead (BCF)	350 1	358 <sup>1</sup>	342	С
THE UNITED STATES TOTAL				
Crude Oil & Condensate (MMB)	180	173	182	С
Natural Gas & Casinghead (BCF)	1,594	1,545	1,571 <sup>2</sup>	С
IMPORTS				
THE UNITED STATES TOTAL				
Crude Oil (MMB)	274	278	261	С
Natural Gas (BCF)	318	297	305 <sup>2</sup>	С
PERMITS				
LOUISIANA STATE JURISDICTION ONLY				
Total Oil and Gas	131	133	116	
Wildcats	4	9	18	
State Offshore (Wildcats included)	10	13	4	
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average (F.O.B.)	27.24	27.52	$20.55^{-2}$	С
U.S. Imports Average (F.O.B.)	27.83	28.73	20.89 2	С
U.S. Wellhead Average	29.57	29.71	19.71	С
Gulf OCS Wellhead Average	30.66	29.91	20.72	С
State Severance Wellhead Average	31.95	30.00	22.06	D
NATURAL GAS (\$/MCF)				
U.S. City Gates Average	5.99	5.71	3.31 <sup>2</sup>	С
U.S. Imports Average	4.40	4.15	2.57 <sup>2</sup>	С
U.S. Wellhead Average	4.61	4.26	2.50 2	С
State Royalty Wellhead Average	5.75	5.09 <sup>2</sup>	2.75 <sup>2</sup>	

<sup>1</sup> Estimated	<sup>2</sup> Revised	BCF: Billion Cubic Feet	BTU: British thermal unit
F.O.B.: Free on board	MCF: Thousand Cubic Feet	MMB: Million Barrels	MMBTU: Million BTU
OCS: Outer Continental Shelf	N/A: Not Available		

#### DATA SOURCES

 A: Oil and Gas Journal
 B: Wall Street Journal
 C: U.S. Department of Energy

 D: Louisiana Department of Revenue and Taxation
 E: DYNEGY Inc.
 C: U.S. Department of Energy

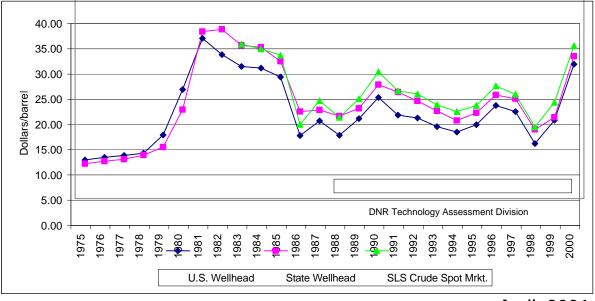
Unless otherwise specified, data is from the Louisiana Department of Natural Resources and excludes Federal OCS.

# Louisiana Energy Facts

	UNI	TED STAT		ins, Darrer,	LOUIS	[ A N A	
<b>YEAR</b>	Imports	Domestic	U.S.	DOE	State	Federal	Spot
	<u><b>F.О.В.</b></u> с	Acquisition <sup>c</sup>	Wellhead <sup>c</sup>	Wellhead <sup>c</sup>	<u>Wellhead</u> <sup>D</sup>	OCS c	<u>Market</u>
1976	12.15	8.84	8.19	7.51	7.39	8.14	N/A
1977	13.24	9.55	8.57	8.33	7.79	9.00	N/A
1978	13.29	10.61	9.00	9.03	8.59	9.86	N/A
1979	20.07	14.27	12.64	11.42	10.23	11.23	N/A
1980	32.37	24.23	21.59	19.87	17.64	18.87	N/A
1981	35.15	34.33	31.77	35.45	33.07	35.07	N/A
1982	32.02	31.32	28.52	32.44	33.55	32.61	N/A
1983	27.81	28.87	26.19	30.02	30.38	29.77	30.63
1984	27.60	28.53	25.88	29.67	29.98	29.36	29.64
1985	25.84	26.66	24.09	27.22	27.18	27.33	28.42
1986	12.52	14.82	12.51	15.32	17.23	15.27	14.72
1987	16.69	17.76	15.40	17.97	17.55	17.54	19.38
1988	13.25	14.74	12.58	15.22	16.38	14.71	16.13
1989	16.89	17.87	15.86	18.39	17.87	17.83	19.75
1990	20.37	22.59	20.03	23.04	22.54	22.40	25.11
1991	16.89	19.33	16.54	20.14	21.13	19.41	21.36
1992	16.77	18.63	15.99	19.01	19.31	18.38	20.75
1993	14.72	16.66	14.25	16.72	17.39	16.17	18.56
1994	14.13	15.67	13.19	15.62	15.46	14.73	17.22
1995	15.69	17.33	14.62	17.06	16.98	16.16	18.46
1996	19.32	20.77	18.46	20.87	20.56	20.00	22.32
1997	16.94	19.61	17.24	19.23	19.80	18.63	20.69
1998	10.75	13.21	10.88	12.52	13.68	12.03	14.21
1999	16.48 <sup>2</sup>	17.82 <sup>2</sup>	15.52 <sup>2</sup>	17.55 <sup>2</sup>	16.09	15.80	19.09 <sup>2</sup>
2000	26.49	29.19	26.60	28.74	28.23	27.35	30.29

## Average Crude Oil Prices (Dollars/Barrel)

Average Crude Oil Prices



April 2001

Spot Market Price Monthly Average		Department of Natural Resources
	<u>April 2001</u>	Jack C. Caldwell, Secretary
Louisiana Natural Gas	5.32	Contraction of the second
(\$/MMBTU)		
	<u>March 2001</u>	
Louisiana Sweet Crude-St. James	26.68	
(\$/Barrel)		
		<b>Technology Assessment Division</b>
<b>PERMITS - Louisiana Jurisdiction C</b>	Only	Editorial Staff
	February 2001	T. Michael French, Director
Total Oil and Gas	121	William J. Delmar, Jr., Assistant Director
Wildcats	4	Manuel L. Lam, Senior Analyst
State Offshore (Wildcats included)	9	
		E-mail: techasmt@dnr.state.la.us
		Phone:(225) 342-4593 Fax:(225) 342-2707

The Louisiana Energy Facts is also available on DNR's home page. http://www.dnr.state.la.us [Go to DNR's home page, click on the Newsletters button and select the Facts' issue.]

This issue of **Louisiana Energy Facts** is funded 100% (\$220.80) with Petroleum Violation Escrow funds as part of the State Energy Program as approved by the U.S. Department of Energy and the Department of Natural Resources

This public document was published at a total cost of \$220.80. 1,100 copies of this public document were published in this first printing at a total cost of \$220.80. The total cost of all printing of this document, including reprints, is \$220.80. This document was published by the Department of Natural Resources, P.O. Box 94396, Baton Rouge, LA 70804-9396 to promulgate the State Energy Program developed under authority of P.L. 94-163. This material was printed in accordance with the standards for printing by State agencies established pursuant to R.S. 43:31.

Louisiana Department of Natural Resources Technology Assessment Division P.O. Box 94396 Baton Rouge, LA 70804-9396

> April 2001 Louisiana Energy Facts