Louisiana Energy Facts

Department of Natural Resources

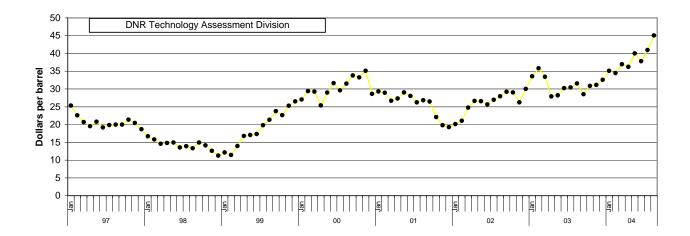
Technology Assessment Division

Louisiana Natural gas prices are now below \$5 per MMBTU. The average price for the first six months in 2004 was \$5.81 per MMBTU. The drop in price is due to mild summer months, low anticipated demand in the fall, and reaching storage levels quicker than expected. The gas prices are expected to rise to about \$6 per MMBTU by the beginning of next year. Hurricanes may change these conservative projections if they cause significant damage to Gulf producing facilities. Hurricane Ivan caused some temporary production shut down in the Gulf, but the shortage is softened by reduced demand for natural gas for electric power generation due to widespread, extended electricity outages caused by Hurricanes Charley, Frances and Ivan.

% Change 1999 2000 2002 2003 2004 02/03 03/04 Month 2001 January 12.14 27.03 29.29 20.10 33.57 35.09 4.53% February 11.43 29.37 28.96 21.06 35.81 34.46 -3.77% March 13.97 29.24 26.68 24.76 33.46 36.94 10.40% April 16.80 25.38 27.33 26.65 27.92 36.22 29.73% 26.57 28.23 40.03 May 17.05 29.00 29.05 41.80% June 17.31 31.62 28.04 25.65 30.26 37.81 24.95% July 19.80 29.61 26.25 26.97 30.44 40.95 34.53% 21.35 31.49 26.84 27.95 31.57 45.03 August 42.64% -2.19% September 23.75 33.78 26.48 29.19 28.55 6.41% October 22.62 33.28 22.10 29.02 30.88 November 25.29 35.09 19.82 26.25 31.13 18.59% 8.49% December 26.51 28.62 19.28 30.04 32.59 19.00 30.29 25.84 26.18 31.20 38.32 Year Average * Partial Year

Louisiana Sweet Crude Oil Average Spot Price at St. James (Dollars per Barrel)

Louisiana Sweet Crude Oil Average Spot Price at St. James



	MAR 04	FEB 04	JAN 04	MAR 03
PRODUCTION				
LOUISIANA FEDERAL OFFSHORE (OCS)				
Crude Oil & Condensate ^C (MMB)	43	40	44	48
Natural Gas & Casinghead ^C (BCF)	264	248	267	298 ²
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	174	162	175	183
Natural Gas & Casinghead ^C (BCF)	1,639	1,497	1,615 ²	1,660 ²
IMPORTS				
U.S. Crude Oil ^C (MMB)	312	268	289	281
U.S. Natural Gas ^C (BCF)	328	312	340	324 ²
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	968	961	957	767
U.S. Oil ^A	164	153	146	171
U.S. Offshore ^A	94	99	101	105
U.S. Total ^A	1,135	1,119	1,106	941
PRICES				
<u>CRUDE OIL (\$/barrel)</u>				2
OPEC Average ^C (F.O.B.)	29.69	28.70	27.88	25.39 ²
U.S. Imports Average ^C (F.O.B.)	29.79	28.50	28.16	26.32 ²
U.S. Wellhead Average ^C	32.86	31.21	30.35	30.09
Gulf OCS Wellhead Average ^C	33.01	32.56	31.44	31.72
State Severance Wellhead Average ^E	34.80	31.30	32.50	33.28
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	6.22	6.34	6.40	7.60 ²
U.S. Imports Average ^C (F.O.B.)	4.95	5.01	5.40	7.76 ²
U.S. Wellhead Average ^C	4.97	5.15	5.53	6.69
State Royalty Wellhead Average	5.46	6.23	6.38	7.94 ²
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	5.15	5.78	6.15	9.13

1 Estimated	² Revised	DEPARTMENT OF NATURAL RESOURCES		
BCF: Billion Cubic Feet	BTU: British thermal unit	Scott A. Angelle, Secretary		
F.O.B .: Free on board	MCF: Thousand Cubic Feet	Technology Assessment Division		
MMB: Million Barrels	MMBTU: Million BTU	T. Michael French, Director		
OCS: Outer Continental Shelf	N/A: Not Available	617 North Third Street, Rm 1150 Manuel Lam, Senior Analyst		
DATA SOURCES		Baton Rouge, LA 70802-5428		
A: Oil and Gas Journal	B: Wall Street Journal	Mail: P.O. Box 44156		
C: U.S. Department of Energy	D: Natural Gas Week	Baton Rouge, LA 70804-4156		
E: Louisiana Department of Revenue and Taxation		Phone: (225) 342-1270		
Note: Unless otherwise specified, data is from the Louisiana Department		Fax: (225) 342-1397		
of Natural Resources and exc	udes Federal OCS.	E-mail: techasmt@dnr.state.la.us		

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[Go to DNR's home page, click on the Newsletters button and select the Facts issue.]

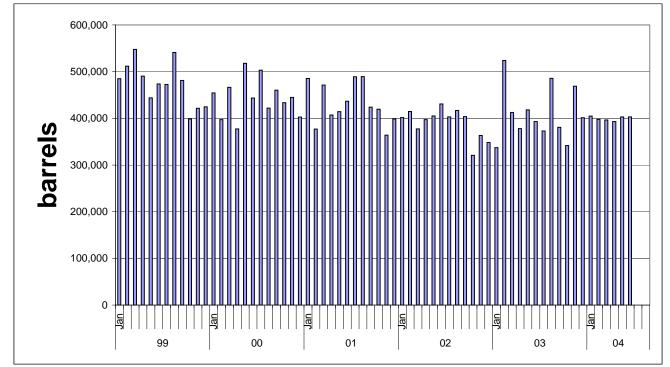
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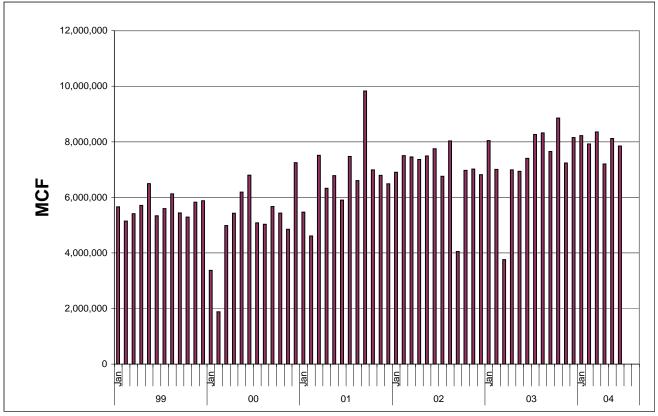
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Louisiana Crude Oil Production from Stripper Wells

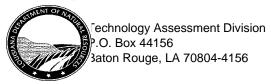




Louisiana Natural Gas Production from Incapable Oil and Gas Wells^E

September 2004

Louisiana Department of Natural Resources



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SPOT MARKET PRICES	<u>Aug 04</u>	<u>Jul 04</u>	<u>Aug 03</u>
Louisiana Natural Gas ^D (\$/MMBTU)	5.55	5.94	4.95
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	6.05	6.14	4.69
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	45.03	40.95	31.57 ²
BAKER HUGHES RIG COUNTS	<u>Jul 04</u>	<u>Jun 04</u>	<u>Jul 03</u>
North Louisiana ^A	36	38	33
South Louisiana Inland Waters ^A	17	19	13
South Louisiana Inland ^A	32	28	30
Louisiana Offshore ^A (State + OCS)	82	83	82
Total Louisiana ^A (OCS included)	167	168	158
PRODUCTION (State Jurisdiction Only)	<u>Jul 04</u>	<u>Jun 04</u>	<u>Jul 03</u>
Louisiana Crude Oil & Condensate (MMB)	7.2	7.2	7.6
Louisiana Natural Gas & Casinghead (BCF)	103.1	103.0	113.8 ²
DRILLING PERMITS (State Jurisdiction Only)	<u>Jul 04</u>	<u>Jun 04</u>	<u>Jul 03</u>
Total Louisiana Oil and Gas	118	161	113
Louisiana Wildcats	3	6	6
Louisiana Offshore (Wildcats included)	4	12	9