Louisiana Department of Natural Resources Technology Assessment Division

F A C T S

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Featured Article
Fuel Cells:
Past, Present, and Future



Department of Natural Resources
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Highlights_

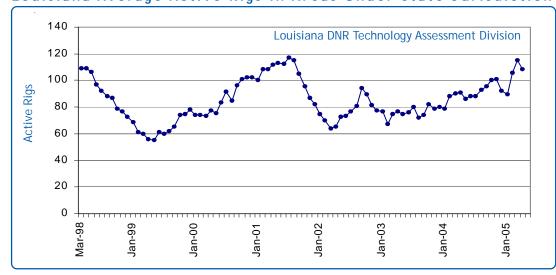
JUNE 2005

Oil and gas futures prices are increasing again, reversing their May 2005 downward trend. During the first week in June, the July gas future trading price was \$6.88 per MMBTU, while oil was trading above \$55 per barrel. These figures are influenced by a number of factors including traders' fear of a supply crunch resulting from possible refinery glitches; potential production disruption due to hurricanes; the U.S. Department of Energy forecast of \$60 per barrel of oil; and an expected growth in consumption, particularly for China, of an additional 600,000 barrels per day by the end of 2005.

Louisiana Average Active Rigs in Areas Under State Jurisdiction

							% Ch	ange
Month	2000	2001	2002	2003	2004	2005	03/04	04/05
January	74	101	75	77	79 ²	90		13.61%
February	74	109	70	67	88 ²	106		20.45%
March	74	108	64	75 ²	90 ²	115		28.06%
April	78	112	65	77	91	109		19.45%
May	75	113	73	75	86		14.67%	
June	83	112	73	76	88		15.79%	
July	91	117	77	80	88		10.00%	
August	85	115	81	72	93		29.17%	
September	96	105	94	74	95		28.72%	
October	101	96	90	82	100		21.95%	
November	102	87	82	79	101		27.85%	
December	102	82	77	80	92		15.00%	
Year Average	86	105	77	76	91	105 [*]		
* Partial Year								

Louisiana Average Active Rigs in Areas Under State Jurisdiction



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

COUISIANA FEDERAL OFFSHORE (OCS) Crude Oil & Condensate C (MMB)	PRODUCTION	DEC 04	NOV 04	OCT 04	DEC 03
Natural Gas & Casinghead [©] (BCF) THE UNITED STATES TOTAL Crude Oil & Condensate [©] (MMB) Natural Gas & Casinghead [©] (BCF) NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) NATURAL GAS & Casinghead [©] (BCF) NATURAL GAS (SWILL) NATURAL GA	LOUISIANA FEDERAL OFFSHORE (OCS)				
THE UNITED STATES TOTAL Crude Oil & Condensate C (MMB) Alter and Se & Casinghead C (BCF) IMPORTS U.S. Crude Oil C (MMB) U.S. Natural Gas C (BCF) U.S. Crude Oil C (MMB) U.S. Natural Gas C (BCF) Alto Astural Gas C (BCF) BAKER HUGHES RIG COUNTS U.S. Gas A 1,046 1,077 1,068 958 U.S. Oil A 180 183 171 152 U.S. Offshore A 106 100 95 105 U.S. Total A 180 183 171 152 U.S. Offshore A 1,046 1,062 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average C (F.O.B.) U.S. Imports Average C (F.O.B.) U.S. Wellhead Average C 483 10 42.81 46.28 28.54 Gulf OCS Wellhead Average C 44.17 44.57 45.06 29.46 State Severance Wellhead Average E 48.32 50.25 46.06 29.46 State Severance Wellhead Average C 48.32 50.25 46.06 29.46 NATURAL GAS (\$/MCF) U.S. City Gates Average C (F.O.B.) U.S. Imports Average C (F.O.B.) U.S. Imports Average C (F.O.B.) U.S. Imports Average C (F.O.B.) U.S. Limports Average C (F.O.B.) U.S. Wellhead Average C (F.O.B.)	Crude Oil & Condensate C (MMB)	31	30	32	44
Crude Oil & Condensate ^c (MMB) 169 162 158 174 Natural Gas & Casinghead ^c (BCF) 1,546 1,472 1,566 1,609 IMPORTS 1,546 1,472 1,566 1,609 U.S. Crude Oil ^c (MMB) 311 303 320 300 U.S. Natural Gas ^c (BCF) 410 350 324 367 ² BAKER HUGHES RIG COUNTS 1,046 1,077 ² 1,068 958 U.S. Oil ^A 180 183 171 152 U.S. Offshore ^A 106 100 95 105 U.S. Total ^A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) 29.91 35.41 41.33 27.02 U.S. Imports Average ^c (F.O.B.) 29.91 35.41 41.33 27.02 U.S. Wellhead Average ^c (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average ^c (F.O.B.) 42.12 44.57 45.06 29.46 State Severance	Natural Gas & Casinghead ^C (BCF)	258	245	261	271
Natural Gas & Casinghead ^C (BCF) 1,546 1,472 1,566 1,609 IMPORTS U.S. Crude Oil ^C (MMB) 311 303 320 300 U.S. Natural Gas ^C (BCF) 410 350 324 367 ² BAKER HUGHES RIG COUNTS U.S. Gas ^A 1,046 1,077 ² 1,068 958 U.S. Oil ^A 180 183 171 152 U.S. Offshore ^A 106 100 95 105 U.S. Total ^A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$'barrel) OPEC Average ^C (F.O.B.) 29.91 35.41 41.33 27.02 U.S. Imports Average ^C (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average ^C (F.O.B.) 38.10 42.81 46.28 28.54 Gulf OCS Wellhead Average ^C (F.O.B.) 42.12 44.57 45.06 29.46 State Severance Wellhead Average ^C (F.O.B.) 6.11 5.90 5.28 5.08 ² U.S. City Gates Average ^C (F.O.B.) 6.11 5.	THE UNITED STATES TOTAL				
MPORTS	Crude Oil & Condensate C (MMB)	169	162	158	174
U.S. Crude Oil ^C (MMB) U.S. Natural Gas ^C (BCF) BAKER HUGHES RIG COUNTS U.S. Gas ^A 1,046 1,077 ² 1,068 958 U.S. Oil ^A 180 183 171 152 U.S. Offshore ^A 106 100 95 105 U.S. Total ^A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average ^C (F.O.B.) 1.S. Imports Average ^C 38.10 35.24 36.75 U.S. Wellhead Average ^C 38.10 35.24 36.75 State Severance Wellhead Average ^E 1.S. City Gates Average ^C (F.O.B.) 1.S. City Gates Average ^C (F.O.B.) 1.S. Imports Average ^C (F.O.B.) 1.S. Wellhead Average ^C 36.11 5.90 5.28 5.08 5.08 5.08 5.08 5.08 5.08 5.08 5.0	Natural Gas & Casinghead ^C (BCF)	1,546	1,472	1,566	1,609
U.S. Natural Gas ^C (BCF) BAKER HUGHES RIG COUNTS U.S. Gas ^A U.S. Oil ^A 1,046 1,077 ² 1,068 958 U.S. Oil ^A 180 183 171 152 U.S. Offshore ^A 106 100 95 105 U.S. Total ^A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average ^C (F.O.B.) U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C 38.10 42.81 46.28 28.54 Gulf OCS Wellhead Average ^C State Severance Wellhead Average ^E U.S. City Gates Average ^C U.S. Imports Average ^C U.S. Limports Average ^C State Reverance Wellhead Average ^E 10.5 U.S. Wellhead Average ^C 10.5 U.S. City Gates Average ^C 10.5 U.S. Wellhead Average ^C 10.5 U.S. Ush Gates Average ^C 10.5 U.S. Wellhead Average	IMPORTS				
BAKER HUGHES RIG COUNTS U.S. Gas A U.S. Oil A 180 183 171 152 U.S. Offshore A 106 100 95 105 U.S. Total A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average C (F.O.B.) U.S. Wellhead Average C Gulf OCS Wellhead Average C State Severance Wellhead Average C U.S. City Gates Average C U.S. Imports Average C U.S. Imports Average C U.S. Wellhead Average C U.S. Wellhead Average C State Royalty Wellhead Average C U.S. Wellhead Average C U.S. Wellhead Average C U.S. City Gates Average C U.S. Imports Average C U.S. Wellhead Average C U.S. Wellhead Average C U.S. Wellhead Average C U.S. Imports Average C U.S. Imports Average C U.S. Wellhead S	U.S. Crude Oil ^C (MMB)	311	303	320	300
U.S. Gas A U.S. Oil A U.S. Oil A 180 183 171 152 U.S. Offshore A 106 100 95 105 U.S. Total A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average C (F.O.B.) U.S. Imports Average C Gulf OCS Wellhead Average State Severance Wellhead Average NATURAL GAS (\$/MCF) U.S. City Gates Average C U.S. Imports Average C U.S. Imports Average C 106 107 108 109 109 109 109 105 105 105 105 105 105 105 105 105 105	U.S. Natural Gas ^C (BCF)	410	350	324	367 ²
U.S. Oil A U.S. Offshore A 106 100 95 105 U.S. Total A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average C (F.O.B.) U.S. Imports Average C (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average C State Severance Wellhead Average C State Severance Wellhead Average C V.S. City Gates Average C U.S. City Gates Average C U.S. Imports Average C State Royalty Wellhead Average C Data Sources Key Data Sources					
U.S. Offshore A 106 100 95 105 U.S. Total A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) State Severage C (F.O.B.) 29.91 35.41 41.33 27.02 U.S. Imports Average C (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average C 38.10 42.81 46.28 28.54 Gulf OCS Wellhead Average C 42.12 44.57 45.06 29.46 State Severance Wellhead Average E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) V.S. City Gates Average C 7.51 7.49 6.31 5.90 2 U.S. Wellhead Average C (F.O.B.) 6.11 5.90 5.28 5.08 2 U.S. Wellhead Average C (F.O.B.) 6.25 6.07 5.45 5.08 State Royalty Wellhead Average North Holl Control of the Month Settle Gas Price (\$/MMBTU) 7.98 7.63 5.72 4.86 Key		1,046	1,077 ²	1,068	958
U.S. Total A 1,246 1,262 1,240 1,112 PRICES CRUDE OIL (\$/barrel) OPEC Average C (F.O.B.) 29.91 35.41 41.33 27.02 U.S. Imports Average C (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average C 38.10 42.81 46.28 28.54 Gulf OCS Wellhead Average C 42.12 44.57 45.06 29.46 State Severance Wellhead Average E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) U.S. City Gates Average C 7.51 7.49 6.31 5.90 2 U.S. Imports Average C 6.25 6.07 5.45 5.08 State Royalty Wellhead Average NYMEX Henry Hub End of the Month Settle Gas Price (\$/MMBTU) 7.98 7.63 5.72 4.86		180	183	171	152
PRICES CRUDE OIL (\$/barrel) OPEC Average ^C (F.O.B.) U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C State Severance Wellhead Average ^E U.S. City Gates Average ^C U.S. City Gates Average ^C U.S. Imports Average ^C Data Sources Key Data Sources		106	100	95	105
CRUDE OIL (\$/barrel) OPEC Average ^C (F.O.B.) U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C State Severance Wellhead Average ^E U.S. City Gates Average ^C U.S. Imports Average ^C T.S. City Gates Average ^C U.S. Wellhead Average ^C Data Sources 29.91 35.41 41.33 27.02 41.33 26.75 42.33 26.75 42.33 26.75 42.33 26.75 45.06 29.46 42.12 44.57 45.06 29.46 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) U.S. City Gates Average ^C F.O.B.) U.S. Imports Average ^C F.O.B.) T.51 T.49 6.31 5.90 5.28 5.08 5.08 State Royalty Wellhead Average T.68 6.99 6.10 5.74 A.86 Key	U.S. Total ^A	1,246	1,262	1,240	1,112
OPEC Average ^C (F.O.B.) 29.91 35.41 41.33 27.02 U.S. Imports Average ^C (F.O.B.) 30.49 35.93 42.33 26.75 U.S. Wellhead Average ^C 38.10 42.81 46.28 28.54 Gulf OCS Wellhead Average ^C 42.12 44.57 45.06 29.46 State Severance Wellhead Average ^E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) 7.51 7.49 6.31 5.90 ² U.S. City Gates Average ^C (F.O.B.) 6.11 5.90 5.28 5.08 ² U.S. Wellhead Average ^C (F.O.B.) 6.25 6.07 5.45 5.08 State Royalty Wellhead Average 7.68 6.99 6.10 5.74 ² NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) 7.98 7.63 5.72 4.86	PRICES				
U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C 30.49 35.93 42.33 26.75 42.12 44.57 45.06 29.46 State Severance Wellhead Average ^E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) U.S. City Gates Average ^C U.S. Imports Average ^C U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C 6.25 State Royalty Wellhead Average 7.68 6.99 6.10 5.74 NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) National Sources 8.50.42 Average Characteristics of the Sources National State Royalty Wellhead Average 7.68 6.99 6.10 5.74 Average Characteristics of the Month Settle Gas Price Characteristics of the Month S					
U.S. Wellhead Average ^C Gulf OCS Wellhead Average ^C State Severance Wellhead Average ^E NATURAL GAS (\$/MCF) U.S. City Gates Average ^C U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C Output Data Sources 38.10 42.81 46.28 28.54 45.06 29.46 29.45 29.46 29.45 29.45 29.45 29.45 29.46 20.26 20.27 20.27 20.28 20	• ,	29.91	35.41	41.33	27.02
Gulf OCS Wellhead Average C 42.12 44.57 45.06 29.46 State Severance Wellhead Average E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) 7.51 7.49 6.31 5.90 ² U.S. City Gates Average C (F.O.B.) 6.11 5.90 5.28 5.08 ² U.S. Wellhead Average C (F.O.B.) 6.25 6.07 5.45 5.08 State Royalty Wellhead Average NYMEX Henry Hub End of the Month Settle Gas Price (\$/MMBTU) 7.98 7.63 5.72 4.86 Key Data Sources		30.49	35.93	42.33	26.75
State Severance Wellhead Average E 48.32 50.25 46.06 29.45 NATURAL GAS (\$/MCF) 7.51 7.49 6.31 5.90 ² U.S. City Gates Average C 6.11 5.90 5.28 5.08 ² U.S. Imports Average C 6.25 6.07 5.45 5.08 State Royalty Wellhead Average 7.68 6.99 6.10 5.74 ² NYMEX Henry Hub End of the Month Settle Gas Price B (\$/MMBTU) 7.98 7.63 5.72 4.86 Key Data Sources		38.10	42.81	46.28	28.54
NATURAL GAS (\$/MCF) U.S. City Gates Average C U.S. Imports Average C U.S. Wellhead Average C State Royalty Wellhead Average NYMEX Henry Hub End of the Month Settle Gas Price (\$/MMBTU) NATURAL GAS (\$/MCF) 7.51 7.49 6.31 5.90 5.28 5.08 5.08 6.25 6.07 5.45 5.08 6.10 5.74 7.68 6.99 6.10 5.74 4.86 NYMEX Bources	•	42.12	44.57	45.06	29.46
U.S. City Gates Average C 7.51 7.49 6.31 5.90 2 U.S. Imports Average C 6.11 5.90 5.28 5.08 2 U.S. Wellhead Average C 6.25 6.07 5.45 5.08 State Royalty Wellhead Average 7.68 6.99 6.10 5.74 2 NYMEX Henry Hub End of the Month Settle Gas Price B (\$/MMBTU) 7.98 7.63 5.72 4.86	State Severance Wellhead Average ^E	48.32	50.25	46.06	29.45
U.S. Imports Average ^C (F.O.B.) U.S. Wellhead Average ^C State Royalty Wellhead Average NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) Data Sources 6.11 5.90 5.28 5.08 6.10 5.74 6.10 6.10 5.74 6.10	· · · · · · · · · · · · · · · · · · ·				
U.S. Wellhead Average C 6.25 6.07 5.45 5.08 State Royalty Wellhead Average 7.68 6.99 6.10 5.74 2 NYMEX Henry Hub End of the Month Settle Gas Price B (\$/MMBTU) 7.98 7.63 5.72 4.86 Key Data Sources	, ,	7.51	7.49		
State Royalty Wellhead Average NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) 7.98 7.63 5.74 4.86 Key Data Sources		6.11	5.90	5.28	
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) 7.98 7.63 5.72 4.86 Key Data Sources	U.S. Wellhead Average ^C	6.25	6.07	5.45	
Key Data Sources	• •	7.68	6.99	6.10	5.74 ²
	NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	7.98	7.63	5.72	4.86
A Fig. 1 I NOT Thomas Out in Fact	Key Data Sources				
1 Estimated MCF Thousand Cubic Feet A Oil & Gas Journal D Natural Gas Week	1 Estimated MCF Thousand Cubic Feet	A Oil & Gas .I	ournal	D Natu	ral Gas Week
2 Revised MMB Million Barrels B Wall Street Journal E LA Dept of Revenue	2 Revised MMB Million Barrels				

Note from the Editors

U.S. Dept. of Energy

Note: Unless otherwise specified, data is from the Louisiana

Department of Natural Resources and excludes Federal OCS.

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

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Billion Cubic Feet

DEG F Degrees Farenheit

F.O.B. Free on Board

British Thermal Unit

BCF

N/A

ocs

PSIA

Not Available

Outer Continental Shelf

Pounds Per Square Inch Absolute

Louisiana Estimated Dry Natural Gas Proved Reserves^c (BCF at 14.73 PSIA and 60 DEG F)

Louisiana DNR Technology Assessment Division

NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
2,306	8,693	1,431	23,260 *	35,690 *	187,211
2,398	8,654	1,172	23,471 *	35,695 *	168,024
2,652	8,645	1,219	24,187 *	36,703 *	167,116
2,588	8,171	969	22,679 *	34,407 *	169,346
2,384	7,504	1,024	21,611 *	32,523 *	167,062
2,311	6,693	776	19,653 *	29,433 *	165,015
2,325	5,932	917	19,383 *	28,557 *	162,415
2,537	6,251	960	20,835 *	30,583 *	163,837
2,788	5,648	838	21,392 *	30,666 *	165,146
3,105	5,704	734	21,856 *	31,399 *	166,474
3,093	5,855	725	21,934 *	31,607 *	167,223
2,898	5,698	551	20,774 *	29,921 *	164,041
3,079	5,535	628	19,598 *	28,840 *	167,406
3,298	5,245	696	19,788 *	29,027 *	177,427
3,881	5,185	745	19,721 *	29,532 *	183,460
4,245	4,224	491	18,500 *	27,460 *	186,946
5,074	3,746	506	16,728 *	26,054 *	189,044
	2,306 2,398 2,652 2,588 2,384 2,311 2,325 2,537 2,788 3,105 3,093 2,898 3,079 3,298 3,881 4,245	NORTH ONSHORE 2,306 8,693 2,398 8,654 2,652 8,645 2,588 8,171 2,384 7,504 2,311 6,693 2,325 5,932 2,537 6,251 2,788 5,648 3,105 5,704 3,093 5,855 2,898 5,698 3,079 5,535 3,298 5,245 3,881 5,185 4,245 4,224	NORTH ONSHORE OFFSHORE 2,306 8,693 1,431 2,398 8,654 1,172 2,652 8,645 1,219 2,588 8,171 969 2,384 7,504 1,024 2,311 6,693 776 2,325 5,932 917 2,537 6,251 960 2,788 5,648 838 3,105 5,704 734 3,093 5,855 725 2,898 5,698 551 3,079 5,535 628 3,298 5,245 696 3,881 5,185 745 4,245 4,224 491	NORTH ONSHORE OFFSHORE OCS 2,306 8,693 1,431 23,260 * 2,398 8,654 1,172 23,471 * 2,652 8,645 1,219 24,187 * 2,588 8,171 969 22,679 * 2,384 7,504 1,024 21,611 * 2,311 6,693 776 19,653 * 2,325 5,932 917 19,383 * 2,537 6,251 960 20,835 * 2,788 5,648 838 21,392 * 3,105 5,704 734 21,856 * 3,093 5,855 725 21,934 * 2,898 5,698 551 20,774 * 3,079 5,535 628 19,598 * 3,298 5,245 696 19,788 * 3,881 5,185 745 19,721 * 4,245 4,224 491 18,500 *	NORTH ONSHORE OFFSHORE OCS LOUISIANA 2,306 8,693 1,431 23,260 * 35,690 * 2,398 8,654 1,172 23,471 * 35,695 * 2,652 8,645 1,219 24,187 * 36,703 * 2,588 8,171 969 22,679 * 34,407 * 2,384 7,504 1,024 21,611 * 32,523 * 2,311 6,693 776 19,653 * 29,433 * 2,325 5,932 917 19,383 * 28,557 * 2,537 6,251 960 20,835 * 30,583 * 2,788 5,648 838 21,392 * 30,666 * 3,105 5,704 734 21,856 * 31,399 * 3,093 5,855 725 21,934 * 31,607 * 2,898 5,698 551 20,774 * 29,921 * 3,079 5,535 628 19,598 * 28,840 * 3,298 5,245 696 19,788 *

* Includes Federal Offshore Alabama

Louisiana Estimated Natural Gas Liquids Proved Reserves^c Excluding Lease Condensate (MMB)

Louisiana DNR Technology Assessment Division

YEAR	NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
1987	33	235	33	309	610	5,343
1988	39	228	27	289	583	5,460
1989	40	215	39	297	591	4,991
1990	38	249	37	261	585	4,982
1991	38	242	41	292	613	4,978
1992	41	229	47	246	563	4,999
1993	38	201	21	255	515	4,838
1994	48	214	19	267	548	4,876
1995	55	359	16	191	621	5,005
1996	61	284	36	199	580	5,209
1997	50	199	12	352	613	5,291
1998	34	187	13	341	575	4,852
1999	36	230	19	398	681	5,316
2000	39	207	21	315	582	7,012
2001	35	128	41	273	477	6,595
2002	30 ²	119 ²	37 ²	483 ²	669 ²	6,648 ²
2003	48	100	35	347	530	6,244

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Featured Article Fuel Cells: Past, Present, and Future

Quick Facts

MAY 2005

Louisiana DNR Technology Assessment Division

		03	
SPOT MARKET PRICES	May 05	Apr 05	May 04
Louisiana Natural Gas ^D (\$/MMBTU)	6.55	7.18 ²	6.10
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	6.75	7.32	5.94
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	50.42	53.48 ²	40.03
BAKER HUGHES RIG COUNTS	Apr 05	Mar 05	Apr 04
North Louisiana ^A	45	48	40
South Louisiana Inland Waters ^A	27	26	18
South Louisiana Inland ^A	32	35 ²	31
Louisiana State Offshore	5	6	2
Louisiana Federal OCS Offshore	70	73	78
Total Louisiana ^A (OCS included)	179	188 ²	169
PRODUCTION (State Jurisdiction Only)	Apr 05	Mar 05	Apr 04
Louisiana Crude Oil & Condensate (MMB)	6.8	6.8	7.1
Louisiana Natural Gas & Casinghead (BCF)	111.0	110.8	111.3
DRILLING PERMITS (State Jurisdiction Only)	Apr 05	Mar 05	Apr 04
Total Louisiana Oil and Gas	114	163	145
Louisiana Wildcats	9	7	14
Louisiana Offshore (Wildcats included)	5	6	4