Louisiana Department of Natural Resources

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Technology Assessment Division

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New Orleans Continues to **Experience Power Outages**

and

Now is the Time: Energy Star Appliances Make More Sense Now Than Ever **Before**



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Highlights_

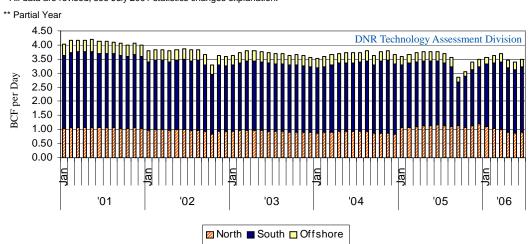
AUGUST 2006

Louisiana sweet crude spot oil prices rose to \$79.22 per barrel on July 14, 2006. Prices eased when nuclear tension with Iran failed to escalate, and the Israel-Lebanon conflict did not spread to other countries. Oil prices may go over \$80 per barrel if a strong hurricane reaches the Gulf of Mexico, or if a major disruption occurs in any of the production regions. The natural gas spot market seems to be on the upswing again after being traded at a low of \$5.17 per MMBTU on July 7, 2006. The increase is due to a heat wave which caused +100° days in several metropolitan areas, and the start of storage filling season for winter heating.

Louisiana Natural Gas & Casinghead Production*, **Excluding Federal OCS**

(BCF per Day)								
							% Change	
Month	2001	2002	2003	2004	2005	2006	04/05	05/06
January	4.02	3.78	3.63	3.52	3.60	3.57		-0.85%
February	4.15^{-2}	3.84	3.71	3.59 ²	3.66 ²	3.61		-1.22%
March	4.18	3.83	3.79	3.66	3.71	3.68		-0.76%
April	4.17	3.78	3.78	3.71	3.75	3.45		-7.97%
May	4.19	3.84	3.76	3.71	3.75 ²	3.39		-9.61%
June	4.12	3.88	3.73	3.73	3.74	3.49		-6.84%
July	4.12	3.82	3.68	3.74 ²	3.70 ²		-1.27%	
August	4.11	3.84	3.70	3.79	3.55 ²		-6.23%	
September	4.05	3.64	3.63	3.63 ²	2.86 ²		-21.38%	
October	4.00	3.28	3.65	3.75 ²	3.05 ²		-18.76%	
November	4.07	3.64	3.62	3.79 ²	3.40 ²		-10.39%	
December	3.99	3.61	3.57	3.65 ²	3.50 ²		-4.13%	
Year Average	4.10 ²	3.73	3.69	3.69 ²	3.52 ²	3.53 **		

* All data are revised, see July 2001 statistics changes explanation.



Current Oil & Gas Data Louisiana DNR Technology Assessment Division

PRODUCTION	FEB 06	JAN 06	DEC 05	FEB 05
LOUISIANA FEDERAL OFFSHORE (OCS)				
Crude Oil & Condensate ^C (MMB)	25 ¹	30 ¹	29 ¹	37 ²
Natural Gas & Casinghead ^C (BCF)	132 ¹	152 ¹	147 ¹	205 ²
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	141	156	154	153 ²
Natural Gas & Casinghead ^C (BCF)	1,389	1,570	1,537	1,460 ²
IMPORTS				
U.S. Crude Oil ^C (MMB)	277	301	310	283 ²
U.S. Natural Gas ^C (BCF)	302	329	410	354 ²
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	1,321	1,228	1,220	1,083
U.S. Oil ^A	209	242	247	192
U.S. Offshore ^A	79	77	77	104
U.S. Total ^A	1,501	1,466	1,470	1,276
PRICES				
CRUDE OIL (\$/barrel)		2	2	2
OPEC Average ^C (F.O.B.)	54.41	56.15 ²	52.00 ²	41.07 ²
U.S. Imports Average ^C (F.O.B.)	51.35	53.36	49.90 ²	39.07 ²
U.S. Wellhead Average ^C	55.69	57.85 ²	53.22	42.06
Gulf OCS Wellhead Average ^C	57.00	56.91	53.91	42.44
State Severance Wellhead Average E	58.70	58.61	62.57	49.14
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	9.18	10.46	10.75	7.13
U.S. Imports Average ^C (F.O.B.)	7.48	10.85	11.03	6.12
U.S. Wellhead Average ^C	7.28	8.66	10.02	5.59
State Royalty Wellhead Average	8.49	10.86	12.28	6.61
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	8.40	11.43	11.18	6.29

Key				Da	ta Sources		
1	Estimated	MCF	Thousand Cubic Feet	Α	Oil & Gas Journal	D	Natural Gas Week
2	Revised	MMB	Million Barrels	В	Wall Street Journal	E	LA Dept. of Revenue
BCF	Billion Cubic Feet	N/A	Not Available	C	U. S. Dept. of Energy		
BTU	British Thermal Unit	ocs	Outer Continental Shelf	Note: Unless otherwise specified, data is from the Louisiar			
F.O.B.	Free on Board	MMBTU	Million British Thermal Units	Department of Natural Resources and excludes Fede			

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

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Louisiana Non-Agricultural Employment

Louisiana DNR Technology Assessment Division

Year	Oil & Gas <u>Production</u>	Chemical <u>Industry</u>	Oil <u>Refining</u>	<u>Pipelines</u>	Total Employment
1965	45,365	17,414	10,205	900 *	1,199,400
1966	46,676	19,490	9,653	900 *	1,248,100
1967	46,432	21,357	9,717	900 *	1,286,100
1968	46,463	22,165	10,456	900 *	1,300,100
1969	47,696	23,572	10,290	900 *	1,300,500
1970	46,334	23,649	10,355	900 *	1,203,000
1971	46,081	23,848	10,384	900 *	1,230,000
1972	48,779	23,954	10,216	900 *	1,241,000
1973	49,794	25,045	10,798	900 *	1,287,000
1974	56,254	26,133	10,946	900 *	1,280,000
1975	59,950	26,419	10,570	950 *	1,336,000
1976	62,678	28,904	10,499	900 *	1,285,500
1977	64,032	30,446	10,678	900 *	1,444,600
1978	70,678	31,627	11,599	1,000 *	1,509,100
1979	74,017	31,831	12,608	1,100 *	1,554,370
1980	85,778	33,490	13,287	1,200 *	1,599,600
1981	94,772	32,711	16,314	1,200 *	1,627,796
1982	92,225	33,984	13,111	1,033 *	1,571,017
1983	77,283	30,272	13,140	1,282 *	1,531,480
1984	78,032	29,104	13,053	1,247 *	1,568,064
1985	77,781	28,093	12,458	1,144 *	1,550,443
1986	58,888	25,998	12,233	1,168 *	1,475,318
1987	52,117	25,345	12,225	1,051 *	1,438,793
1988	54,565	26,957	11,258	1,039 *	1,468,508
1989	52,556	28,146	11,325	1,016 *	1,494,181
1990	54,063	29,083	11,535	1,041 *	1,546,820
1991	54,412	29,412	12,268	1,073 *	1,567,139
1992	45,869	30,349	12,543	1,095 *	1,583,423
1993	44,422	30,419	12,728	1,078 *	1,613,577
1994	44,885	30,014	13,037	1,014 *	1,671,087
1995	44,279	30,168	11,603	932 *	1,721,651
1996	46,885	30,096	11,262	789 *	1,757,710
1997	51,559	29,935	11,038	792 *	1,797,225
1998	54,766	30,315	10,939	702 *	1,838,319
1999	44,684	28,877	11,070	693 *	1,847,841
2000	45,714	28,335	10,345	724 *	1,872,494
2001	47,009	27,337	10,643	2,417	1,868,902
2002	43,839	25,694	10,566	2,306	1,848,656
2003	42,339	24,558	10,395	2,334	1,851,570
2004	40,249	23,516	9,958	2,122	1,866,870
2005	41,013	23,409	10,228	2,151	1,870,064

Source: Louisiana Department of Labor

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^{*} Natural gas pipeline data was excluded



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Quick Facts	A	UGUST	2006
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SPOT MARKET PRICES	Jul 06	Jun 06	Jul 05
Louisiana Natural Gas ^D (\$/MMBTU)	6.00	6.19	7.39
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	6.11	5.98 ²	6.98
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	76.27	71.84	58.98
BAKER HUGHES RIG COUNTS	Jun 06	May 06	Jun 05
North Louisiana ^A	59	59	50
South Louisiana Inland Waters ^A	20	19	23
South Louisiana Inland ^A	36	38	29
Louisiana State Offshore	2	2	4
Louisiana Federal OCS Offshore	75	79	81
Total Louisiana ^A (OCS included)	193	196	187
PRODUCTION (State Jurisdiction Only)	Jun 06	May 06	Jun 05
Louisiana Crude Oil & Condensate (MMB)	6.2	6.1	6.7
Louisiana Natural Gas & Casinghead (BCF)	104.6	105.0	110.1
DRILLING PERMITS (State Jurisdiction Only)	Jun 06	May 06	Jun 05
Total Louisiana Oil and Gas	222	189	189
Louisiana Wildcats	19	9	16
Louisiana Offshore (Wildcats included)	6	2	5