Louisiana Department of Natural Resources **OUISIANA** 2

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Technology Assessment Division

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Selected Louisiana Energy **Statistics**



Department of Natural Resources Scott A. Angelle, Secretary

Technology Assessment Division T. Michael French, Director Manuel Lam, Senior Analyst

617 North Third Street Baton Rouge, LA 70804-4156 Tel. (225) 342-1270 Fax. (225) 242-1397 Email: techasmt@la.gov www.dnr.louisiana.gov/tad

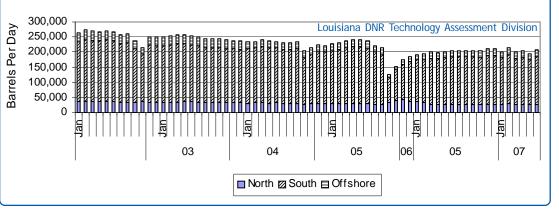
Highlights_

Natural gas spot market prices are dropping as inventory continues to swell. On June 1, 2007, the price was \$7.37 per MMBTU and, on July 2, 2007, the price was 17.9% lower at \$6.25 per MMBTU. The decline can be attributed to lower demand than last year due to milder weather; projected increased production from onshore shale and other unconventional sources; the start-up of the Independence Hub in the Gulf of Mexico (expected to increase production in the region up to 1 billion cubic feet per day); and increased LNG imports. Prices for natural gas are expected to stay above \$5.00 per MMBTU. Uneasiness caused by the prediction of an active hurricane season, a decline in Canadian production, and the base cost of imported LNG will keep the price up.

Louisiana Crude Oil & Condensate Production**, Excluding Federal OCS

			(Barr	els/Day)				
					% Ch	ange		
Month	2002	2003	2004	2005	2006	2007	05/06	06/07
January	265,185 ²	249,840 ²	233,632	227,002 ²	191,191 ²	199,755		4.48%
February	272,875 ²	255,112 ²	235,607 ²	232,017 ²	194,063 ²	214,826		10.70%
March	269,611	256,525 ²	240,406	238,272 ²	199,550 ²	200,592		0.52%
April	266,451	258,504 ²	236,065 ²	241,150 ²	198,835 ²	204,620		2.91%
Мау	270,270 ²	254,300 ²	235,448	240,412 ²	200,899 ²	193,919		-3.47%
June	267,157	250,804 ²	230,497	236,177 ²	204,949 ²	206,149		0.59%
July	258,099 ²	243,801 ²	231,724	222,439 ²	205,684 ²		-7.53%	
August	259,541	244,325 ²	233,006 ²	214,388 ²	205,249 ²		-4.26%	
September	237,280 ²	244,728 ²	203,870	126,716 ²	204,408 ²		61.31%	
October	214,086 ²	239,652 ²	215,554 ²	153,161 ²	203,828 ²		33.08%	
November	250,803 ²	238,598 ²	224,953 ²	174,078 ²	209,814 ²		20.53%	
December	249,765 ²	236,810 ²	222,396 ²	184,762 ²	209,790 ²		13.55%	
Year Average	256,760 ²	247,750 ²	228,597 ²	207,548 ²	202,355 ²	203,310 *		
* Partial Year								

Note: Columns were changed due to data significant figues



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	JAN 07	DEC 06	NOV 06	JAN 06
LOUISIANA FEDERAL OFFSHORE (OCS)				
Crude Oil & Condensate ^C (MMB)	34 ¹	32 ¹	35 ¹	32 ¹
Natural Gas & Casinghead ^C (BCF)	155 ¹	147 ¹	157 ¹	166 ¹
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	161	164	154	156
Natural Gas & Casinghead ^C (BCF)	1,585	1,572	1,530	1,557 ²
IMPORTS				
U.S. Crude Oil ^C (MMB)	316	297	295	301
U.S. Natural Gas ^C (BCF)	382	383	339	361 ²
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	1,440	1,431	1,414	1,228
U.S. Oil ^A	270	281	288	242
U.S. Offshore ^A	84	84	87	77
U.S. Total ^A	1,714	1,718	1,706	1,466
PRICES				
CRUDE OIL (\$/barrel)				0
OPEC Average ^C (F.O.B.)	50.95	54.30	53.08	56.15 ²
U.S. Imports Average ^C (F.O.B.)	48.10	52.84	51.52	53.96 ²
U.S. Wellhead Average ^C	49.32	55.03	52.42	57.85 ²
Gulf OCS Wellhead Average ^C	52.98	56.19	53.71	56.91
State Severance Wellhead Average ^E	58.55	57.35	63.37	58.61
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	7.85	8.66	8.39	10.75 ²
U.S. Imports Average ^C (F.O.B.)	6.29	7.60	7.24	10.11 ²
U.S. Wellhead Average ^C	5.92	6.65	6.43	8.66
State Royalty Wellhead Average	6.40	7.35 ²	7.59 ²	10.92 ²
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	5.84	8.32	7.15	11.43

Кеу				Da	ta Sou
1	Estimated	MCF	Thousand Cubic Feet	Α	Oil & Ga
2	Revised	MMB	Million Barrels	В	Wall Stre
BCF	Billion Cubic Feet	N/A	Not Available	С	U. S. De
BTU	British Thermal Unit	OCS	Outer Continental Shelf		
F.O.B.	Free on Board	MMBTU	Million British Thermal Units		e: Unless of I artment of I

urces

Α	Oil & Gas Journal	D	Natural Gas Week
в	Wall Street Journal	Е	LA Dept of Revenu
С	U. S. Dept. of Energy		

otherwise specified, data is from the Louisiana Natural Resources and excludes Federal OCS.

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

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Dept of Revenue

2006 Louisiana State Producing Oil Wells by Production Rate, OCS Wells Excluded

Louisiana DNR Technology Assessment Division

PRODUCTION BRACKET	NUMBER	OF WELLS	TOTAL ANNUAL PRODUCTION		
BARRELLS/DAY	<u>WELLS</u>	<u>% TOTAL WELLS</u>	BARRELS/YEAR	% TOTAL <u>PRODUCTION</u>	
Less than or equal 10	21,900	85.97%	11,426,894	13.87%	
Between 10 - 15	811	3.18%	3,800,370	4.61%	
Between 15 - 20	592	2.32%	3,911,746	4.75%	
Between 20 - 30	632	2.48%	5,766,051	7.00%	
Between 30 - 40	362	1.42%	4,645,620	5.64%	
Between 40 - 50	227	0.89%	3,795,096	4.61%	
Between 50 - 75	322	1.26%	7,676,323	9.32%	
Between 75 - 100	204	0.80%	6,643,595	8.07%	
Between 100 - 150	183	0.72%	8,423,585	10.23%	
Between 150 - 200	110	0.43%	7,517,384	9.13%	
Between 200 - 300	69	0.27%	6,644,124	8.07%	
Between 300 - 500	38	0.15%	5,528,249	6.71%	
Between 500 - 1,000	20	0.08%	4,814,522	5.85%	
Between 1,000 - 2,000	4	0.02%	1,774,967	2.15%	
Between 2,000 - 5,000	0	0.00%	0	0.00%	
Over 5000	0	0.00%	0	0.00%	

2006 Louisiana State Producing Gas Wells by Production Rate, OCS Wells Excluded

Louisiana DNR Technology Assessment Division

PRODUCTION BRACKET	NUMBER OF WELLS		TOTAL ANNUAL I	PRODUCTION
MCF/DAY	WELLS	% TOTAL WELLS	MCF/YEAR	% TOTAL <u>PRODUCTION</u>
Less than or equal 50	14,760	66.03%	38,263,307	2.33%
Between 50 - 60	478	2.14%	10,209,864	0.62%
Between 60 - 70	386	1.73%	9,654,810	0.59%
Between 70 - 80	338	1.51%	9,472,279	0.58%
Between 80 - 90	284	1.27%	9,134,913	0.56%
Between 90 - 100	266	1.19%	9,273,807	0.56%
Between 100 - 250	2,452	10.97%	149,654,141	9.11%
Between 250 - 400	1,106	4.95%	130,858,741	7.97%
Between 400 - 800	1,309	5.86%	266,441,360	16.23%
Between 800 - 1,600	528	2.36%	226,153,288	13.77%
Between 1,600 - 3,200	246	1.10%	212,209,274	12.92%
Between 3,200 - 6,400	113	0.51%	203,850,575	12.41%
Between 6,400 - 12,800	71	0.32%	216,373,912	13.18%
Between 12,800 - 25,600	12	0.05%	82,026,055	5.00%
Over 25,600	4	0.02%	68,519,301	4.17%

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JULY 2007

	Louisiana DN	R Technology Ass	sessment Division
SPOT MARKET PRICES	Jun 07	May 07	Jun 06
Louisiana Natural Gas ^D (\$/MMBTU)	7.51	7.59 ²	6.19
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBT	7.59	7.51	5.98 ²
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	73.20	69.09 ²	71.84
BAKER HUGHES RIG COUNTS	May 07	Apr 07	May 06
North Louisiana ^A	58	60	59
South Louisiana Inland Waters ^A	26	28	19
South Louisiana Inland ^A	32	36	38
Louisiana State Offshore	3	2	2
Louisiana Federal OCS Offshore	61	63	79
Total Louisiana ^A (OCS included)	180	188	196
PRODUCTION (State Jurisdiction Only)	May 07	Apr 07	May 06
Louisiana Crude Oil & Condensate (MMB)	6.0	6.1	6.2 ²
Louisiana Natural Gas & Casinghead (BCF)	113.0	111.6	116.1 ²
DRILLING PERMITS (State Jurisdiction Only)	May 07	Apr 07	May 06
Total Louisiana Oil and Gas	232	157	189
Louisiana Wildcats	7	7	9
Louisiana Offshore (Wildcats included)	2	2	2