# 

Louisiana Department of Natural Resources Technology Assessment Division

F A C T S

www.dnr.louisiana.gov/tad

#### **INSIDE**

Highlights page 1

Louisiana Natural Gas Average Spot Prices page 1

Current Oil & Gas Data page 2

Louisiana Mineral Severance Tax Revenue by Source page 3

Louisiana Mineral Royalty Revenue by Source page 3

> Quick Facts page 4

Featured Articles
Builder's Guide to Energy
Efficient Homes in Louisiana:
Insulation Ideas

Biofuels - Part 3: Biodiesel Basics



Department of Natural Resources
Scott A. Angelle, Secretary

Technology Assessment Division
T. Michael French, Director
Manuel Lam, Senior Analyst

617 North Third Street Baton Rouge, LA 70804-4156 Tel. (225) 342-1270 Fax. (225) 242-1397

Fax. (225) 242-1397 Email: techasmt@la.gov www.dnr.louisiana.gov/tad

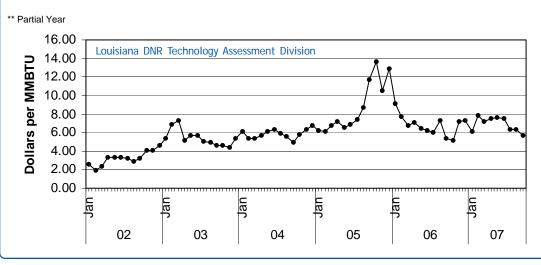
## Highlights\_

### OCTOBER 2007

Natural gas spot market prices rebounded from a low on September 4, 2007 of \$5.30 to above \$6 per MMBTU at the beginning of October. The change in the price trend can be attributed to working gas in storage falling back within the 5 year historic range in September; a major drop in LNG imports as the Atlantic Basin supply is diverted to Asia as that economy heats up; and Hurricane Humberto disrupting production in the Gulf and LNG deliveries into Lake Charles, Louisiana. The lower LNG imports are expected to continue because of diversions to Asia and production problems at Atlantic LNG Train 4 in Trinidad and at Egypt's Segas facility at Damietta.

#### Louisiana Natural Gas Average Spot Prices

(Dollars per MMBTU)									
							% Change		
Month	2002	2003	2004	2005	2006	2007	05/06	06/07	
January	2.56	5.33	6.07	6.18	9.11	6.12		-32.79%	
February	1.98	6.89	5.38	6.10	7.72	7.88		2.06%	
March	2.36	7.35	5.32	6.76	6.77	7.15		5.57%	
April	3.35	5.19	5.67	7.18	7.05	7.50		6.47%	
May	3.31	5.74	6.10	6.55	6.46	7.59		17.51%	
June	3.35	5.73	6.33	6.89	6.19	7.51		21.27%	
July	3.21	5.02	5.94	7.39	6.00	6.36		6.04%	
August	2.91	4.95	5.55	8.65	7.27	6.33		-12.99%	
September	3.18	4.60	4.91	11.70	5.41	5.70		5.48%	
October	4.03	4.62	5.80	13.61	5.17		-61.98%		
November	4.08	4.44	6.33	10.55	7.23		-31.40%		
December	4.58	5.41	6.76	12.86	7.33		-43.00%		
Year Average	3.24	5.44	5.85	8.70	6.81	6.90 <sup>**</sup>			



#### Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRO	DDUCTION			Α	PR 07	MAR 07	FEB 0	7 APR 06	6
LOU	JISIANA FEDERAL C	FFSHORE	(OCS)						
Cru	de Oil & Condensate	<sup>C</sup> (MMB)			33 <sup>1</sup>	34 <sup>1</sup>	3	3 <sup>1</sup> 32	2 1
Nati	Natural Gas & Casinghead C (BCF)				153 <sup>1</sup>	162 <sup>1</sup>	15	51 <sup>1</sup> 168	3 <sup>1</sup>
THE	UNITED STATES T	OTAL							
Cru	de Oil & Condensate	<sup>C</sup> (MMB)			157	160	14	4 152	2
	ural Gas & Casinghea	` ,			1,549	1,600	1,42	2 1,515	5 <sup>2</sup>
IMP	ORTS	, ,			,	,	·	,	
U.S. Crude Oil <sup>C</sup> (MMB)					305	321 <sup>2</sup>	25	3 295	5
U.S	U.S. Natural Gas <sup>C</sup> (BCF)				378	401	37	'1 332	2 <sup>2</sup>
BAŁ	KER HUGHES RIG C	OUNTS							
U.S	. Gas <sup>A</sup>				1,461	1,461	1,46	6 1,337	7
U.S	. Oil <sup>A</sup>				285	282	26	66 259	)
	. Offshore <sup>A</sup>				75	81	8	5 95	5
U.S	. Total <sup>A</sup>				1,750	1,749	1,73	6 1,597	7
PRI	CES								
	JDE OIL (\$/barrel)								
	EC Average <sup>C</sup> (F.O.B				61.99	57.79	53.7		
	. Imports Average <sup>C</sup> (				59.33	55.46	51.9	62.12	2 <sup>2</sup>
	. Wellhead Average <sup>c</sup>				58.20	54.95	52.9	4 62.51	1
	OCS Wellhead Aver	-	_		59.49	56.15	53.5		
State Severance Wellhead Average <sup>E</sup>					56.98	53.79	56.6	60.26	3
	TURAL GAS (\$/MCF)								•
	U.S. City Gates Average <sup>C</sup>				8.17	8.81	8.6		
	U.S. Imports Average <sup>C</sup> (F.O.B.)				7.20	7.45	7.3		
	U.S. Wellhead Average <sup>C</sup>				6.56	6.56	6.6		
	State Royalty Wellhead Average				8.01	7.71	7.8		
NYN	MEX Henry Hub End o	of the Month	n Settle Gas Price <sup>B</sup> (\$/MMBTU)	)	7.56	7.55	6.9	2 7.23	3
Key				Da	ita So	urces			
1	Estimated	MCF	Thousand Cubic Feet	Α			D	Natural Gas W	/eek
2	Revised	MMB	Million Barrels	В	B Wall Street Journal		E	LA Dept of Re	venue

#### Note from the Editors

U. S. Dept. of Energy

**Note:** Unless otherwise specified, data is from the Louisiana Department of Natural Resources and excludes Federal OCS.

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page:

http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

To request a subscription or update your mailing address, contact us with your information. Please specify print or electronic subscription.

We value your feedback. Please send your comments and suggestions for improving and enhancing the newsletter to: techasmt@la.gov.

Billion Cubic Feet

Free on Board

**British Thermal Unit** 

BCF BTU

F.O.B.

N/A

ocs

**MMBTU** 

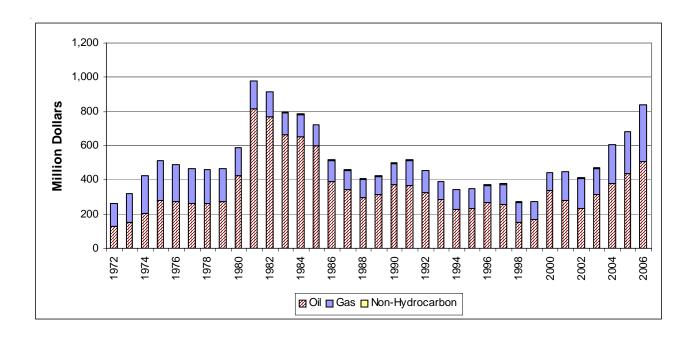
Not Available

**Outer Continental Shelf** 

Million British Thermal Units

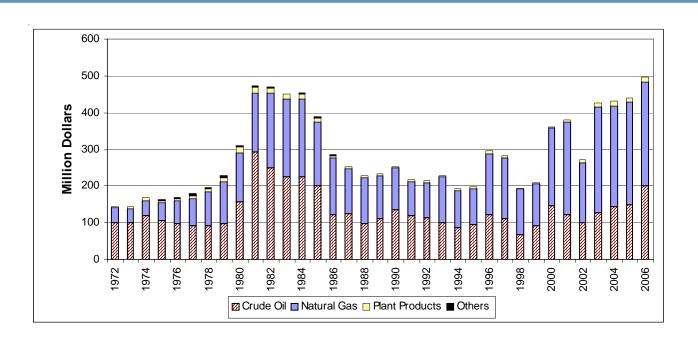


Louisiana DNR Technology Assessment Division



# Louisiana Mineral Royalty Revenue by Source, Excluding Federal OCS

Louisiana DNR Technology Assessment Division



This issue of *Louisiana Energy Facts* is funded 100% (\$967.52) with Petroleum Violation Escrow funds as part of the State Energy Program as approved by the U.S. Department of Energy and Department of Natural Resources. This public document was published at a total cost of \$967.52. 1,000 copies of this public document were published in this first printing at a total cost of \$967.52. The total cost of all printing of this document, including reprints, is \$967.52. This document was published by the Department of Natural Resources, P.O. Box 44156, Baton Rouge, LA 70804-4156 to promulgate the State Energy Program developed under authority of P.L. 94-163. This material was printed in accordance with the standards for printing by State agencies established pursuant to R.S. 43.31.



PRST STD U.S. POSTAGE PAID BATON ROUGE, LA PERMIT NO. 936

## ADDRESS SERVICE REQUESTED

#### **INSIDE**

Highlights page 1

Louisiana Natural Gas Average Spot Prices

Current Oil & Gas Data page 2

Louisiana Mineral Severance Tax Revenue by Source page 3

Louisiana Mineral Royalty Revenue by Source page 3

> Quick Facts page 4

Featured Articles
Builder's Guide to
Energy Efficient Homes
in Louisiana:
Insulation Ideas

Biofuels - Part 3: Biodiesel Basics

Quick Facts	ОС	TOBER	2007
Ţ	ouisiana DNR Technology Assessment Divis		
SPOT MARKET PRICES	Sep 07	Aug 07	Sep 06
Louisiana Natural Gas <sup>D</sup> (\$/MMBTU)	5.70	6.33	5.41
NYMEX Henry Hub Last Settle Gas Price <sup>B</sup> (\$/MMBTU)	5.43	5.94	6.82
Louisiana Sweet Crude - St. James <sup>B</sup> (\$/Barrel)	79.86	73.33 <sup>2</sup>	63.91
BAKER HUGHES RIG COUNTS	Aug 07	Jul 07	Aug 06
North Louisiana <sup>A</sup>	60	59	55
South Louisiana Inland Waters <sup>A</sup>	24	21	18
South Louisiana Inland <sup>A</sup>	31	35	39
Louisiana State Offshore	4	3	3
Louisiana Federal OCS Offshore	59	65	79
Total Louisiana <sup>A</sup> (OCS included)	178	183	194
PRODUCTION (State Jurisdiction Only)	Aug 07	Jul 07	Aug 06
Louisiana Crude Oil & Condensate (MMB)	6.2	6.3	6.4 <sup>2</sup>
Louisiana Natural Gas & Casinghead (BCF)	107.4	110.9	115.0 <sup>2</sup>
DRILLING PERMITS (State Jurisdiction Only)	Aug 07	Jul 07	Aug 06
Total Louisiana Oil and Gas	197	195	166
Louisiana Wildcats	7	8	11
Louisiana Offshore (Wildcats included)	2	2	3