

Performance Contracting: Recipes for Success

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"Co-Gen Case Studies"

LSU Cogeneration Project



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and

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Agenda

Overview of LSU Cogeneration

- What is Cogeneration / CCHP?
- Project Background / Development
- Project Description
- Project Design and Installation
- Environmental Issues
- Energy Savings
- Questions and Answers







LSU Cogeneration Mechanical Team





- LSU Energy and Facilities Management
- ◆ TME, Inc. **™ TME, Inc.**



Stone & Webster



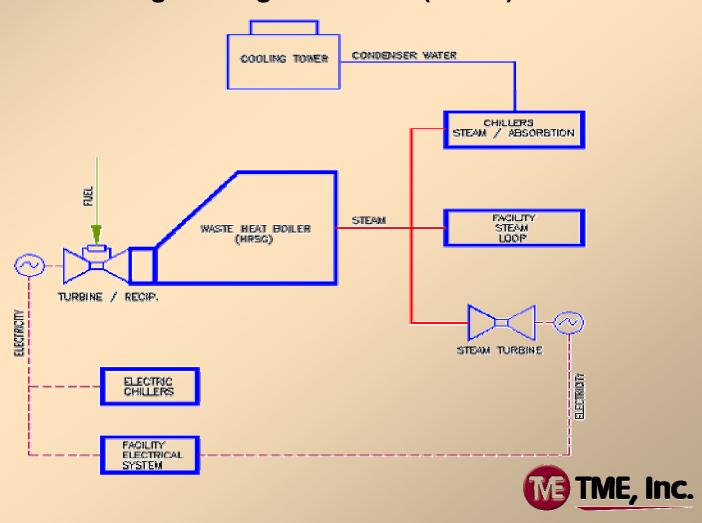
- Daniel Calongne Engineers
- Cajun Constructors
- E.P. Breaux Electrical
- Enviro One





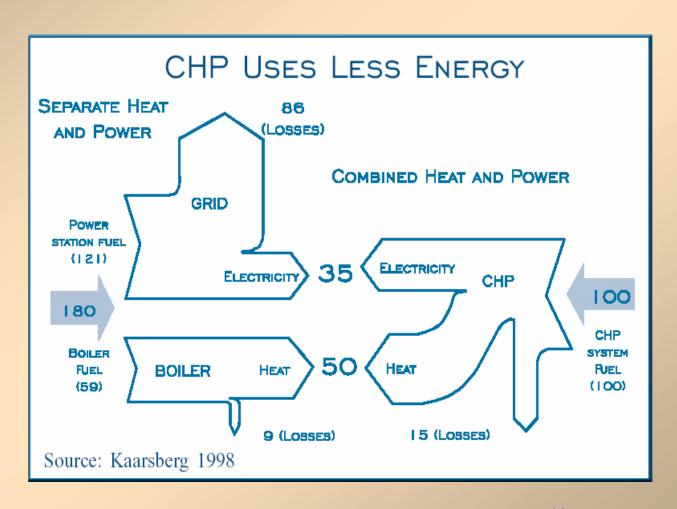
What is Cogeneration?

Combined Cooling Heating and Power (CCHP) Generation





Energy Savings







Benefits of CCHP

- Converts as much as 70%+ of fuel into usable energy as compared to 30-50% conventional power production
- Reduces energy consumption that translates into cost savings
- Reduces air pollution emissions
- Power reliability and quality





Project Background

- Feasibility Study January 2000
- Performance Contracting RFP
- RFP reissued early 2001
- BMC proposal selected
- Detailed Study Completed







Project Background

- Contract Negotiations
- Design Initiated
- Construction Started
- Plant Startup December 2004







Benefits for LSU

- Lower Overall Energy Cost
- Additional Steam and Chilled Water Generation Capacity
- Campus Electrical Distribution System Upgrade
- Research Instrumentation
- Power Reliability
- Replacement of Obsolete Equipment
- Reduced Infrastructure Replacement Cost





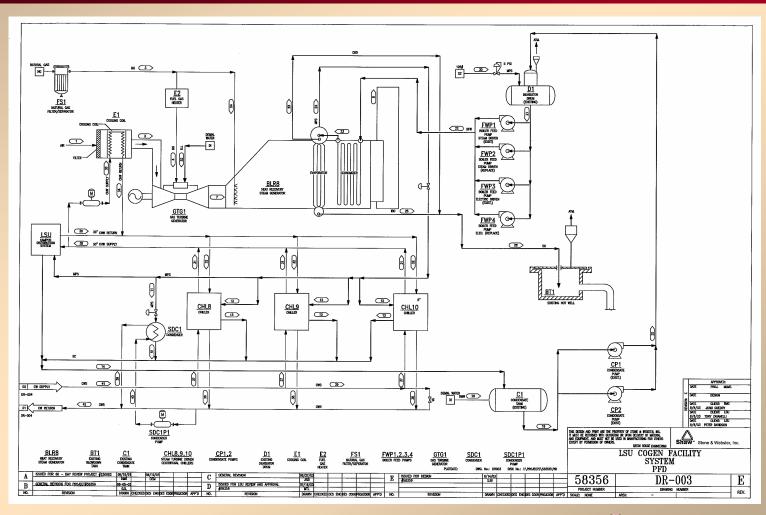
Project Description

- 17 MW Gas Turbine Generator
- 900 kW Blackstart Capability
- Heat Recovery Steam Generator
 - 72 KPH Unfired waste heat recovery
 - 150 KPH with supplemental firing
- 6195 tons Steam Turbine Driven Chillers
- 170 MMBTUH Cooling Tower
- Replace Water Treatment Equipment
- Replace Air Compressor
- Research Instrumentation
- Campus Electrical Distribution System
- Replace Switchgear





LSU Cogeneration Flow Diagram







GE LM-2000 Aero-derivative Turbine







GE LM-2000 Turbine Enclosure and Generator







Heat Recovery Steam Generator (HRSG)







Water Injection Skid & Power Distribution Center







Chiller Compressor, Turbine & Cooling Tower







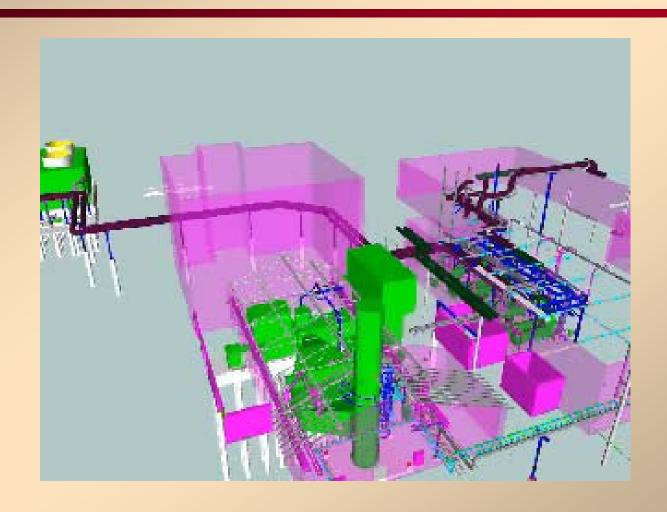
Substation and PDC







LSU 3-D Model







Environmental Issues

EXTREME	Los Angeles, CA			
SEVERE	Baltimore, MD Chicago, IL-IN-WI Houston, TX	Milwaukee, WI Muskegon, MI New York, NY-NJ-CT	Phildelphia, PA-NJ-DE San Diego, CA	
SERIOUS	Atlanta, GA Bakersfield, CA Baton Rouge, LA Beaumont, TX Boston, MA	El Paso, TX Freseno, CA Hartford, CA Huntington, WV-KY-OH Parkersburg, WV-OH	Portsmouth, NH-ME Providence, RI Sacramento, CA Sheboygan, WI Springfield, MA	Washington, DC-MD-VA
MODERATE	Atlantic City, NJ Charleston, WV Charlotte, NC-SC Cincinnati, OH-KY-IN Cleveland, OH Dallas, TX Dayton, OH Detroit, MI Edmonson Co, KY Grand Rapids, MI	Greensboro, NC Jefferson Co, NY Kawaunee Co, WI Knox Co, ME Louisville, KY-IN Memphis, TN-AR-MS Miami, FL Modesto, CA Nashville, TN Pittsburgh, PA	Portland, ME Raleigh, NC Reading, PA Richmond, VA Salt Lake City, UT San Francisco, CA Santa Barbara, CA Smyth Co, VA St. Louis, MO-IL Toledo, OH	Visalia, CA Worcester, MA
MARGINAL	Albany, NY Allentown, PA Altoona, PA Birmingham, AL Buffalo, NY Canton, OH Columbus, OH Erie, PA Essex Co, NY Evansville, IN-KY	Fayetteville, NC Greenbrier Co, WV Greenville, SC Hancock Co, ME Harrisburg, PA Indianapolis, IN Johnson City, TN-VA Johnstown, PA Kansas City, MO Knoxville, TN	Lake Charles, LA Lancaster, PA Lewiston, ME Lexington, KY Lincoln Co, ME Livingston Co, KY Manchester, NH Montgomery, AL Norfolk, VA Owensboro, KY	Poughkeepsie, NY Scranton, PA South Bend, IN Stockton, CA Sussex Co, DE Tampa, FL Waldo Co, DE York, PA Youngstown, OH

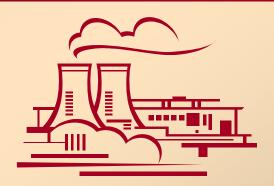
Source: Cogeneration Design Guide, ASHRAE 1996



Environmental Issues

Existing Title V Permit

- Minor Modification
- Non-Attainment Zone
- Offsets from Existing Equipment



- Requested Increased Emission Levels
 - NO_x
 - VOC
 - PM₁₀
 - CO
- Predictive Emissions Monitoring
 - Regression Curve
 - Performance Factors
 - Initial Emissions Testing





Energy and Economic Summary

- Fuel Correlation
- Measurement and Verification Plan
- Cogeneration Plant Performance
 - 19 to 19.5 MW Generated Electricity
 - 13 MW Purchased Electricity
 - 115,000 MMBtu/Month Natural Gas
 - 78,000 Pounds per Hour Steam
 - 1.1 Million Ton-Hours/Month of Cooling
- M&V Operating Cost Savings
 - Approximately \$200,000 per month
- 850,000 MMBtu in Annual Source Energy Savings





Questions and Answers

